

ENTSO-E Ancillary Services Working Group

Survey on Ancillary Services Procurement and Balancing Market Design

March 2014



Reliable Sustainable Connected

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Introduction (1)

ENTSO-E Survey on Ancillary Services Procurement and Balancing Market Design

The purpose of this survey is to provide an overview of the different market arrangements in place throughout Europe regarding ancillary services procurement and balancing market design.

The maps illustrate how different approaches have been taken to the design elements across Europe.

The ENTSO-E Ancillary Services Working Group members who responded to the questionnaire are as follows:

Austria, Belgium, Bosnia & Herzegovina, Croatia, Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Ireland & NI, Italy, Latvia, Lithuania, Norway, Poland, Portugal, Serbia, Slovakia, Slovenia, Spain, Sweden, Switzerland, The Netherlands, United Kingdom.

Introduction (2)

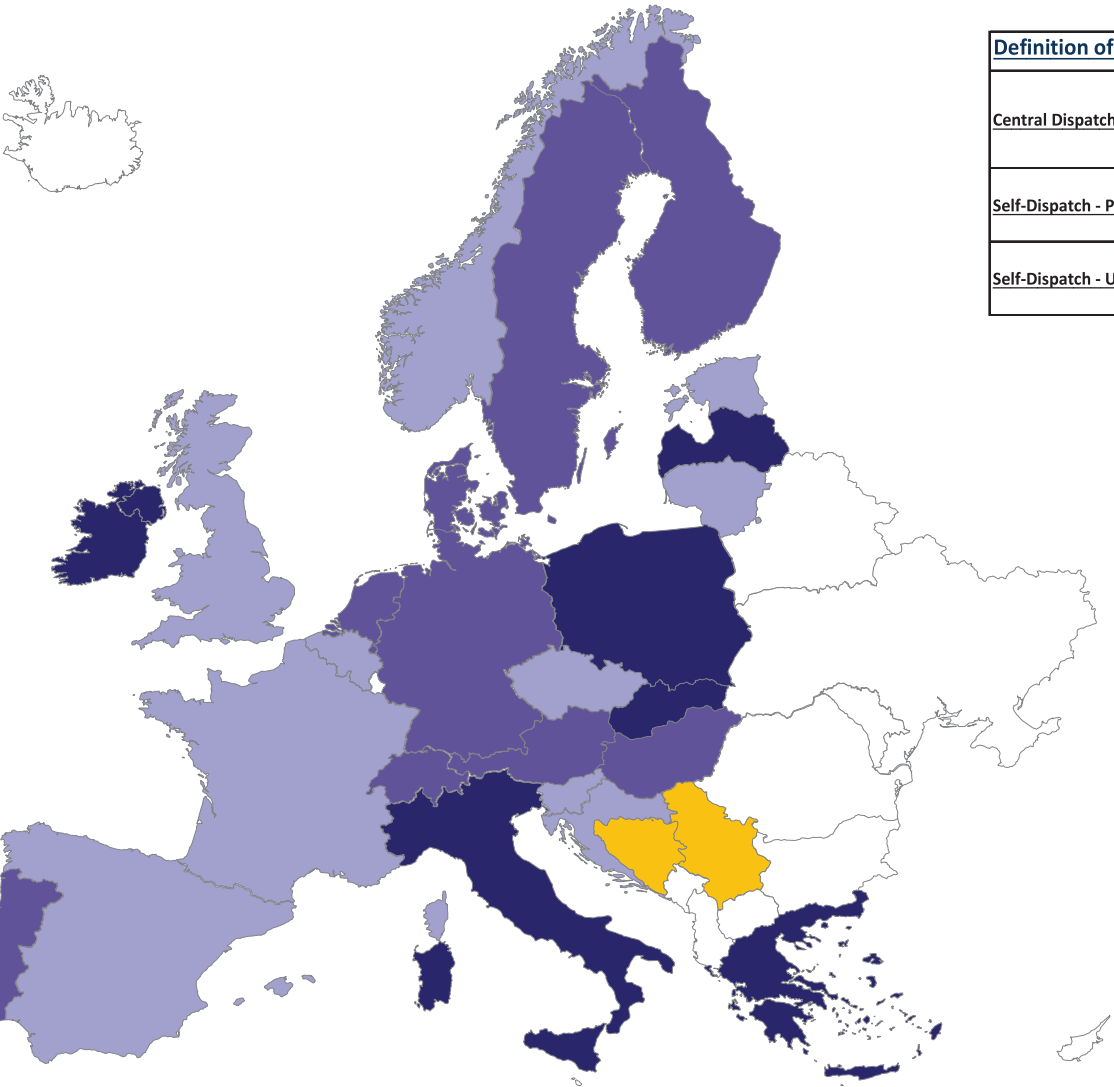
This document is expected to help with the introduction of the Network Code on Electricity Balancing and is meant as quite a comprehensive, but user-friendly set of information on the existing arrangements.

Caveats:

- This is a relatively high-level exercise (not all details are captured).
- In the development of a single set of definitions for the purpose of this survey, we experienced some difficulty to match the various concepts used in different countries. As a consequence, in some specific cases, the position of a country in a certain group might be debatable.
- This is based on information updated in November 2013 and describes the mechanisms in place in 2013, irrespective of any updates which might already be foreseen for the future.
- For each TSO who responded to the questionnaire but did not have answer to the certain question, they are marked with “N/A”. For a TSO who did not respond to the questionnaire they are marked with “Missing data”.

Note: please print in colour for distinction between answers!

What is the balancing process in place?

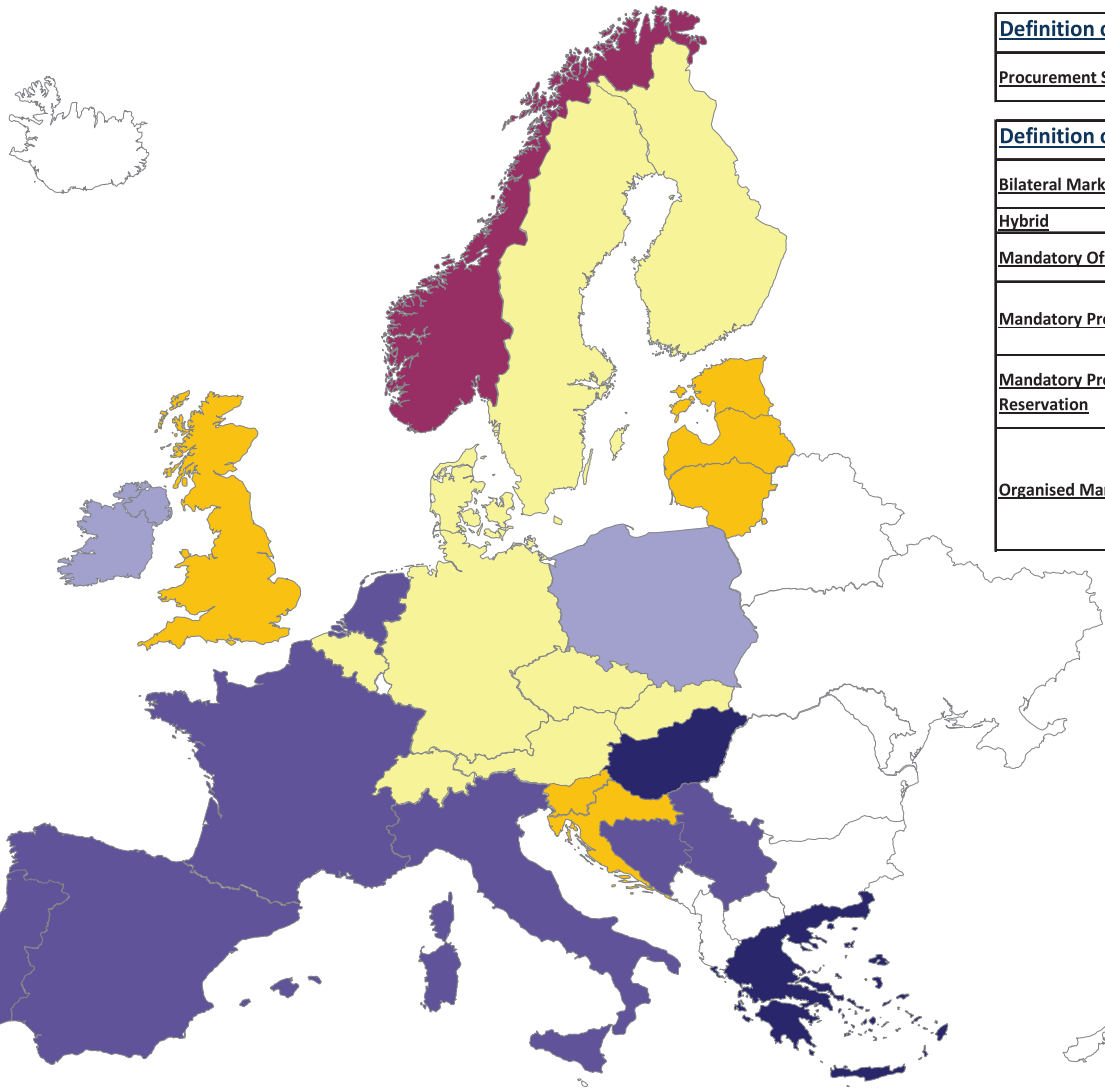


<u>Definition of answer</u>	
<u>Central Dispatch</u>	Central dispatch means a dispatch arrangement in a Relevant Area where the Transmission System Operator determines the commitment and output of a majority of generation or demand and issues dispatch instructions directly to them.
<u>Self-Dispatch - Portfolio Based</u>	A portfolio of units/generators (or other plant types) follow an aggregated schedule of actions to start/stop/increase output/decrease output in real time.
<u>Self-Dispatch - Unit Based</u>	Generators (or other plant types) following their own schedules of actions to start/stop/increase output/decrease output in real time.

Key:

- Missing data
- N/A
- Central Dispatch
- Self-Dispatch - Portfolio Based
- Self-Dispatch - Unit Based

Frequency Containment Reserve - Capacity - Procurement Scheme



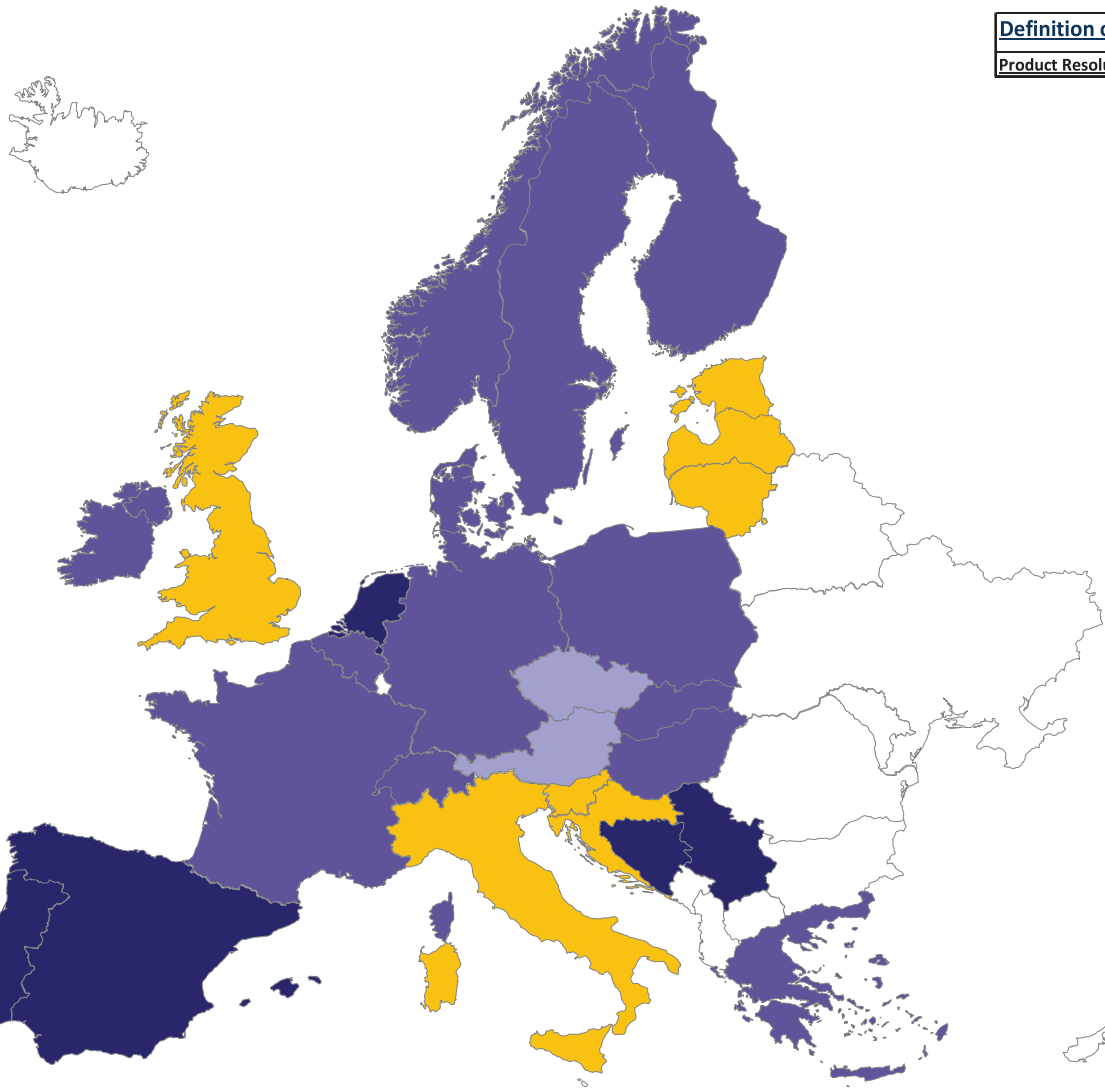
<u>Definition of question</u>	
<u>Procurement Scheme</u>	Background of the offer, which is closest to the real operation time.
<u>Definition of answer</u>	
<u>Bilateral Market</u>	A grid user and TSO negotiate a contract regarding the offered service and price/price system.
<u>Hybrid</u>	Combination.
<u>Mandatory Offers</u>	Generators connected to the grid are obligated to offer the remaining capacity/available capacity.
<u>Mandatory Provision</u>	Generators connected to the grid are obligated to reserve a certain amount of capacity in order to meet TSO requirements, for a fixed price set by TSO, NRA or for free.
<u>Mandatory Provision without Reservation</u>	It is mandatory for dispatchable units to be able to provide frequency containment reserve, but these units are not required to reserve capacity to provide this service.
<u>Organised Market</u>	There is no contract or obligation for a grid user to offer the reserve (before the offer). The grid user can voluntary participate in the market (e.g. tender, auction, market platform (like PX)) and bid a price or customize his offer (e.g. the volume, timeframe). The market result may lead to a bilateral contract.

Key:

	Missing data
	N/A
	Mandatory Offers
	Mandatory Provision
	Mandatory Provision without Reservation
	Bilateral Market
	Organised Market
	Hybrid
	Other

Frequency Containment Reserve - Capacity - Product Resolution (in MW)

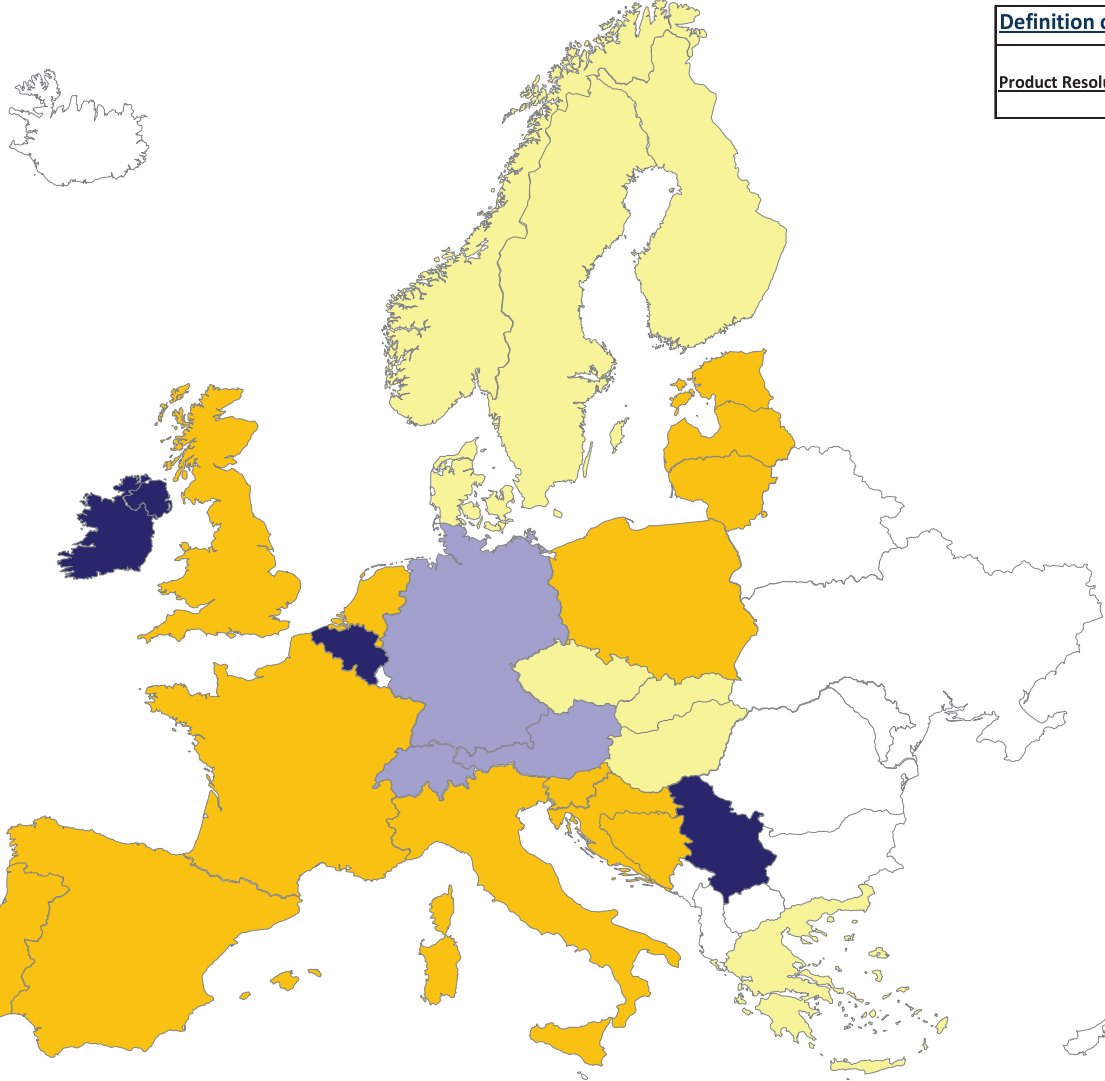
Definition of question	
Product Resolution (in MW)	The minimum bid size into the balancing market.



Key:

White	Missing data
Yellow	N/A
Dark Blue	No minimum bid size
Medium Blue	<= 1MW
Light Blue	1MW < x <= 5 MW
Grey	5 MW < x <= 10 MW
Light Yellow	> 10MW

Frequency Containment Reserve - Capacity - Product Resolution (in time)



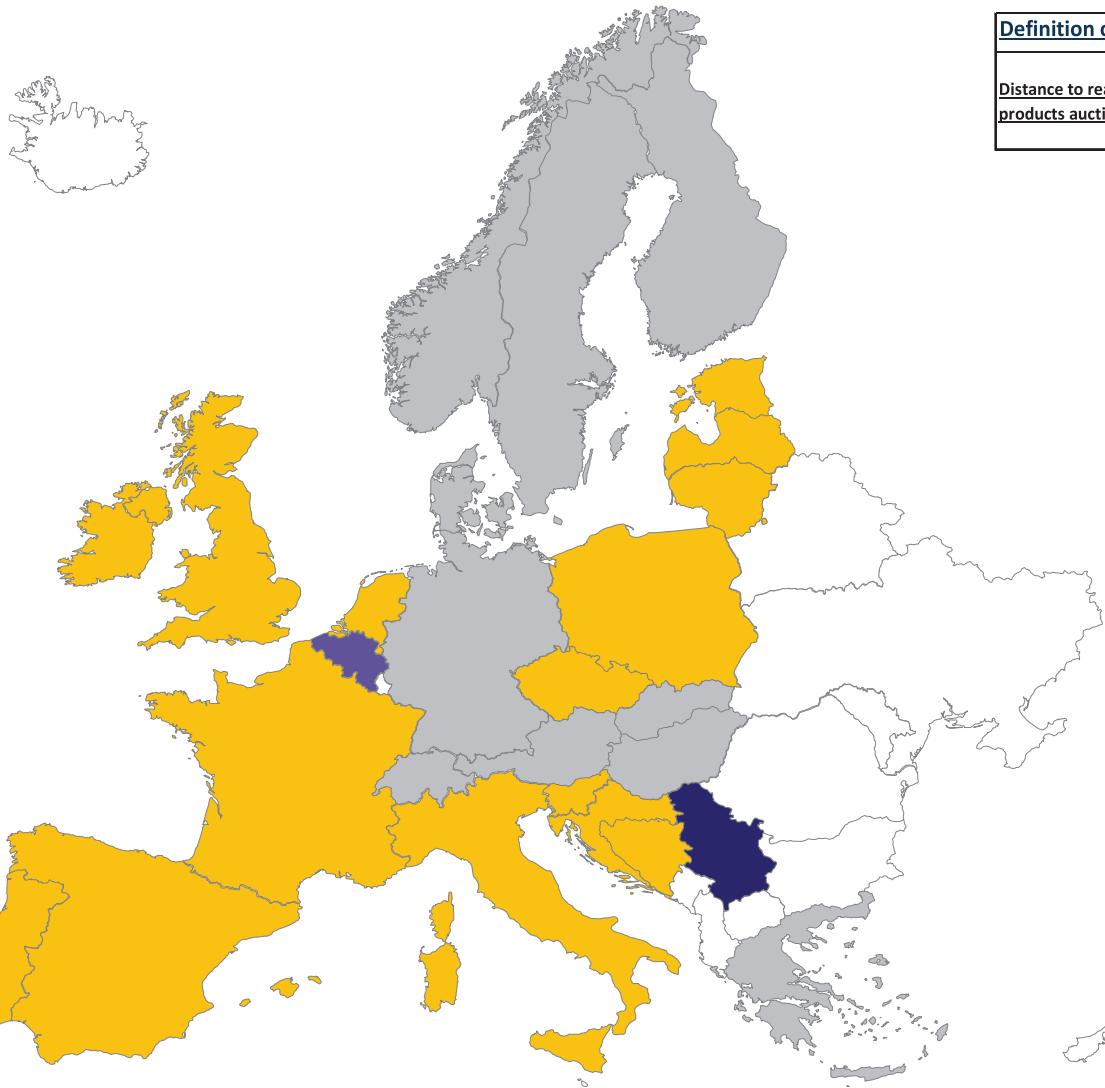
Definition of question	
Product Resolution (in time)	The maximum resolution for which the product can be bid into the market (for instance =1 hour in the case of a 24 auctions day ahead market for reserve provision).

Key:

	Missing data
	N/A
	Year or more
	Month(s)
	Day(s)
	Hour(s)

Frequency Containment Reserve - Capacity - Distance to real time of reserve products auctions

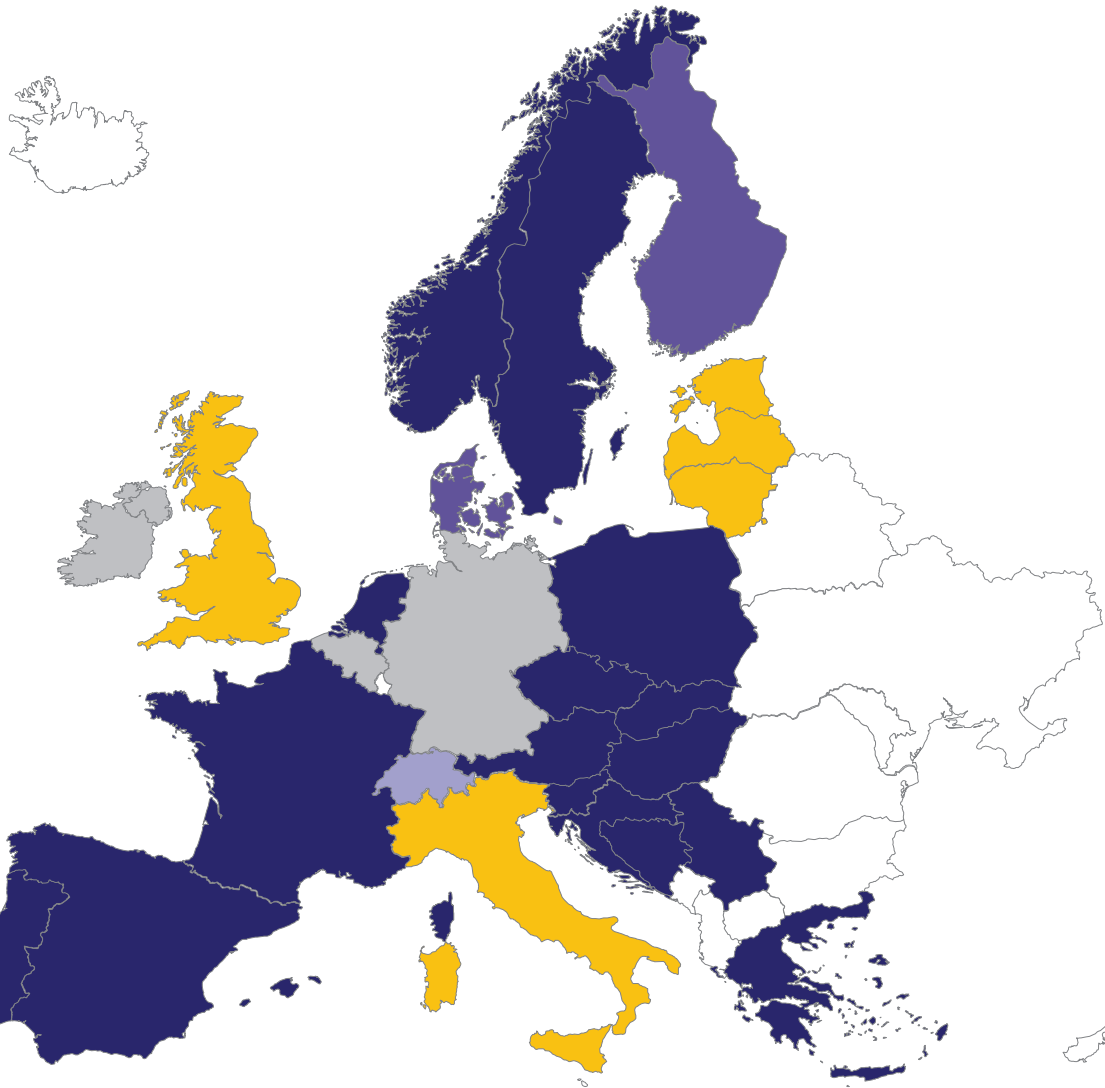
<u>Definition of question</u>	
<u>Distance to real time of reserve products auctions</u>	The time ahead from real time when auction/agreement for a specific balancing product takes place (for instance = 1 year in the case of a reserve agreement signed 1 year ahead of real time).



Key:

White	Missing data
Yellow	N/A
Dark Blue	Year or more
Medium Blue	Month(s)
Light Blue	Week(s)
Grey	Day(s)

Frequency Containment Reserve - Capacity - Provider

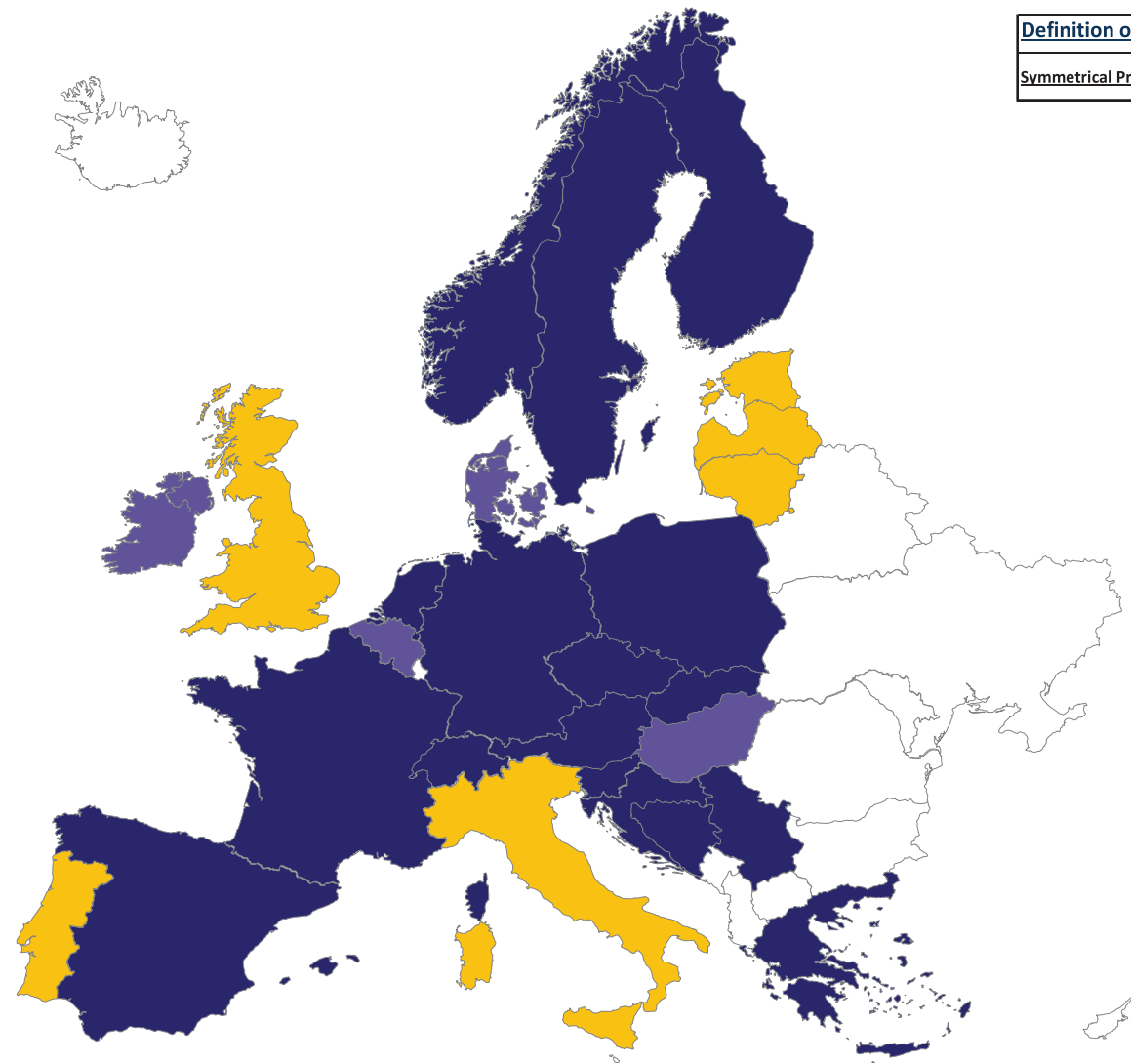


Key:

White	Missing data
Yellow	N/A
Dark Blue	Generators Only
Purple	Generators + Load
Light Blue	Generators + Pump Storage units pumping
Grey	Generators + Pump Storage units pumping + Load

Frequency Containment Reserve - Capacity - Symmetrical Product

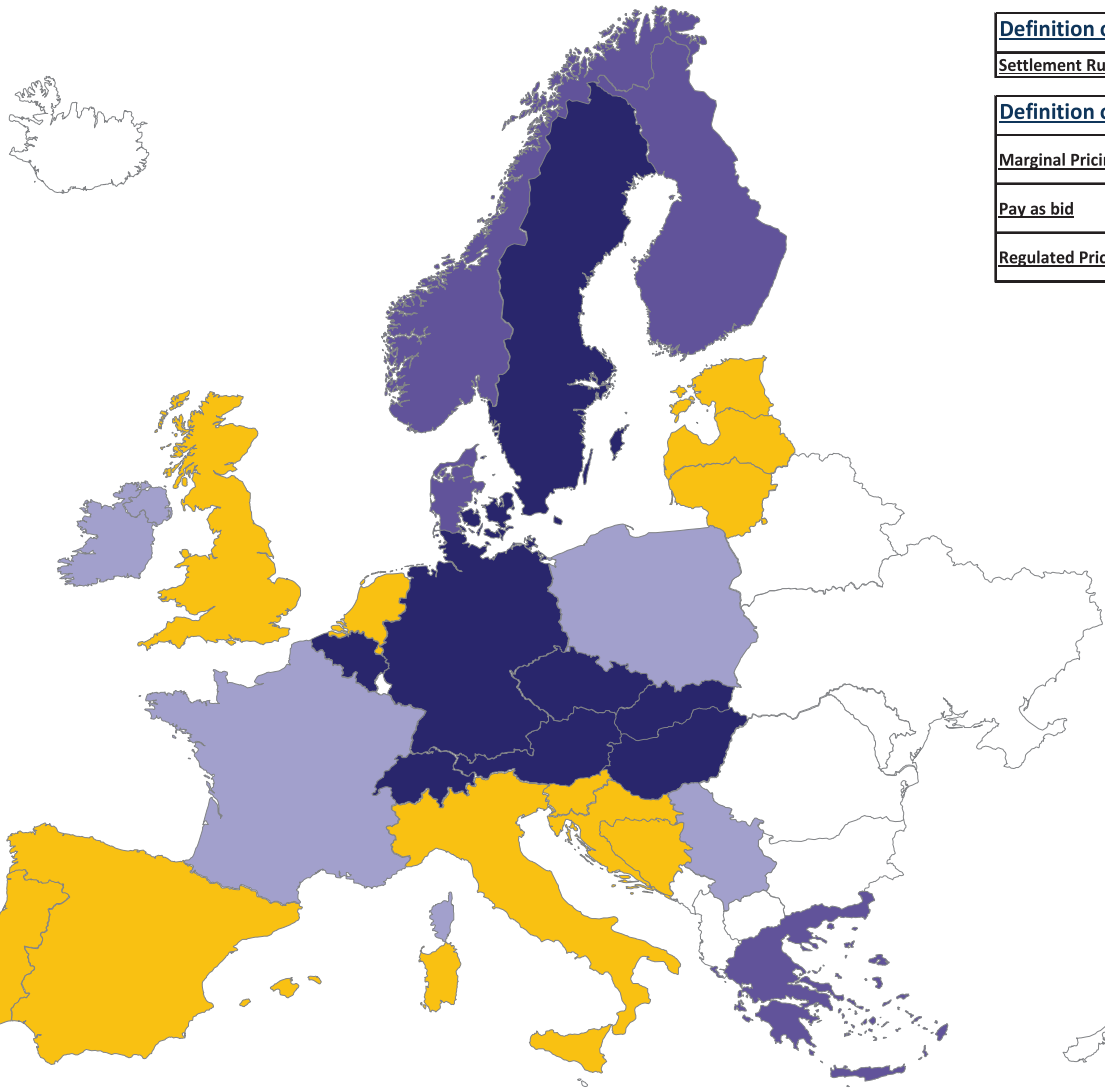
Definition of question	
Symmetrical Product	Upward regulation volume and for downward regulation volume has be equal.



Key:






Missing data
N/A
Yes
No

Frequency Containment Reserve - Capacity - Settlement Rule

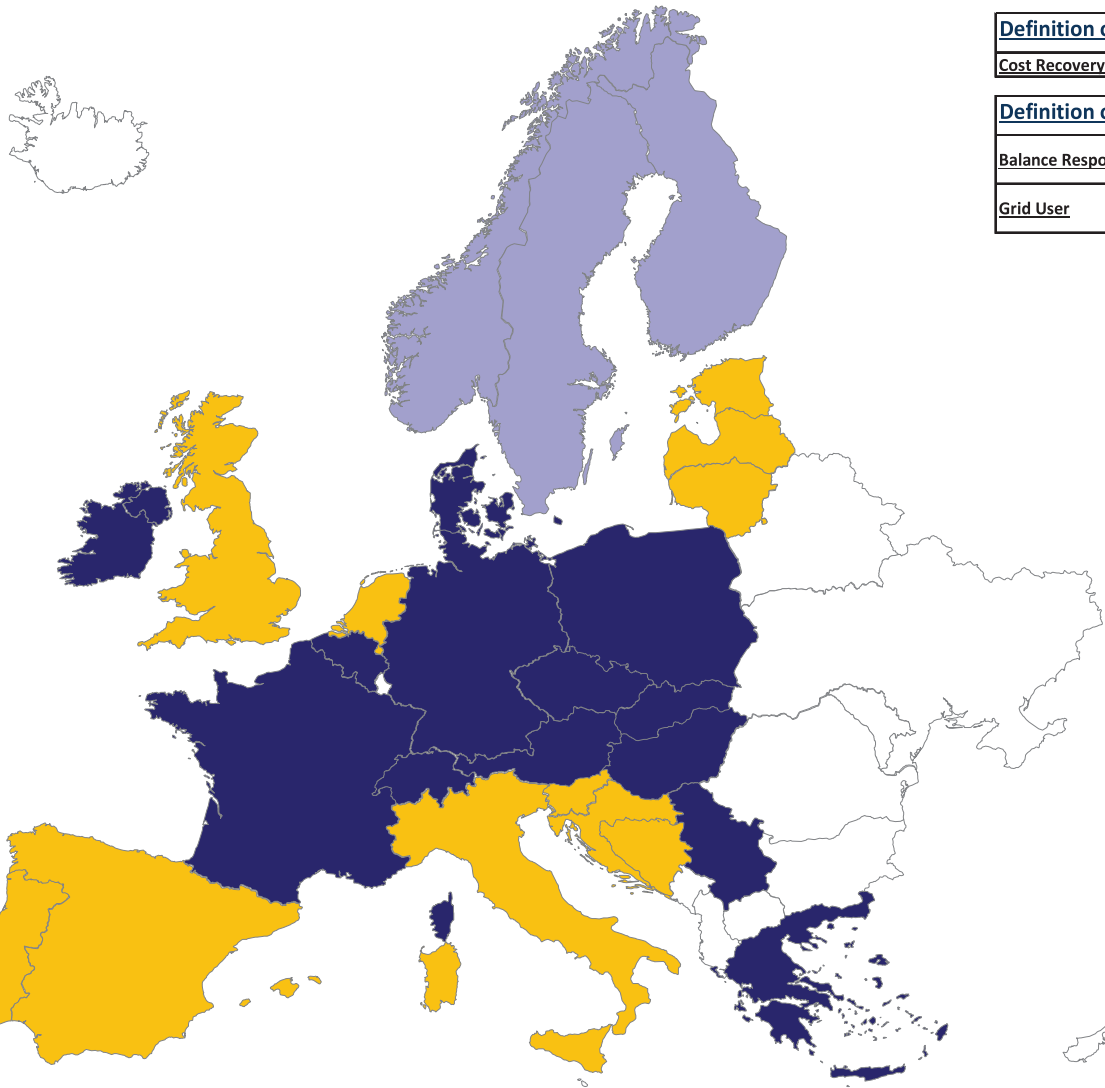


<u>Definition of question</u>	
Settlement Rule	The pricing rules for settlement.
<u>Definition of answer</u>	
Marginal Pricing	Marginal pricing is the change in total cost that arises when the quantity produced changes by one unit.
Pay as bid	Contracted parties who provide a service are paid based on their offer price.
Regulated Price	Price for this service is based on a price that is set by the relevant regulatory authority.








Key:

	Missing data
	N/A
	Pay as bid
	Marginal Pricing
	Regulated Price

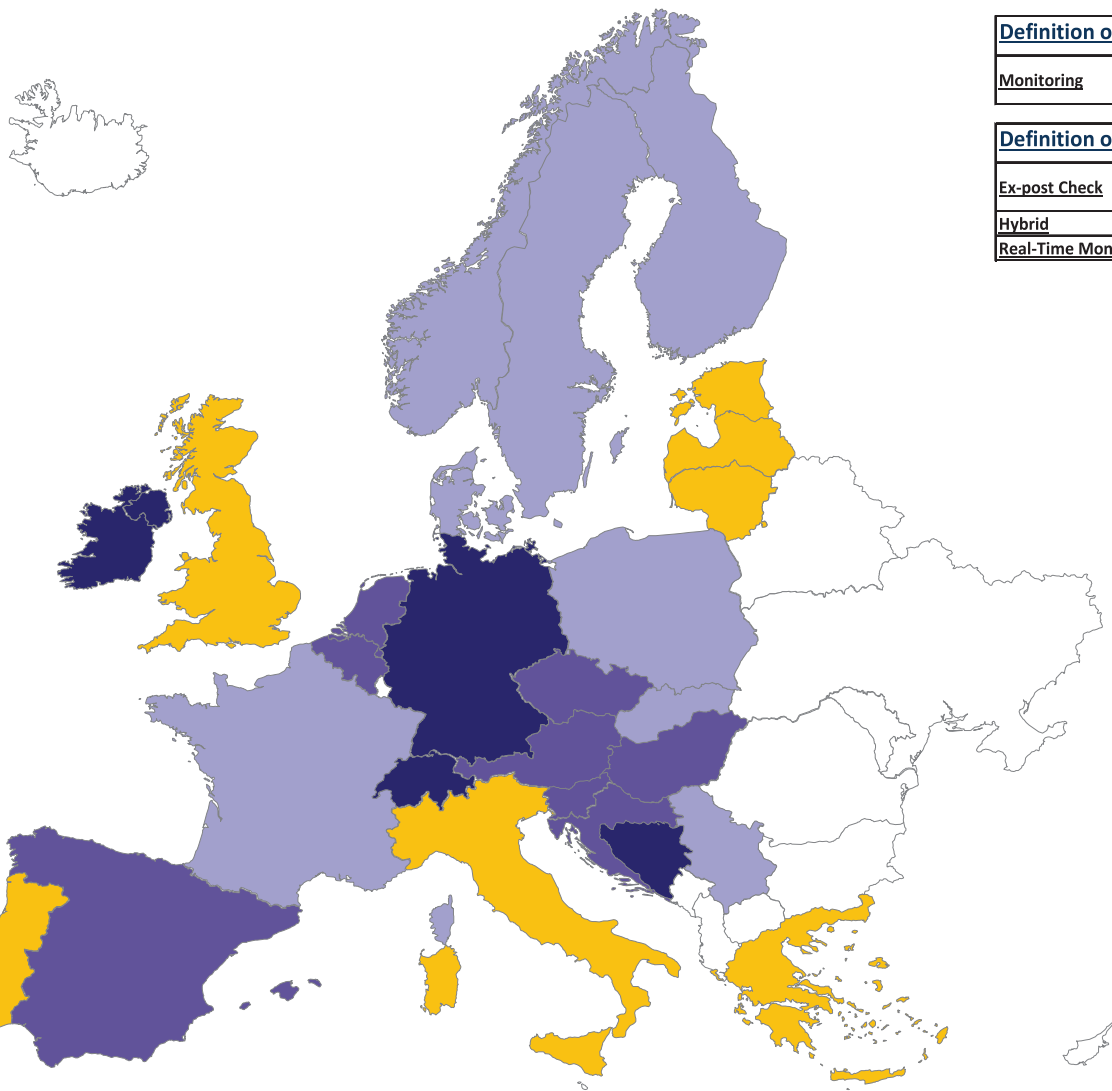
Frequency Containment Reserve - Capacity - Cost Recovery Scheme



<u>Definition of question</u>	
<u>Cost Recovery Scheme</u>	From whom are the costs recovered.
<u>Definition of answer</u>	
<u>Balance Responsible Party (BRP)</u>	Balancing Responsible Party means a market participant or its chosen representative responsible for its Imbalances.
<u>Grid User</u>	The natural or legal person supplying to, or being supplied with active and/or reactive power by a TSO or DSO.

Key:	
	Missing data
	N/A
	100% Grid Users
	100% BRP
	Mix of Grid Users and BRP
	Generators
	Consumers

Frequency Containment Reserve - Capacity - Monitoring








Definition of question

Monitoring	Refers to the type of monitoring in place by the system operator to ensure performance of plant.
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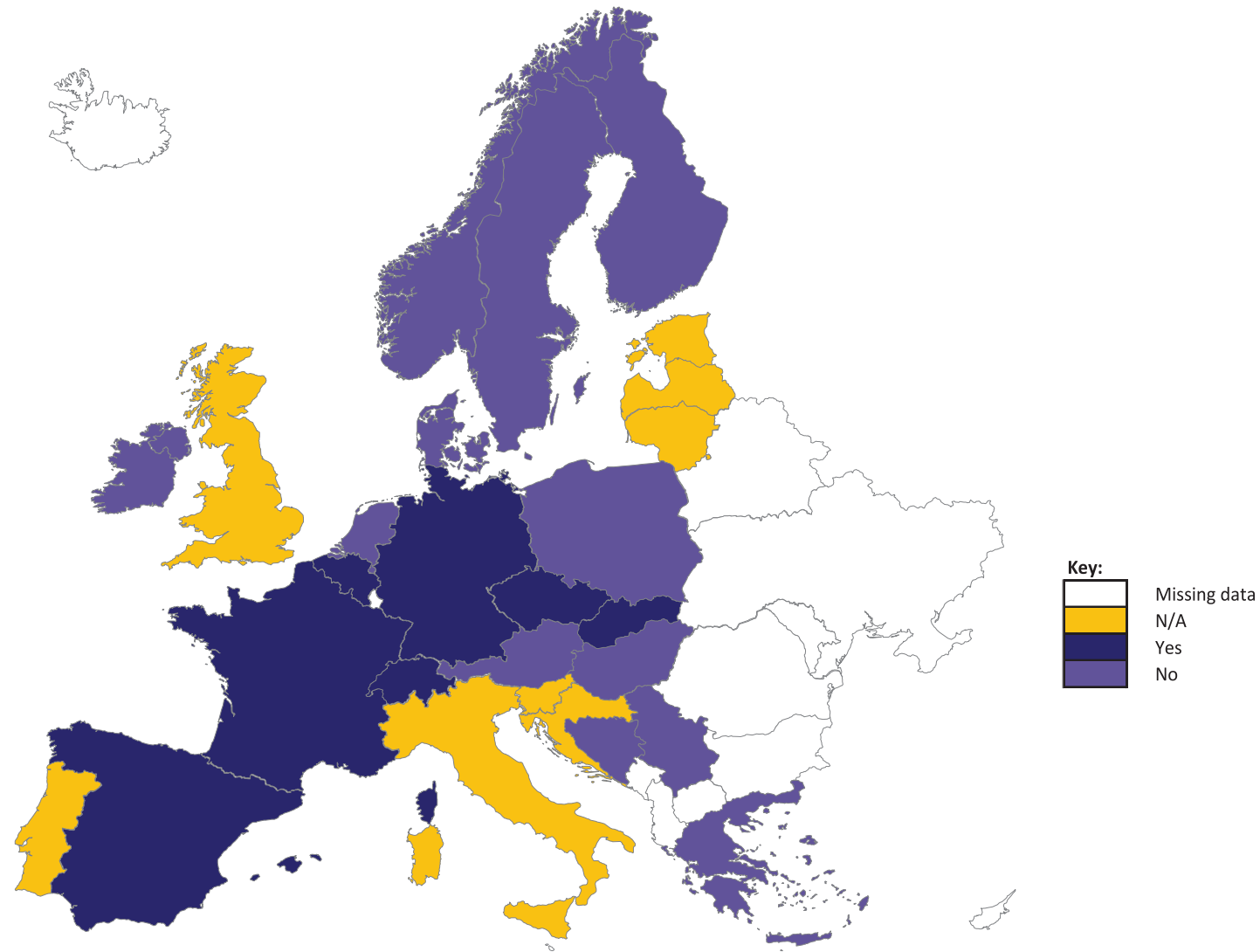
Definition of answer

Ex-post Check	When the monitoring of performance of plant carried out after the event.
Hybrid	Combination.
Real-Time Monitoring	Monitoring of delivery of ancillary services in real time.

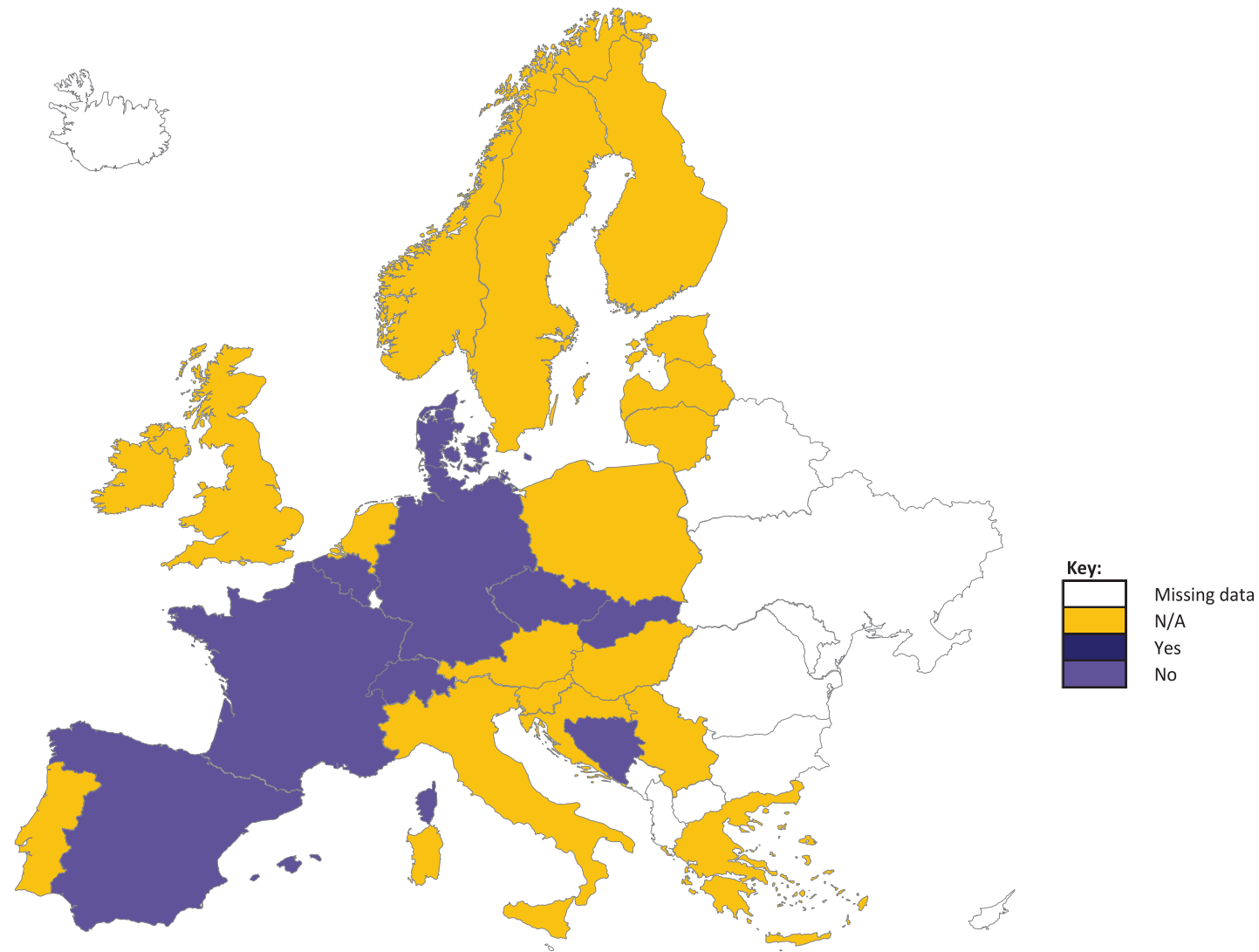
Key:

	Missing data
	N/A
	Real-Time Monitoring
	Ex-Post Check
	Hybrid

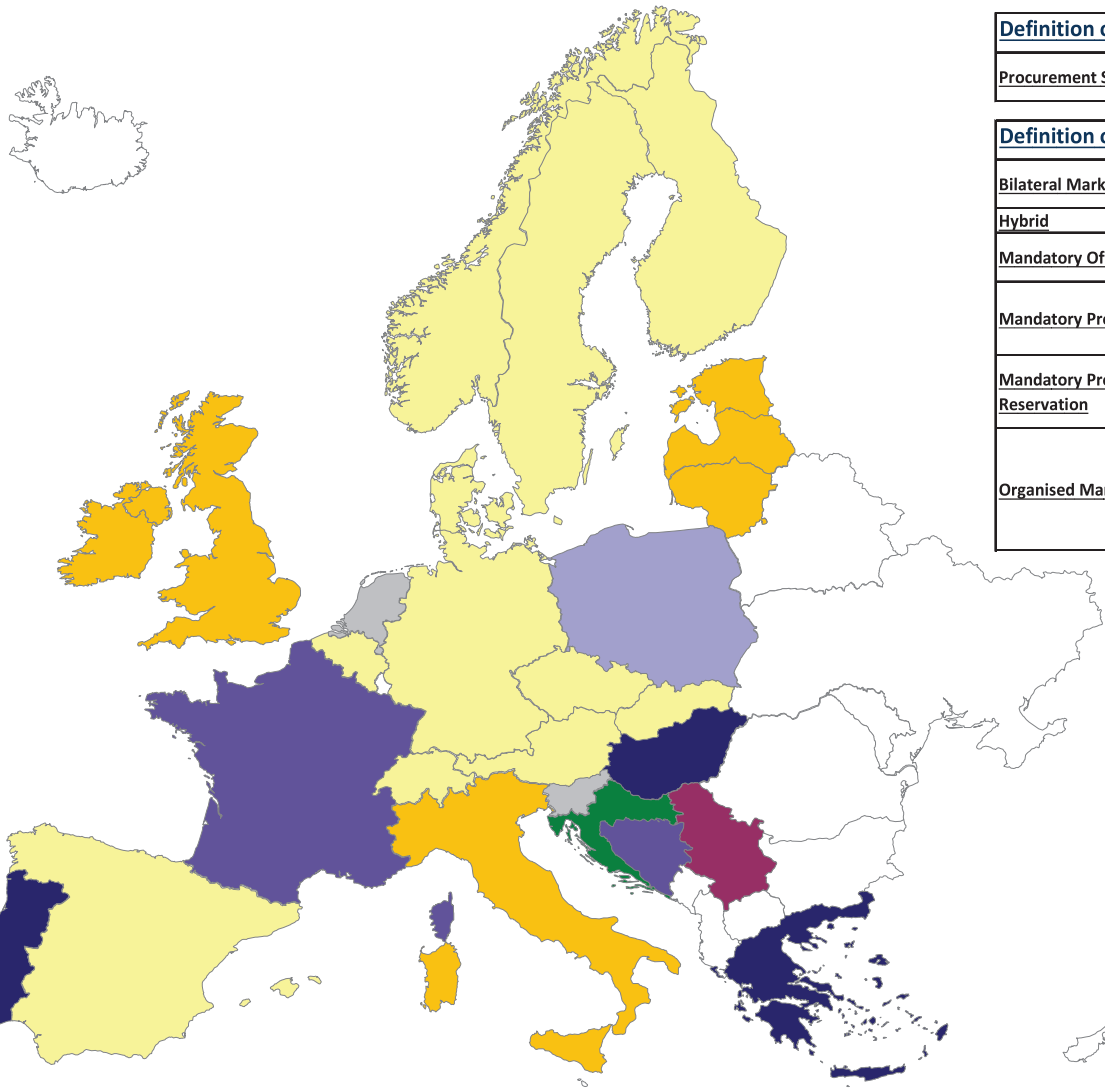
Frequency Containment Reserve - Capacity - Transfer of obligation allowed



Frequency Containment Reserve - Capacity - Obl. allowed, organised secondary market exists



Frequency Restoration Reserve (Automatic) - Capacity - Procurement Scheme



<u>Definition of question</u>	
<u>Procurement Scheme</u>	Background of the offer, which is closest to the real operation time.
<u>Definition of answer</u>	
<u>Bilateral Market</u>	A grid user and TSO negotiate a contract regarding the offered service and price/price system.
<u>Hybrid</u>	Combination.
<u>Mandatory Offers</u>	Generators connected to the grid are obligated to offer the remaining capacity/available capacity.
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<u>Mandatory Provision without Reservation</u>	It is mandatory for dispatchable units to be able to provide frequency containment reserve, but these units are not required to reserve capacity to provide this service.
<u>Organised Market</u>	There is no contract or obligation for a grid user to offer the reserve (before the offer). The grid user can voluntary participate in the market (e.g. tender, auction, market platform (like PX)) and bid a price or customize his offer (e.g. the volume, timeframe). The market result may lead to a bilateral contract.

Key:

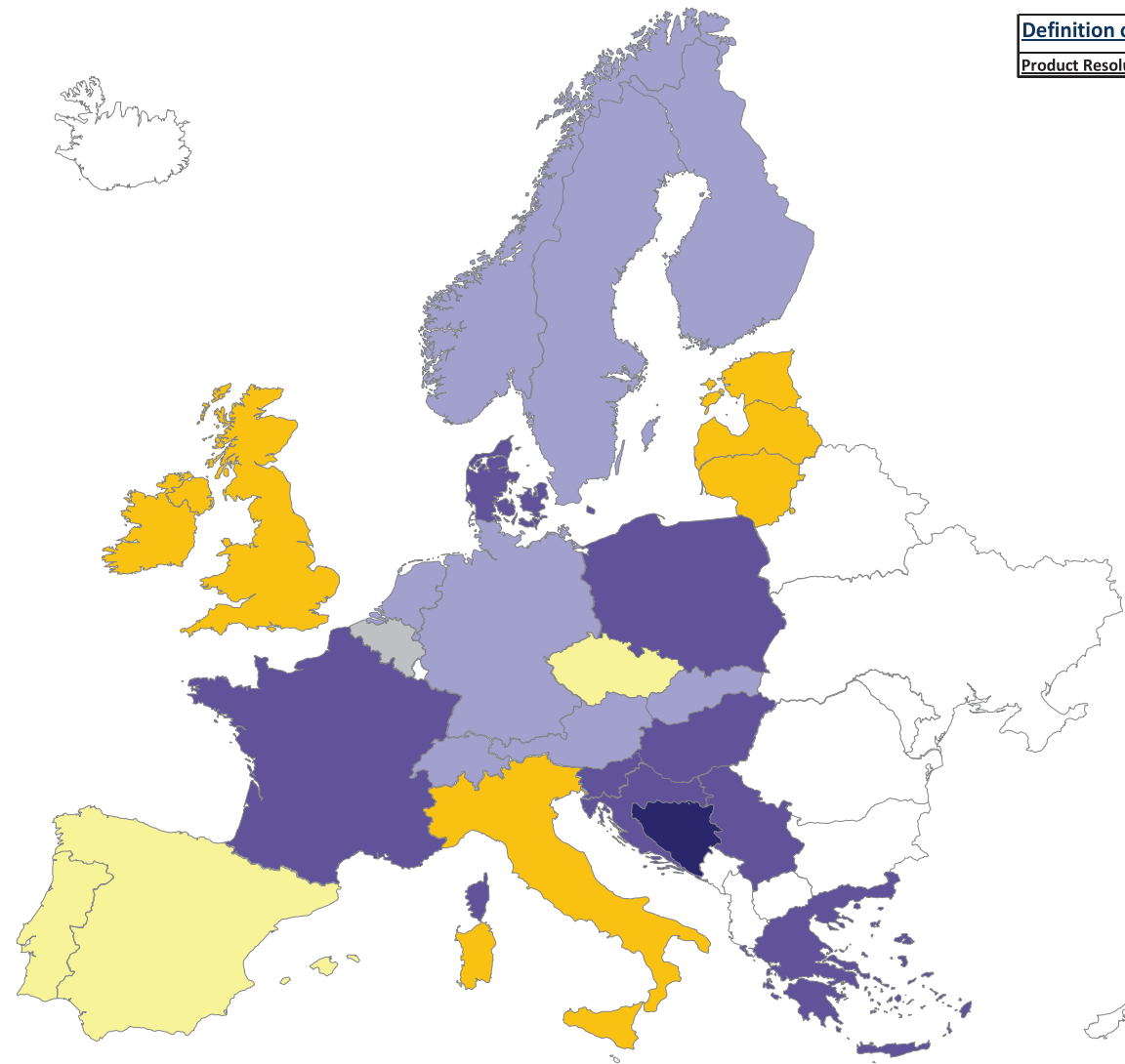
	Missing data
	N/A
	Mandatory Offers
	Mandatory Provision
	Mandatory Provision without Reservation
	Bilateral Market
	Organised Market
	Hybrid
	Other

Frequency Restoration Reserve (Automatic) - Capacity - Product Resolution (in MW)

Definition of question

Product Resolution (in MW)

The minimum bid size into the balancing market.



Key:



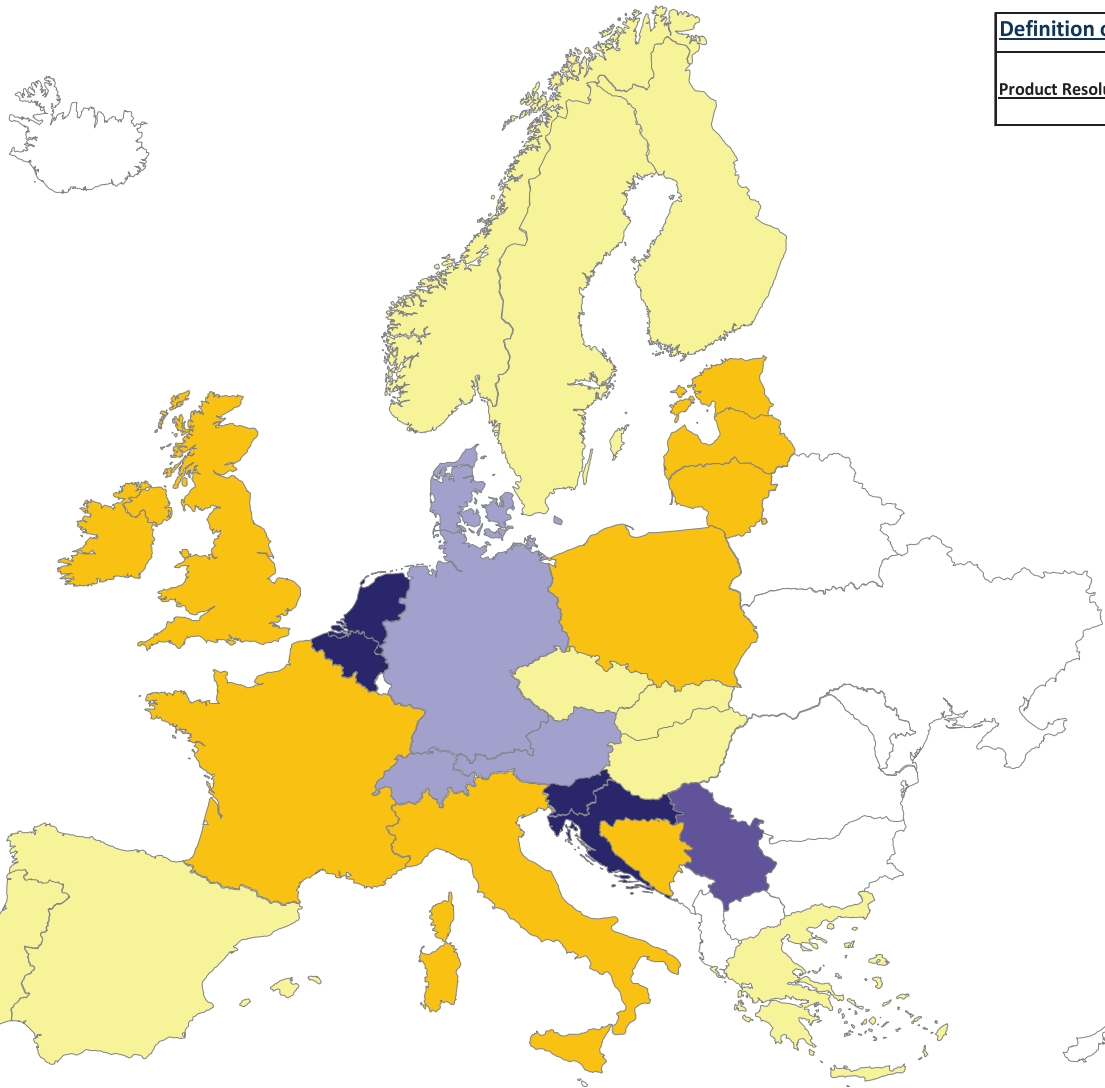
Missing data
N/A
No minimum bid size
 $\leq 1\text{MW}$
 $1\text{MW} < x \leq 5\text{MW}$
 $5\text{MW} < x \leq 10\text{MW}$
 $> 10\text{MW}$

Frequency Restoration Reserve (Automatic) - Capacity - Product Resolution (in time)

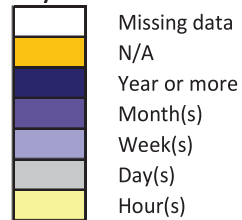
Definition of question

Product Resolution (in time)

The maximum resolution for which the product can be bid into the market (for instance =1 hour in the case of a 24 auctions day ahead market for reserve provision).



Key:

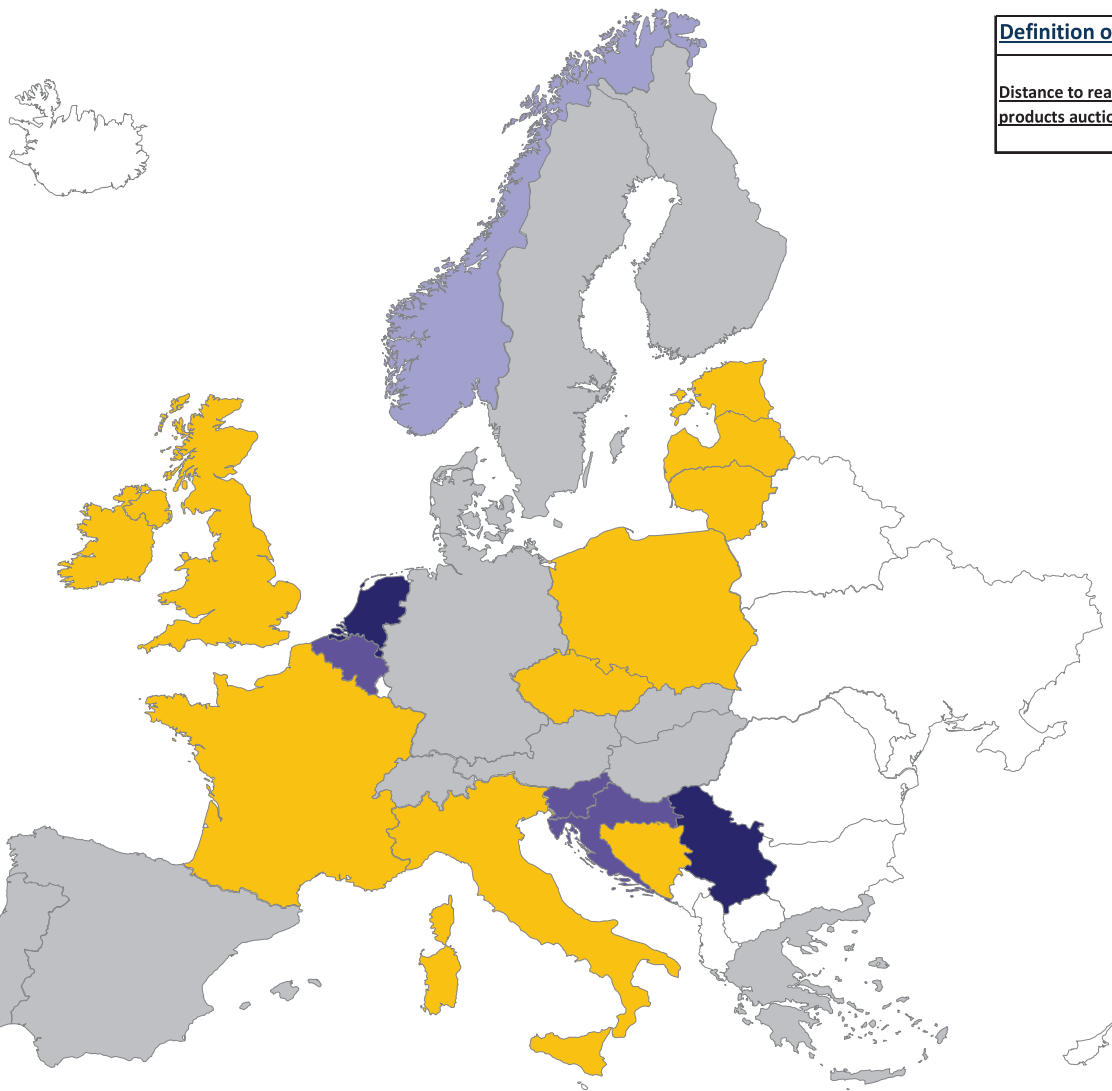


Frequency Restoration Reserve (Automatic) - Capacity - Distance to real time of reserve products auctions

Definition of question

Distance to real time of reserve products auctions

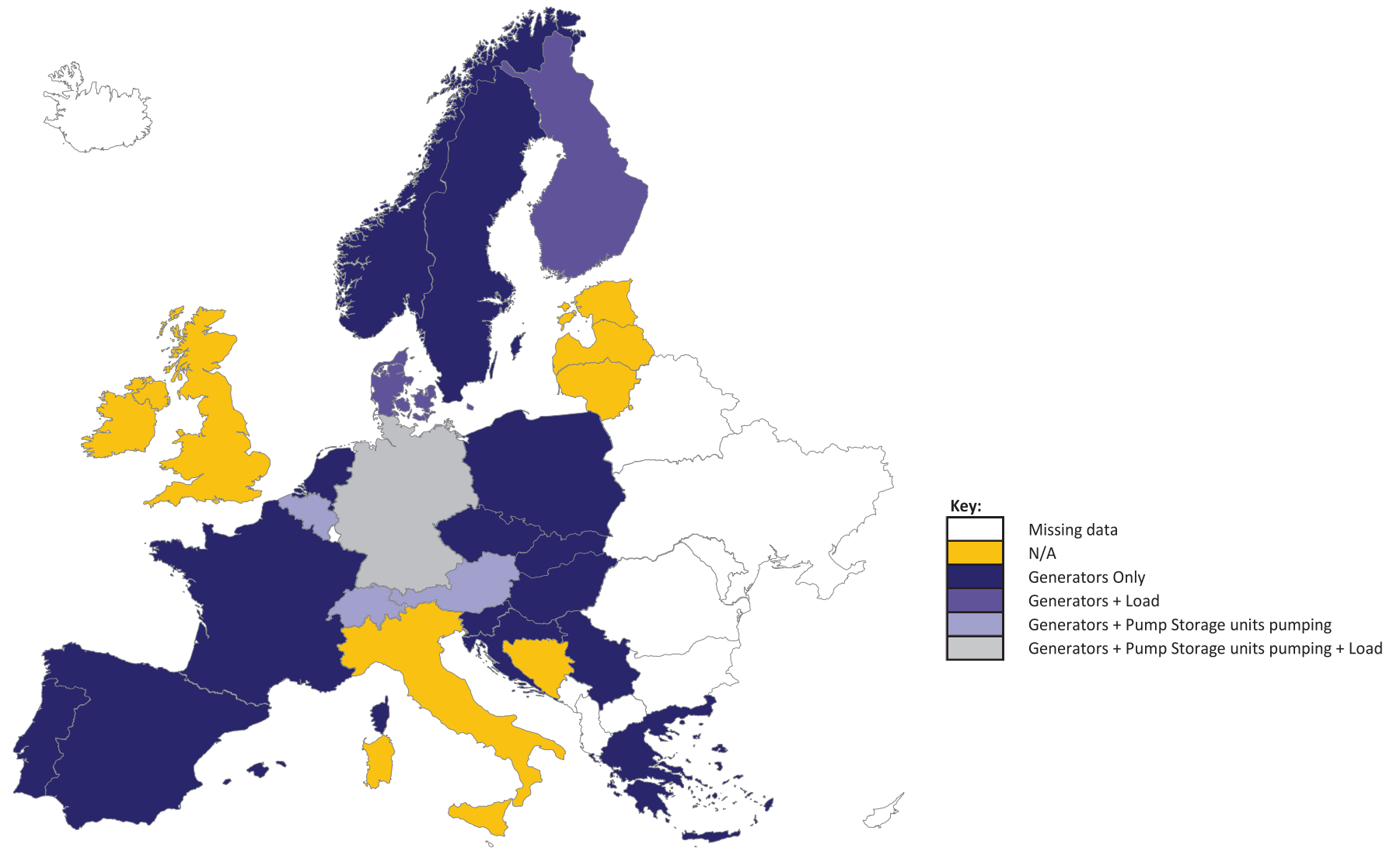
The time ahead from real time when auction/agreement for a specific balancing product takes place (for instance = 1 year in the case of a reserve agreement signed 1 year ahead of real time).



Key:

	Missing data
	N/A
	Year or more
	Month(s)
	Week(s)
	Day(s)

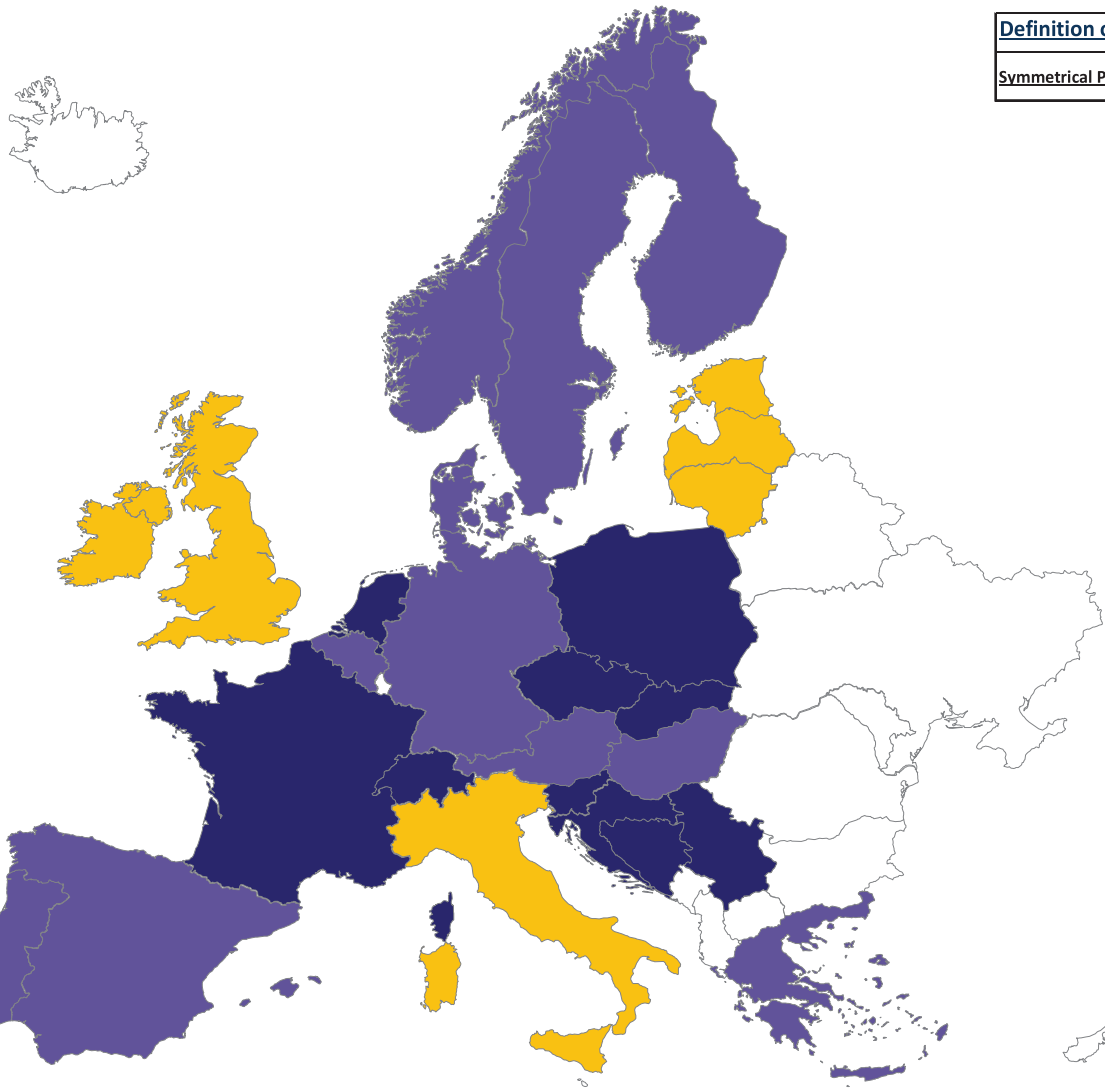
Frequency Restoration Reserve (Automatic) - Capacity - Provider



Key:

White	Missing data
Yellow	N/A
Dark Blue	Generators Only
Purple	Generators + Load
Light Blue	Generators + Pump Storage units pumping
Grey	Generators + Pump Storage units pumping + Load

Frequency Restoration Reserve (Automatic) - Capacity - Symmetrical Product

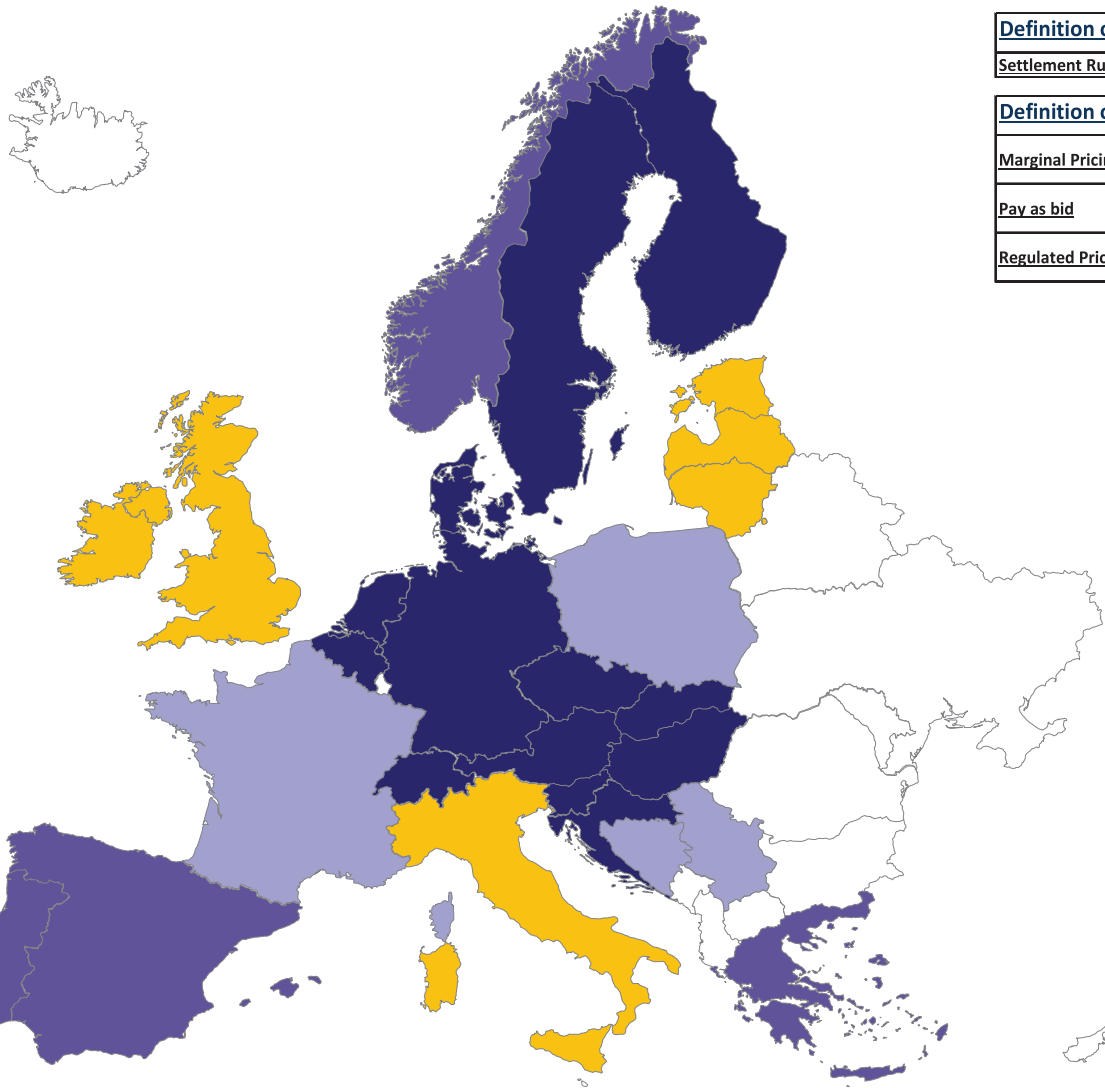


Definition of question	
Symmetrical Product	Upward regulation volume and for downward regulation volume has be equal.

Key:






Missing data
N/A
Yes
No

Frequency Restoration Reserve (Automatic) - Capacity - Settlement Rule

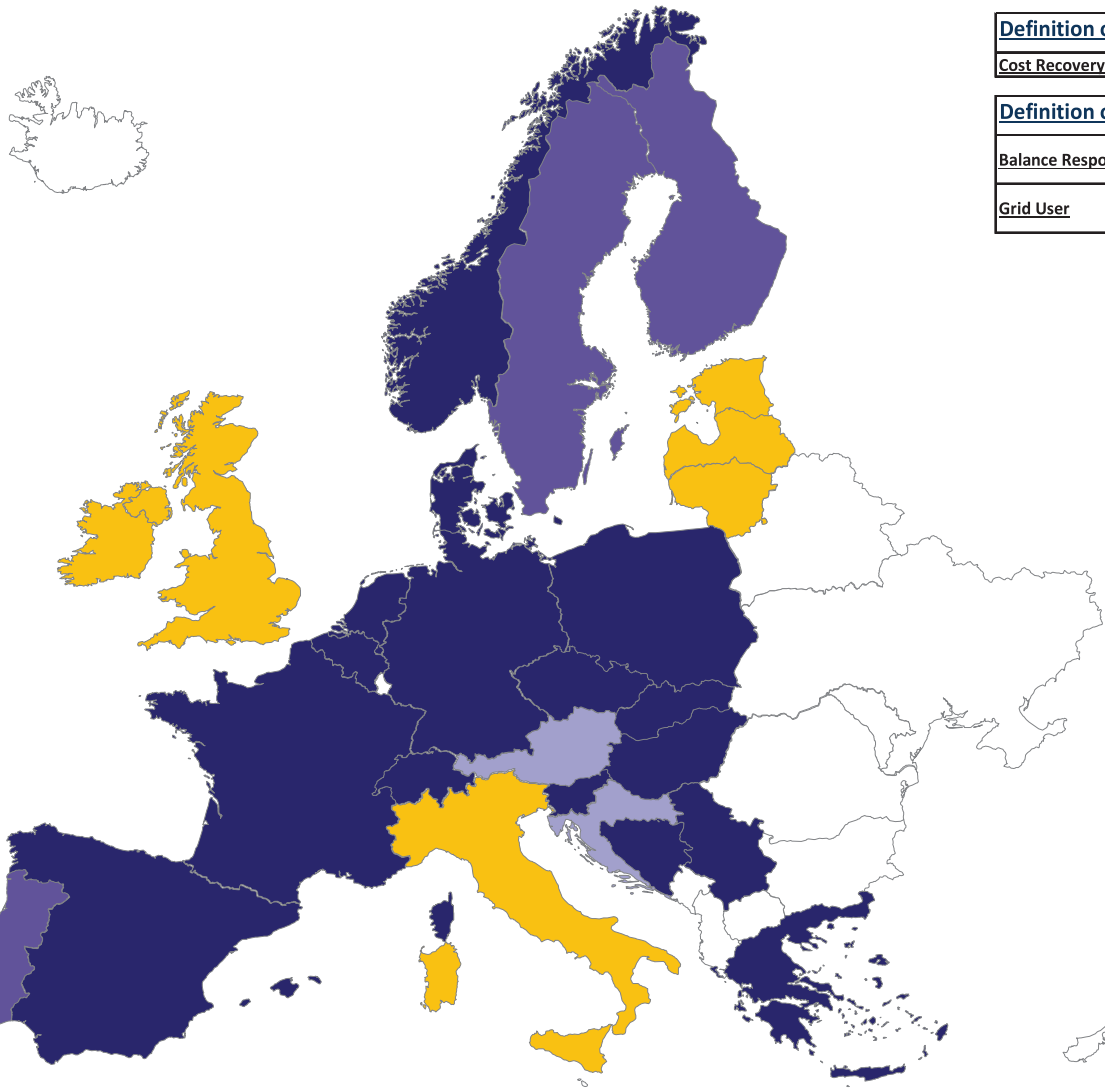


<u>Definition of question</u>	
Settlement Rule	The pricing rules for settlement.
<u>Definition of answer</u>	
Marginal Pricing	Marginal pricing is the change in total cost that arises when the quantity produced changes by one unit.
Pay as bid	Contracted parties who provide a service are paid based on their offer price.
Regulated Price	Price for this service is based on a price that is set by the relevant regulatory authority.

Key:







	Missing data
	N/A
	Pay as bid
	Marginal Pricing
	Regulated Price

Frequency Restoration Reserve (Automatic) - Capacity - Cost Recovery Scheme

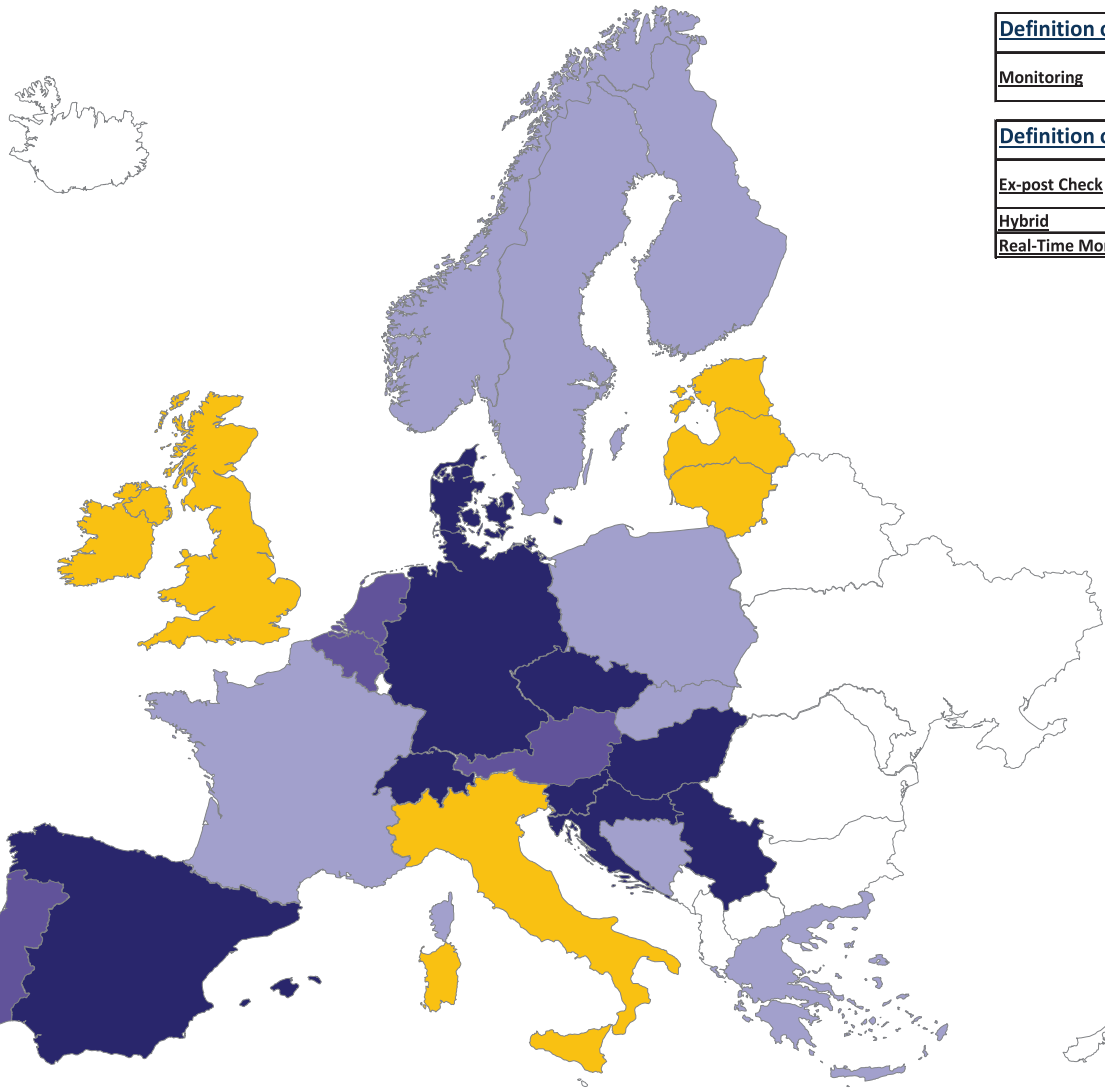


<u>Definition of question</u>	
<u>Cost Recovery Scheme</u>	From whom are the costs recovered.
<u>Definition of answer</u>	
<u>Balance Responsible Party (BRP)</u>	Balancing Responsible Party means a market participant or its chosen representative responsible for its Imbalances.
<u>Grid User</u>	The natural or legal person supplying to, or being supplied with active and/or reactive power by a TSO or DSO.

Key:

	Missing data
	N/A
	100% Grid Users
	100% BRP
	Mix of Grid Users and BRP
	Mix of generators and BRPs

Frequency Restoration Reserve (Automatic) - Capacity - Monitoring








Definition of question

Monitoring	Refers to the type of monitoring in place by the system operator to ensure performance of plant.
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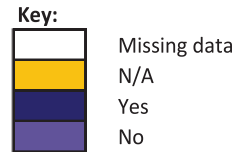
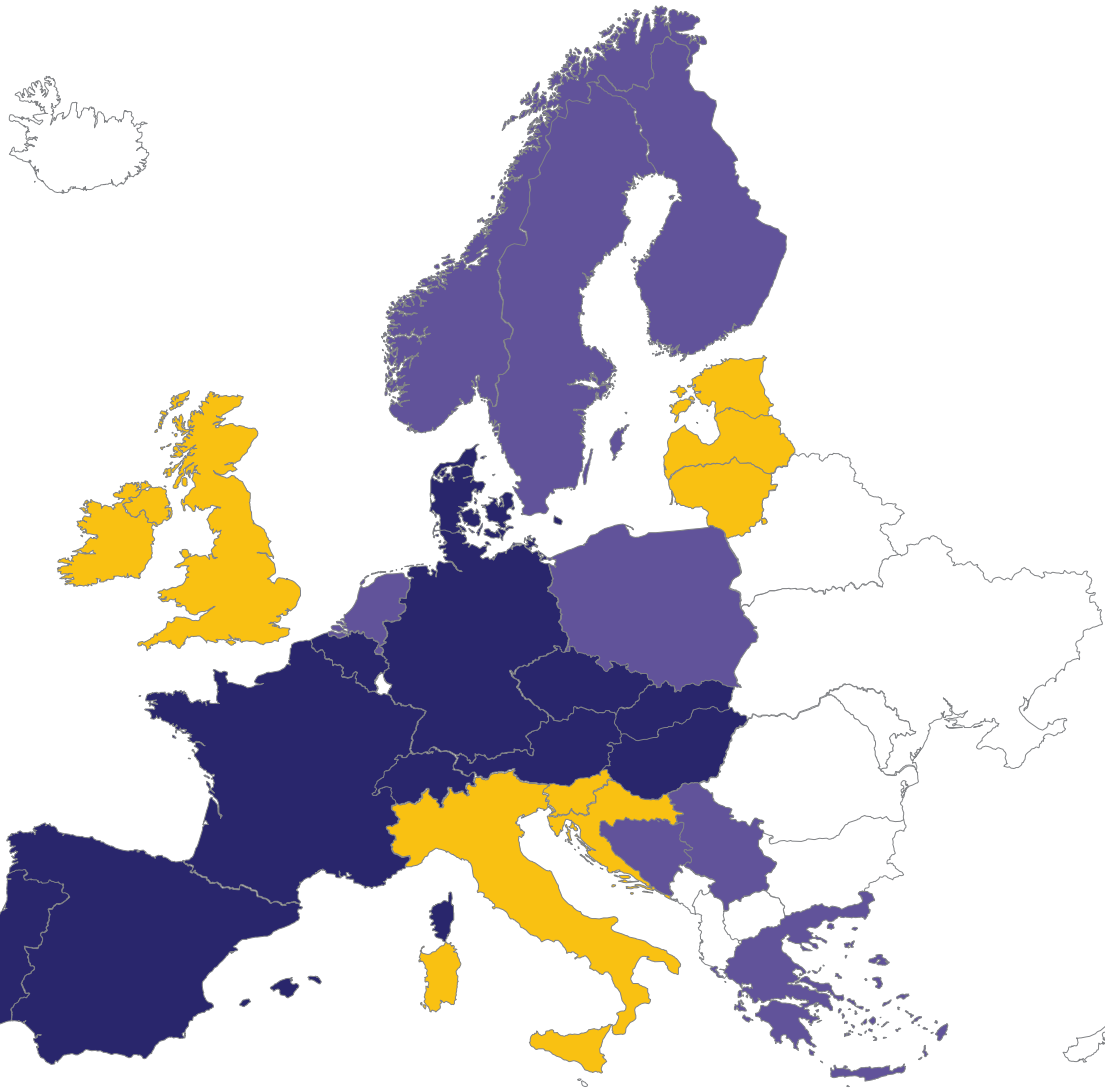
Definition of answer

Ex-post Check	When the monitoring of performance of plant carried out after the event.
Hybrid	Combination.
Real-Time Monitoring	Monitoring of delivery of ancillary services in real time.

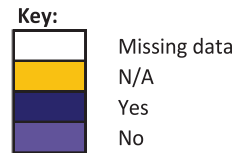
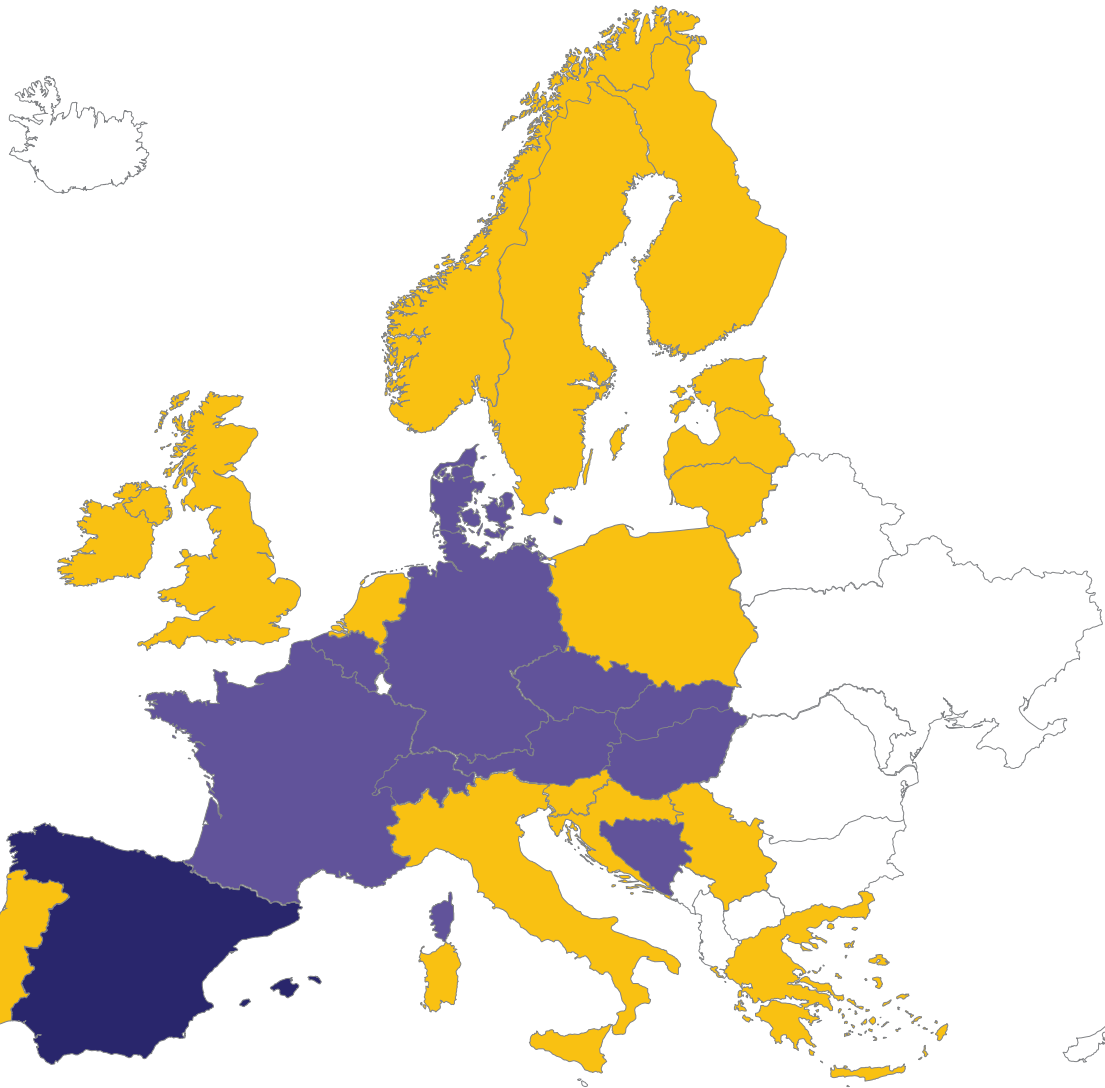
Key:

	Missing data
	N/A
	Real-Time Monitoring
	Ex-Post Check
	Hybrid

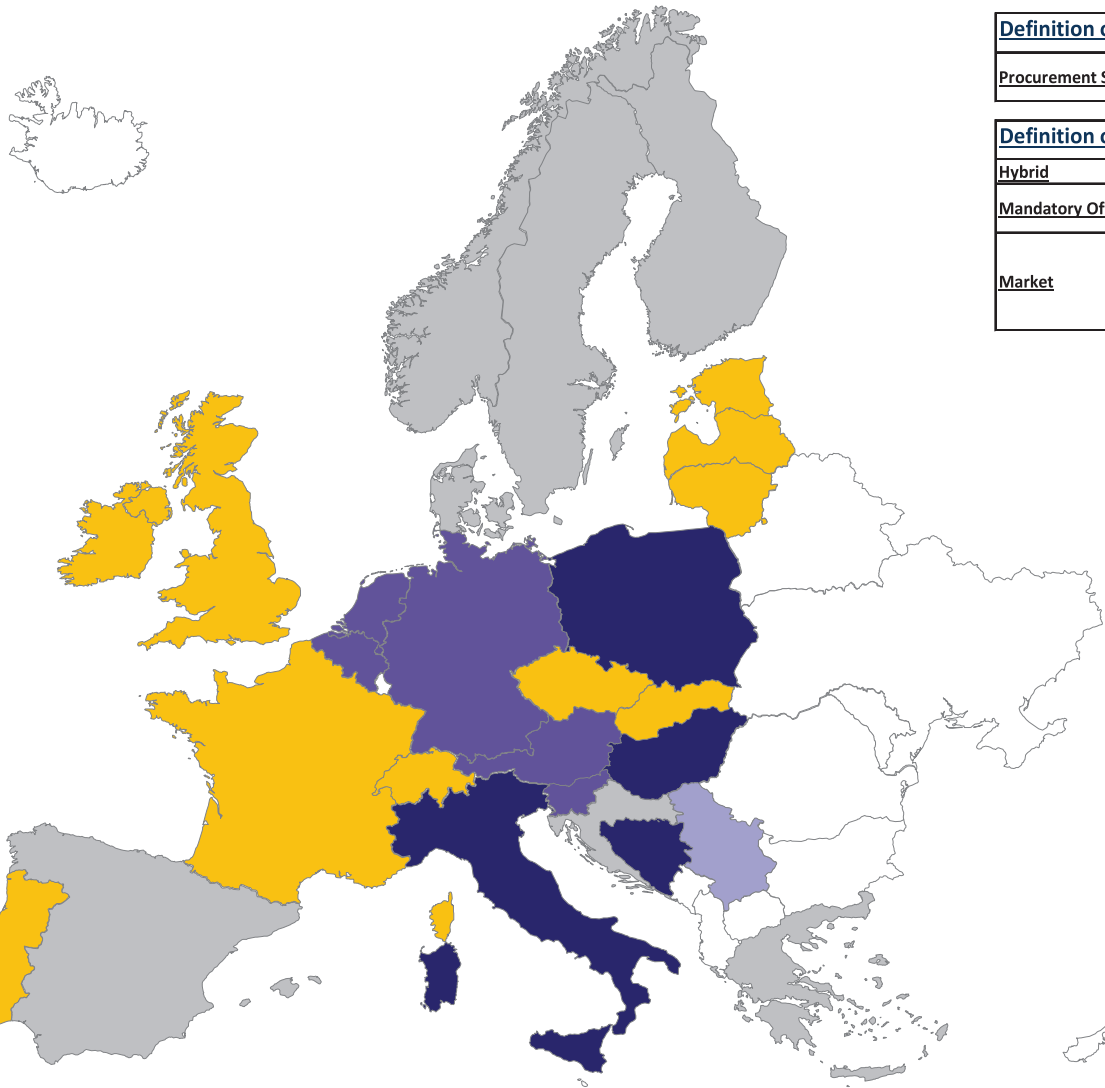
Frequency Restoration Reserve (Automatic) - Capacity - Transfer of obligation allowed



Frequency Restoration Reserve (Automatic) - Capacity - Obl. allowed, organised secondary market exists









Frequency Restoration Reserve (Automatic) - Energy - Procurement Scheme

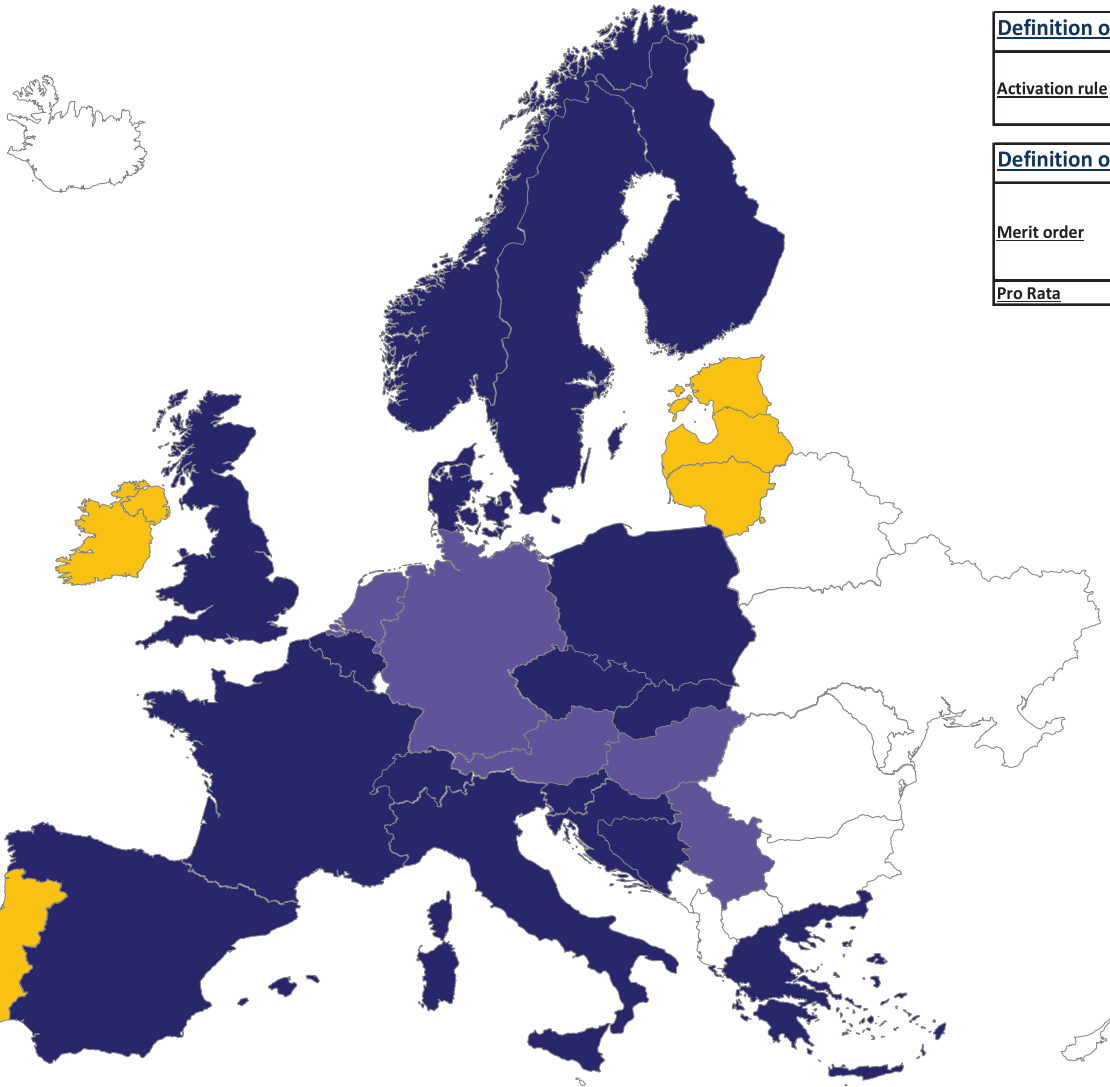


<u>Definition of question</u>	
<u>Procurement Scheme</u>	Background of the offer, which is closest to the real operation time.
<u>Definition of answer</u>	
<u>Hybrid</u>	Combination.
<u>Mandatory Offers</u>	Generators connected to the grid are obligated to offer the remaining capacity/available capacity.
<u>Market</u>	There is no contract or obligation for a grid user to offer the energy (before the offer). The grid user can voluntary participate in the real-time energy market and bid a price or customize his offer (e.g. the volume, timeframe).

Key:

	Missing data
	N/A
	Mandatory Offers
	Market
	Hybrid
	Other

Frequency Restoration Reserve (Automatic) - Energy - Activation Rule



Definition of question	
Activation rule	How the frequency restoration reserves are activated i.e. by a Pro-Rata system or on the basis of a Merit Order (cheapest being activated first).

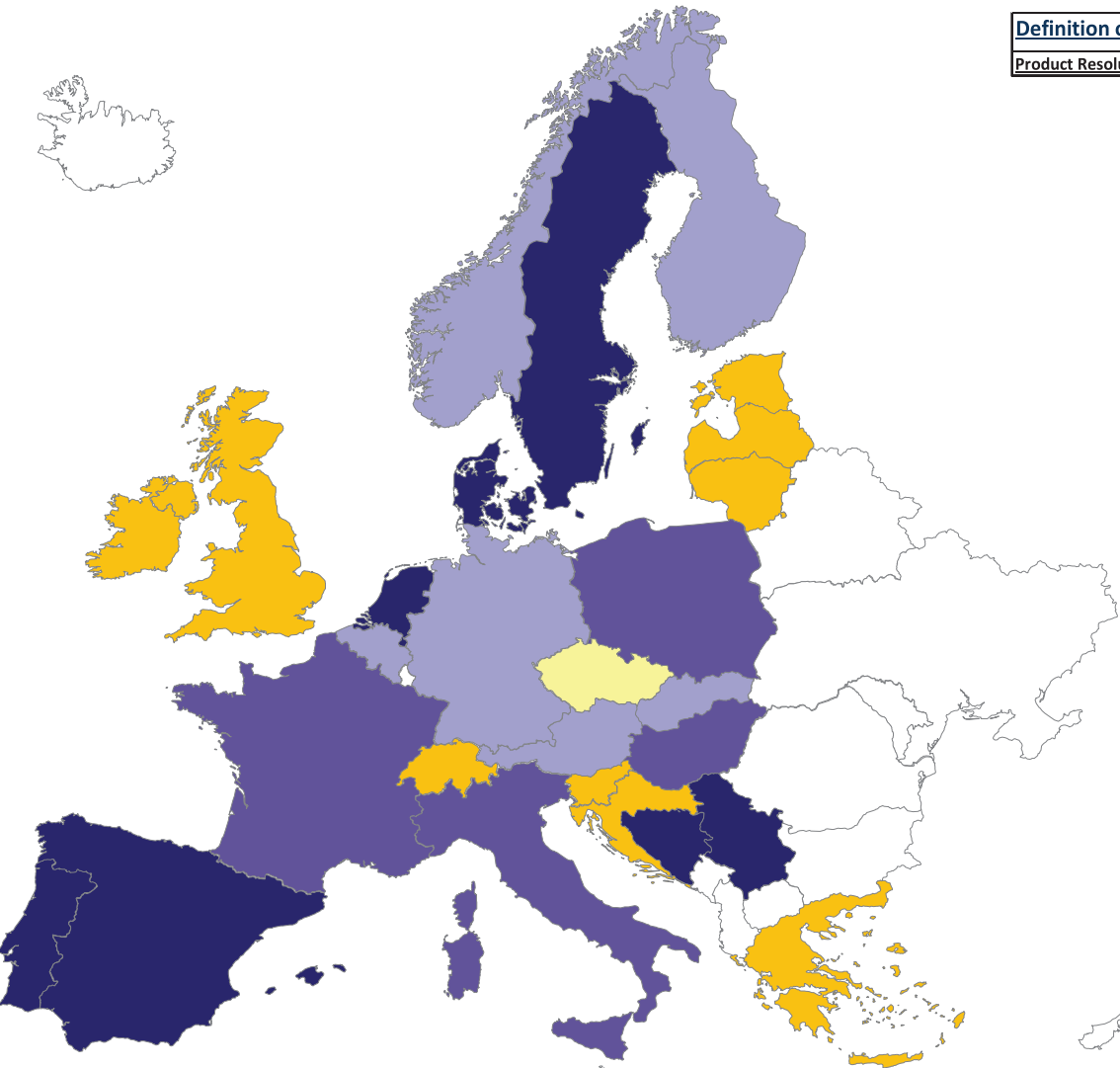
Definition of answer	
Merit order	A merit order is a way of ranking available sources of energy in ascending order of their short run marginal costs of production, so that those with the lowest marginal costs are the first ones to be brought online to meet demand.
Pro Rata	In Proportion (Parallel Activation).

Key:

	Missing data
	N/A
	Pro Rata (Parallel Activation)
	Merit order

Frequency Restoration Reserve (Automatic) - Energy - Product Resolution (in MW)

Definition of question	
Product Resolution (in MW)	The minimum bid size into the balancing market.

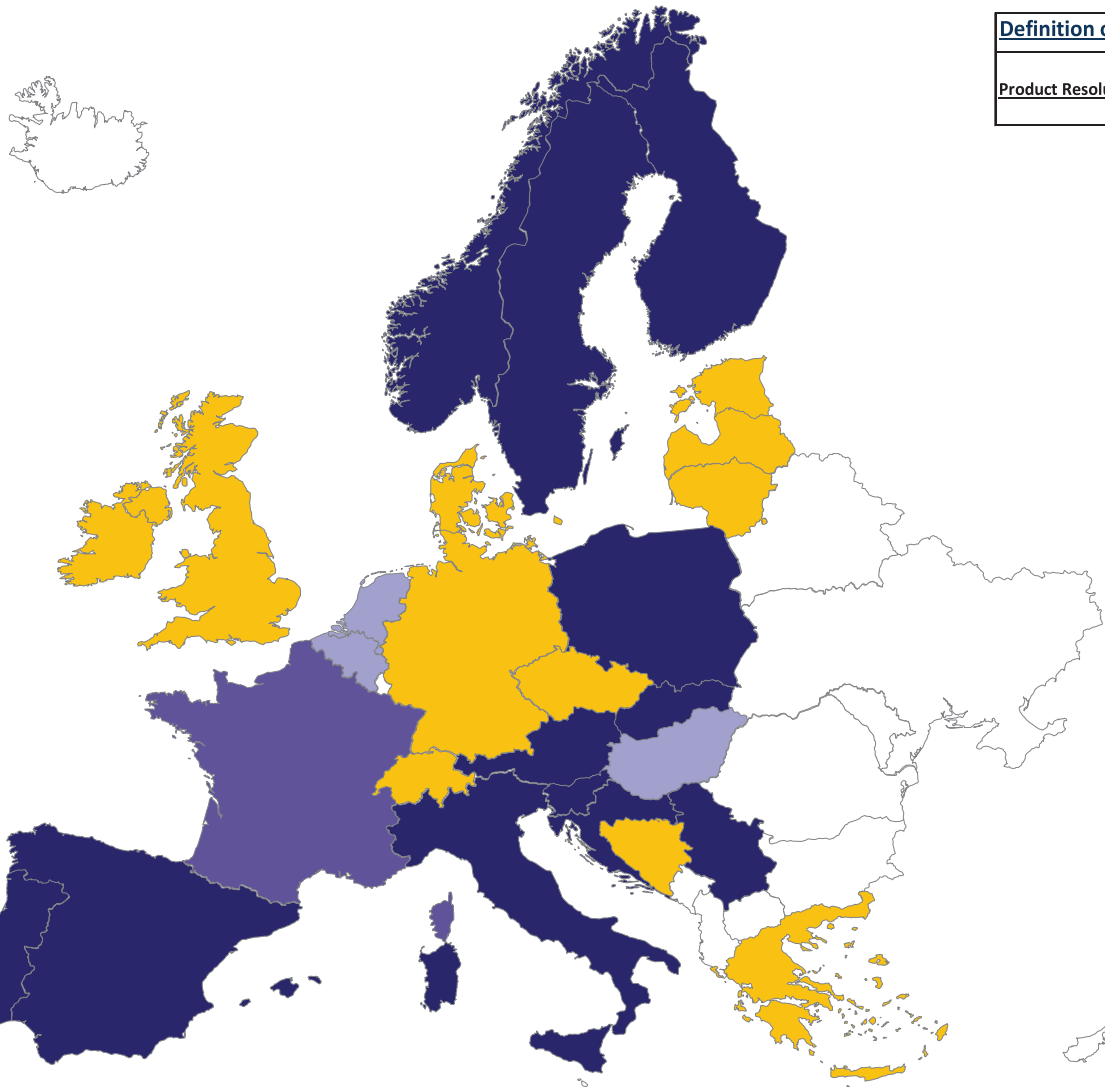


Key:

White	Missing data
Yellow	N/A
Dark Blue	No minimum bid size
Dark Purple	<= 1MW
Light Purple	1MW < x <= 5 MW
Light Grey	5 MW < x <= 10 MW
Light Yellow	> 10MW

Frequency Restoration Reserve (Automatic) - Energy - Product Resolution (in time)

Definition of question	
Product Resolution (in time)	The maximum resolution for which the product can be bid into the market (for instance =1 hour in the case of a 24 auctions day ahead market for reserve provision).



Key:

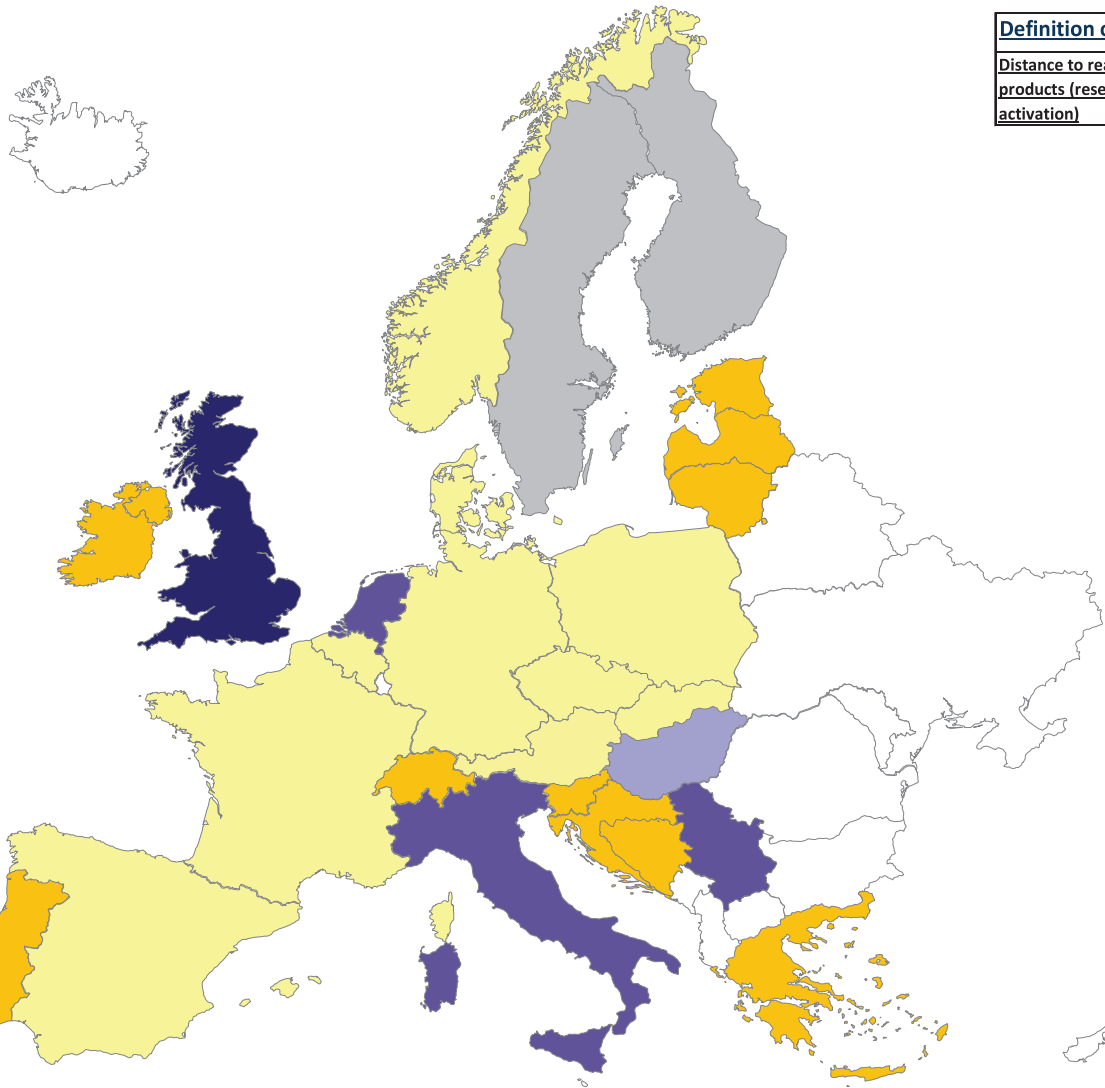
White	Missing data
Yellow	N/A
Dark Blue	Hour (or blocks)
Medium Blue	30 minutes
Light Blue	15 minutes

Frequency Restoration Reserve (Automatic) - Energy - Distance to real time of energy products








Definition of question

Distance to real time of energy products (reserve products activation)

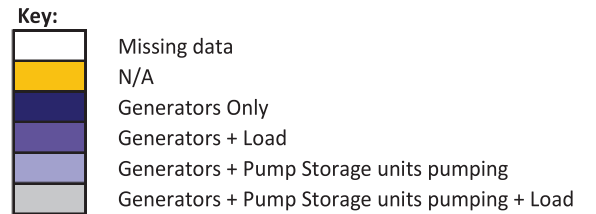
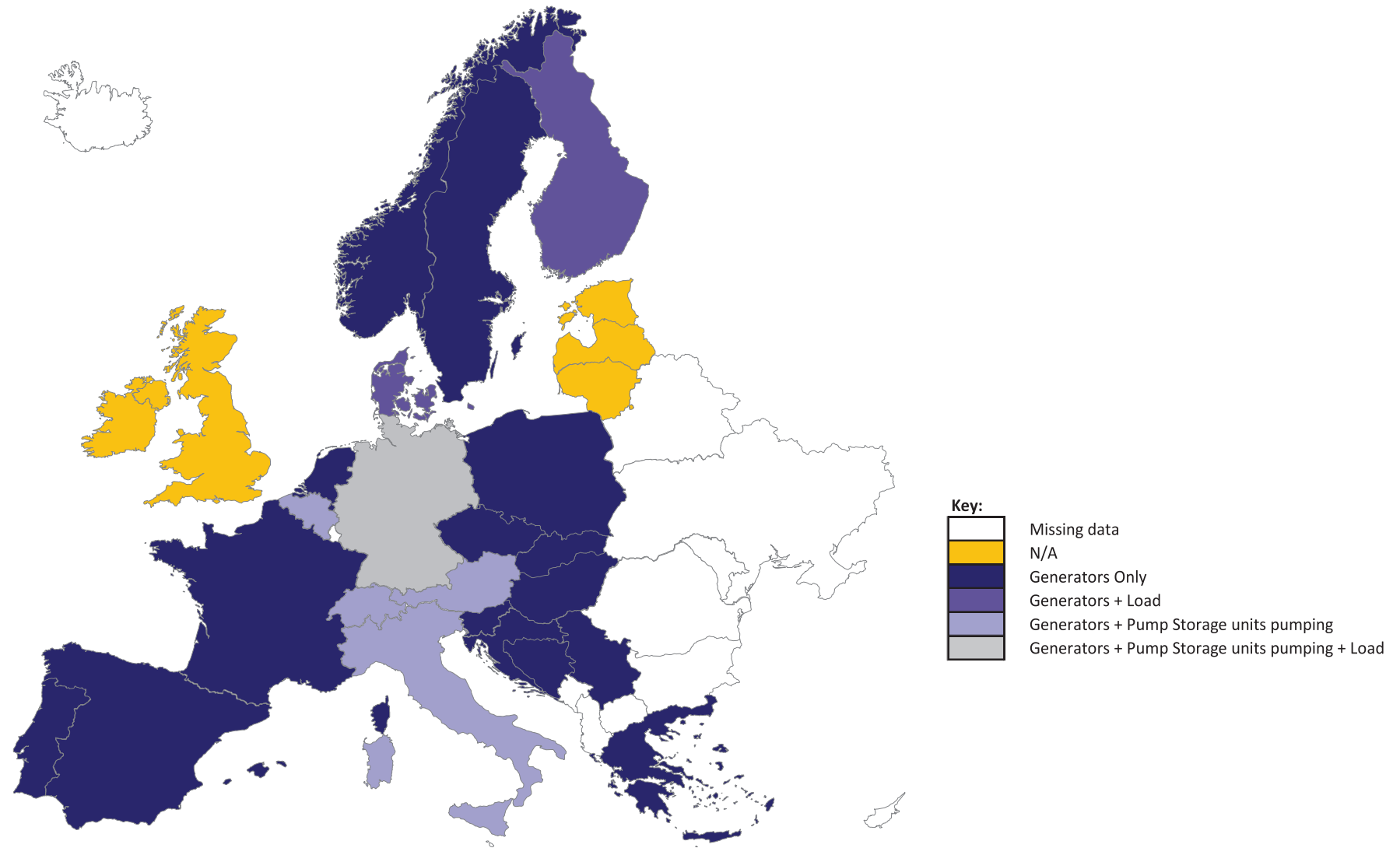
The time ahead from real time when TSO activates a given product (for instance 15 minutes in the case of mFRR/tertiary energy).



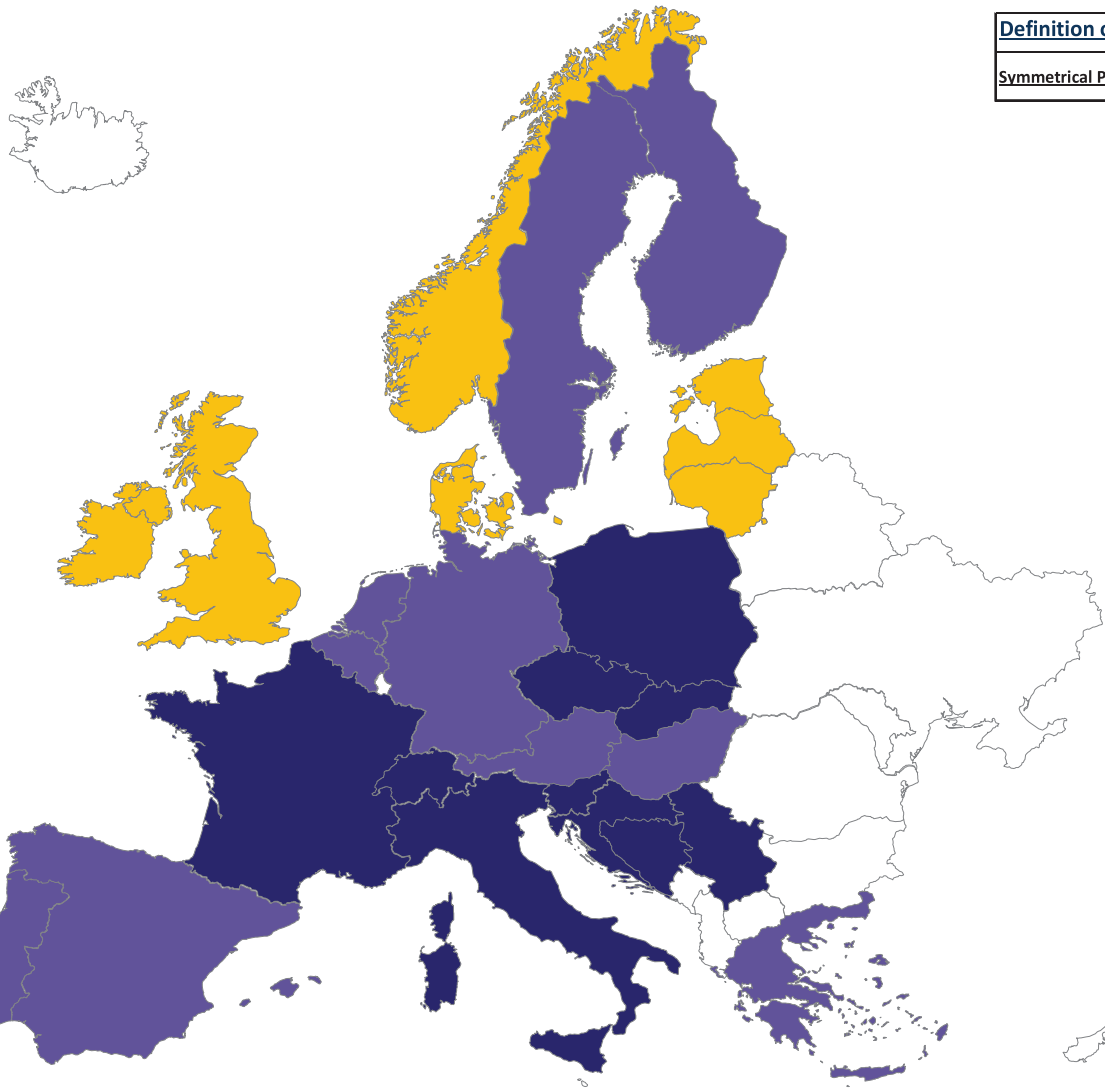
Key:

	Missing data
	N/A
	> H- 1
	15 minutes < x <= H-1
	5 minutes < x <= 15 minutes
	1 minutes < x <= 5 minutes
	<= 1 minutes

Frequency Restoration Reserve (Automatic) - Energy - Provider



Frequency Restoration Reserve (Automatic) - Energy - Symmetrical Product



Definition of question	
Symmetrical Product	Upward regulation volume and for downward regulation volume has be equal.

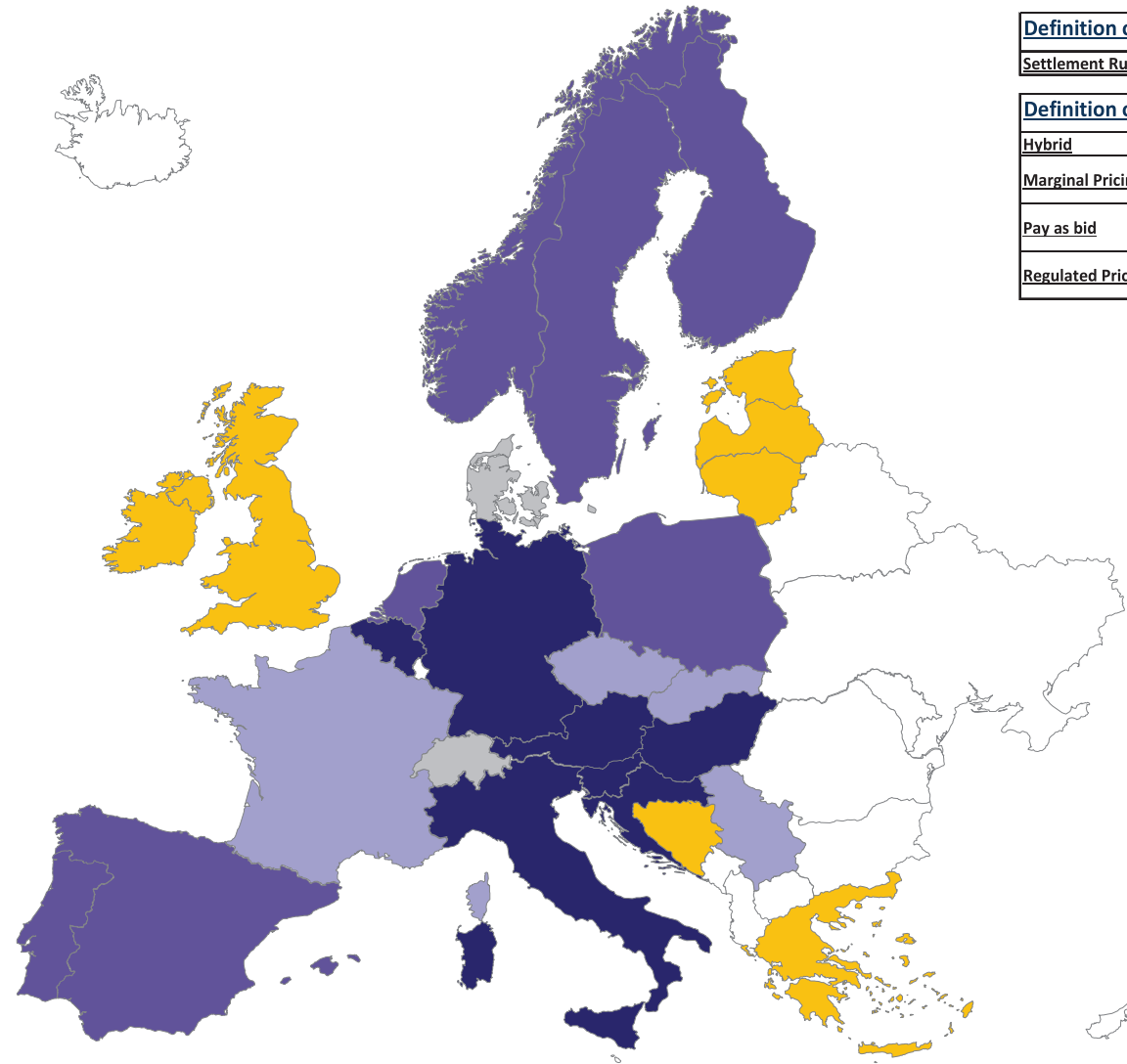
Key:

White	Missing data
Yellow	N/A
Dark Blue	Yes
Purple	No

Frequency Restoration Reserve (Automatic) - Energy - Settlement Rule



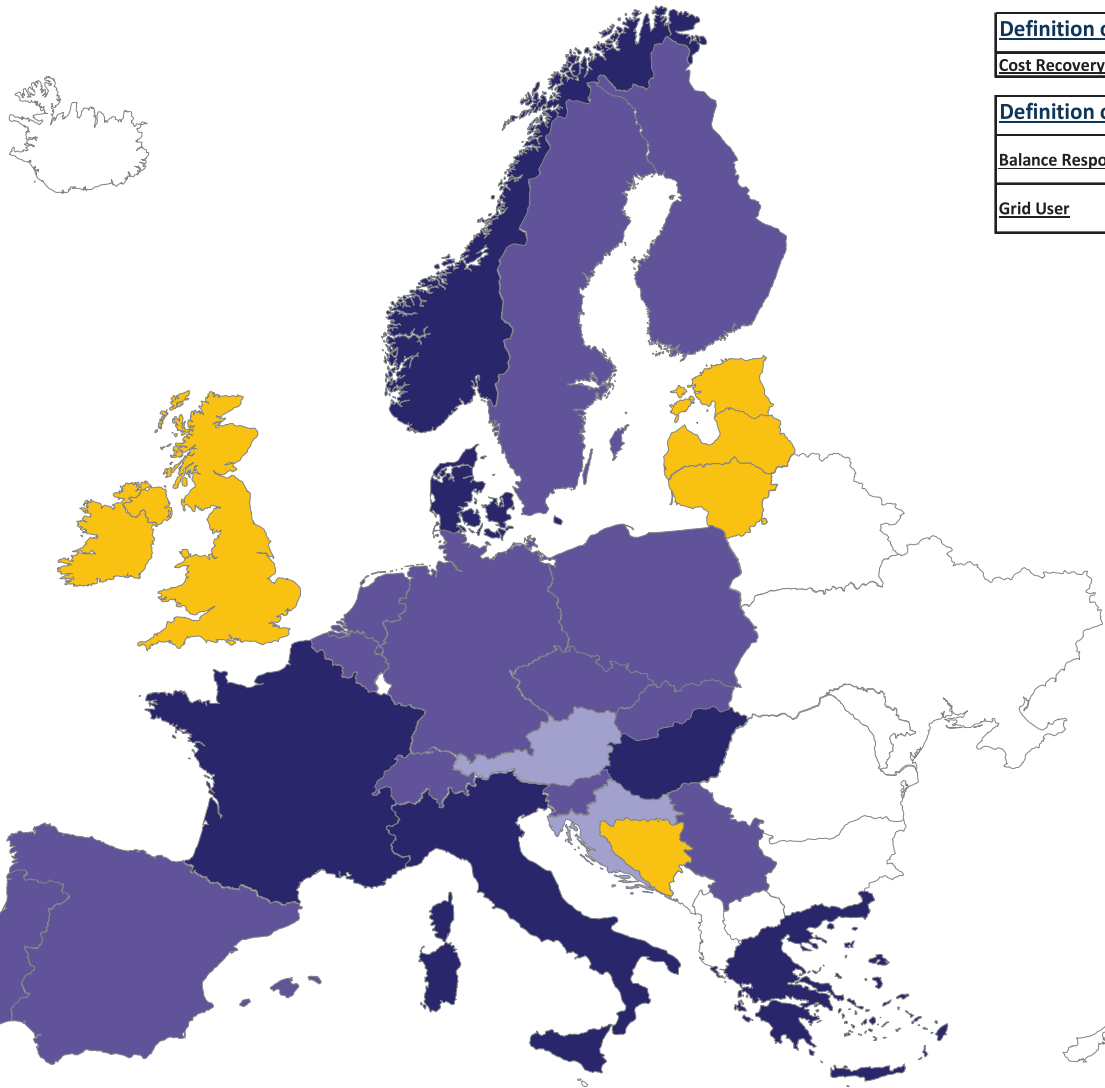
<u>Definition of question</u>	
Settlement Rule	The pricing rules for settlement.
<u>Definition of answer</u>	
Hybrid	Combination.
Marginal Pricing	Marginal pricing is the change in total cost that arises when the quantity produced changes by one unit.
Pay as bid	Contracted parties who provide a service are paid based on their offer price.
Regulated Price	Price for this service is based on a price that is set by the relevant regulatory authority.



Key:

White	Missing data
Yellow	N/A
Dark Blue	Pay as bid
Medium Blue	Marginal Pricing
Light Blue	Regulated Price
Grey	Hybrid

Frequency Restoration Reserve (Automatic) - Energy - Cost Recovery Scheme

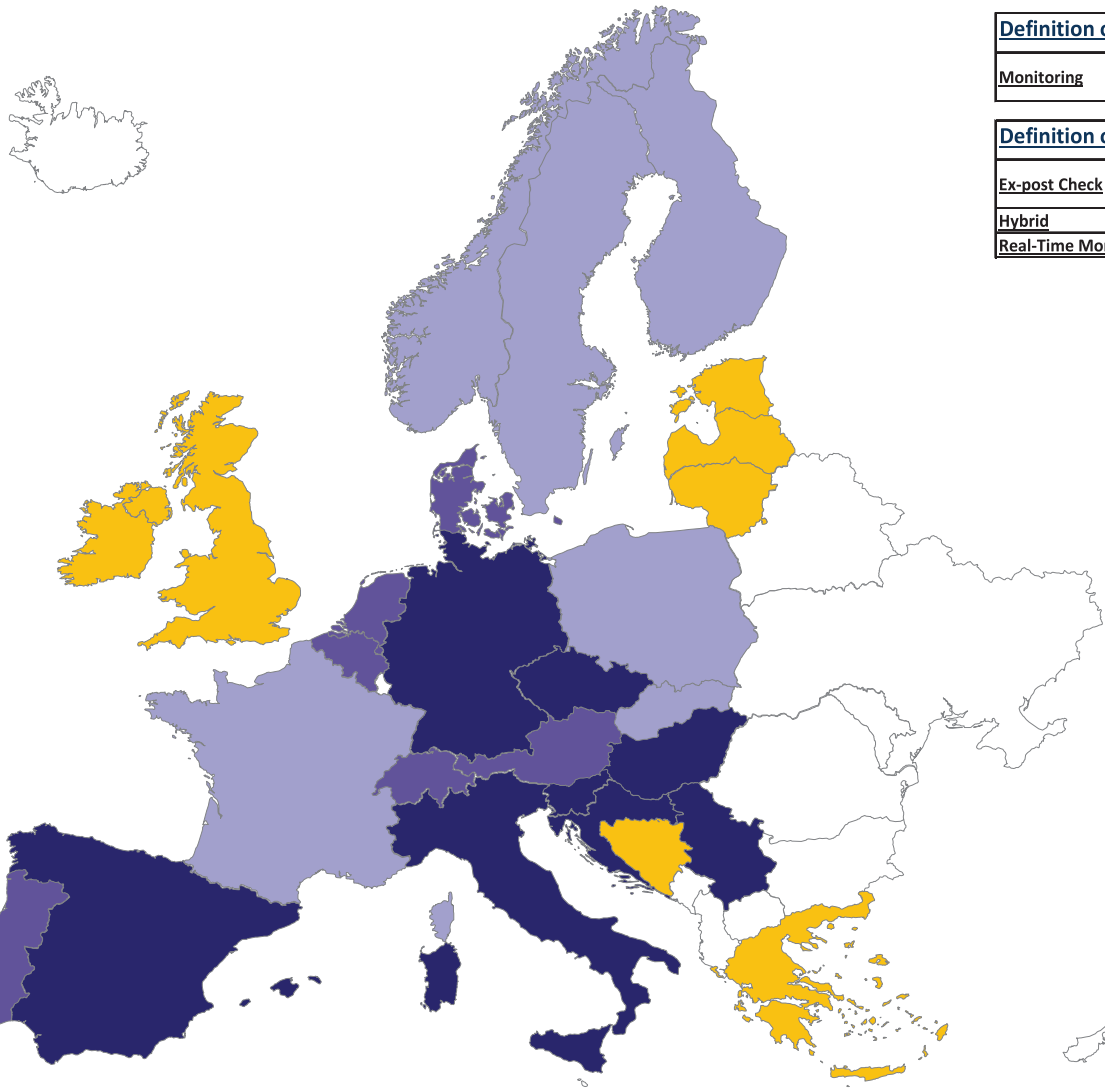


<u>Definition of question</u>	
<u>Cost Recovery Scheme</u>	From whom are the costs recovered.
<u>Definition of answer</u>	
<u>Balance Responsible Party (BRP)</u>	Balancing Responsible Party means a market participant or its chosen representative responsible for its Imbalances.
<u>Grid User</u>	The natural or legal person supplying to, or being supplied with active and/or reactive power by a TSO or DSO.

Key:

	Missing data
	N/A
	100% Grid Users
	100% BRP
	Mix of Grid Users and BRP
	Mix of generators and BRPs






Frequency Restoration Reserve (Automatic) - Energy - Monitoring



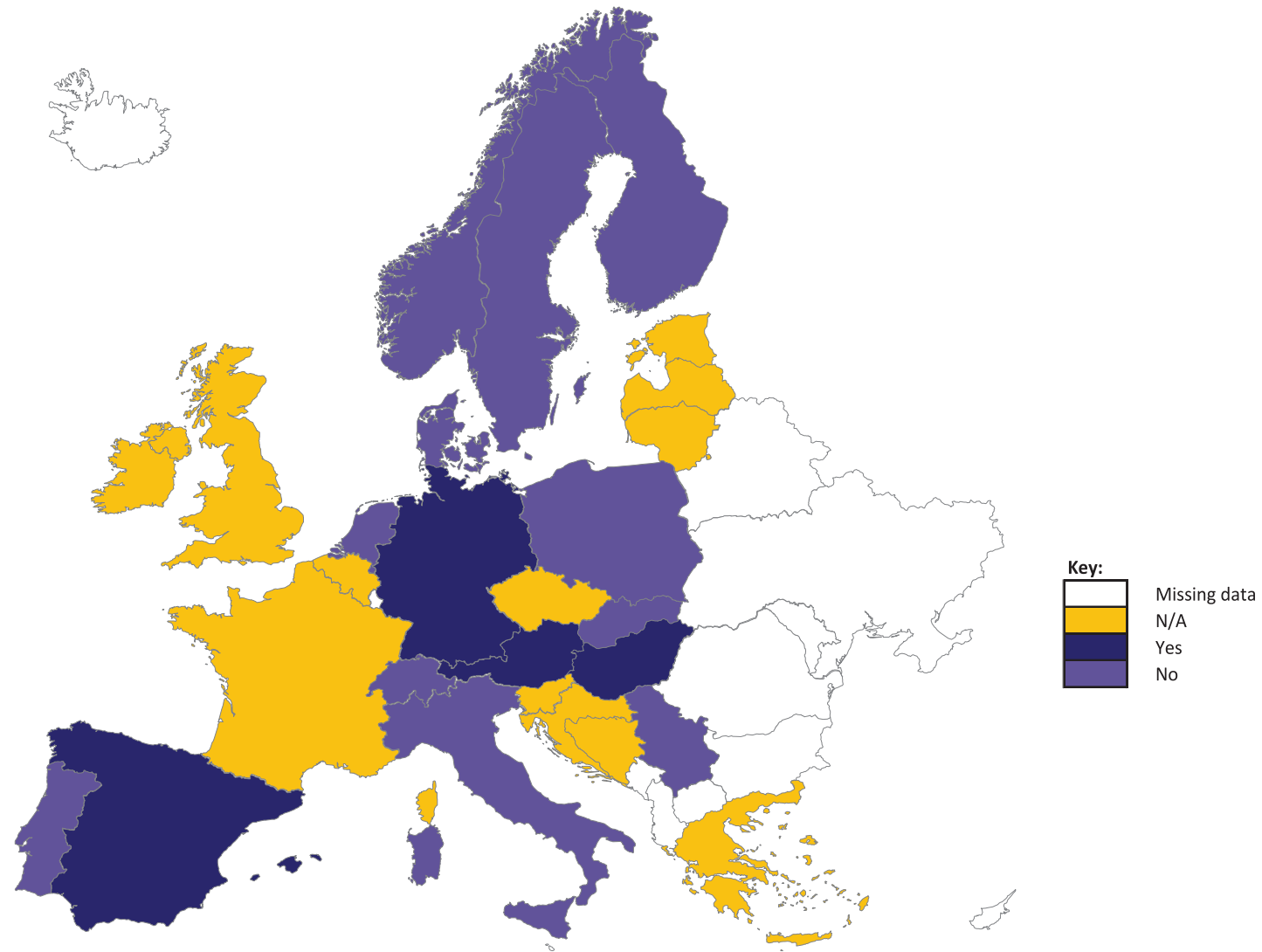
Definition of question	
Monitoring	Refers to the type of monitoring in place by the system operator to ensure performance of plant.

Definition of answer	
Ex-post Check	When the monitoring of performance of plant carried out after the event.
Hybrid	Combination.
Real-Time Monitoring	Monitoring of delivery of ancillary services in real time.

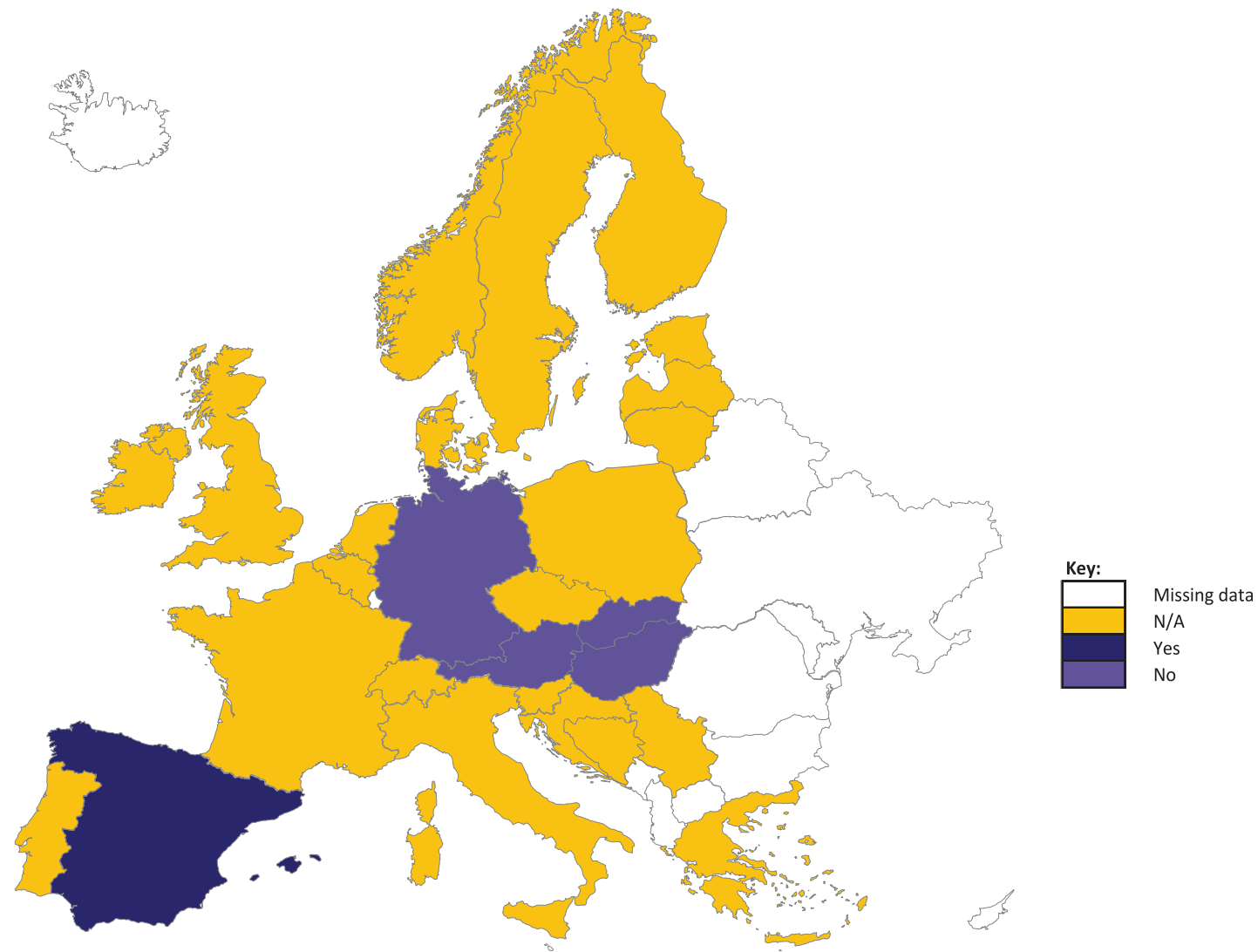
Key:

	Missing data
	N/A
	Real-Time Monitoring
	Ex-Post Check
	Hybrid

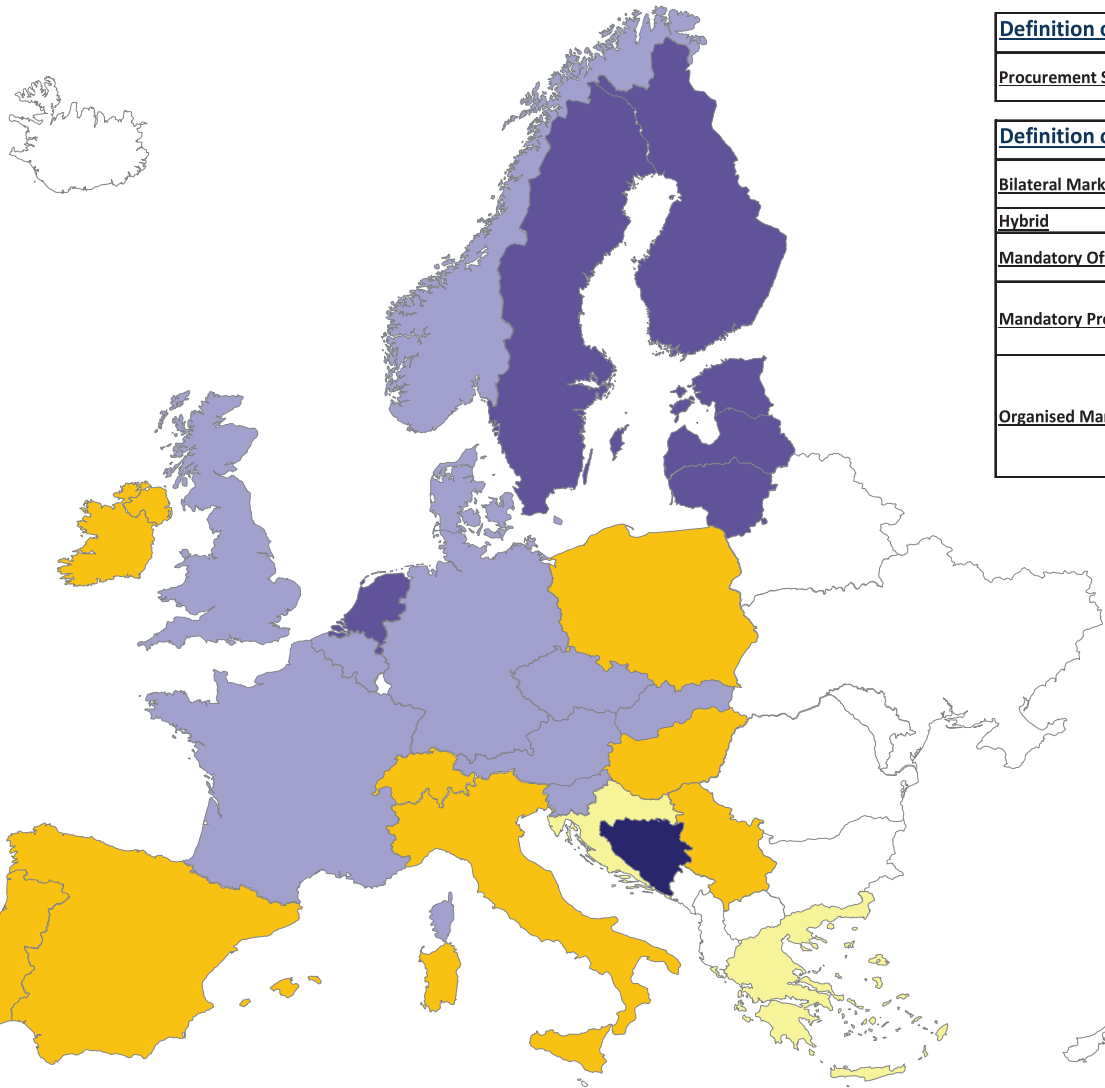
Frequency Restoration Reserve (Automatic) - Energy - Transfer of obligation allowed



Frequency Restoration Reserve (Automatic) - Energy - Obl. allowed, organised secondary market exists



Frequency Restoration Reserve (Manual) - Capacity - Procurement Scheme



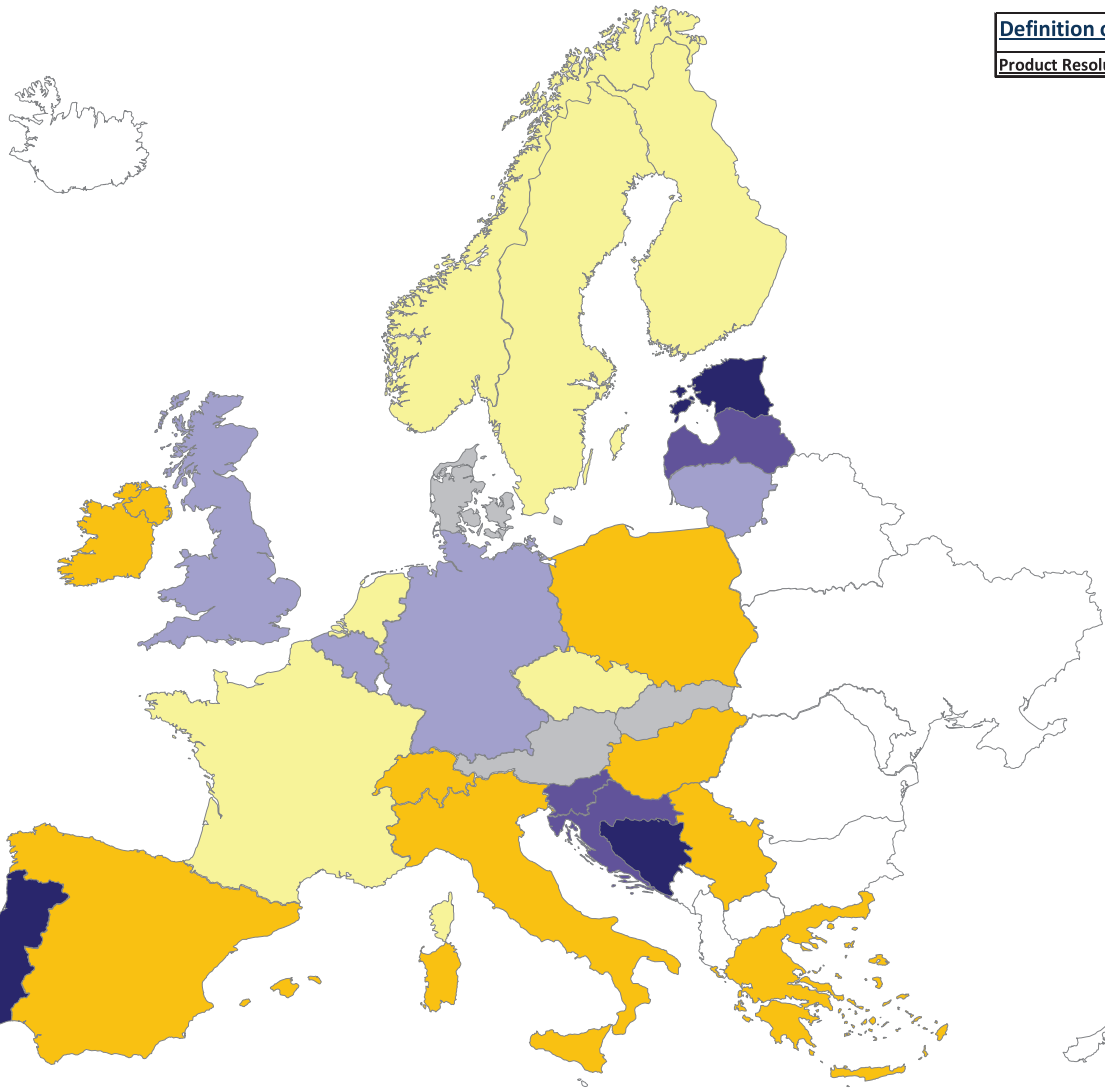
Definition of question	
Procurement Scheme	Background of the offer, which is closest to the real operation time.
Definition of answer	
Bilateral Market	A grid user and TSO negotiate a contract regarding the offered service and price/price system.
Hybrid	Combination.
Mandatory Offers	Generators connected to the grid are obligated to offer the remaining capacity/available capacity.
Mandatory Provision	Generators connected to the grid are obligated to reserve a certain amount of capacity in order to meet TSO requirements, for a fixed price set by TSO, NRA or for free.
Organised Market	There is no contract or obligation for a grid user to offer the reserve (before the offer). The grid user can voluntary participate in the market (e.g. tender, auction, market platform (like PX)) and bid a price or customize his offer (e.g. the volume, timeframe). The market result may lead to a bilateral contract.

Key:

	Missing data
	N/A
	Mandatory Provision
	Bilateral Market
	Organised Market
	Hybrid
	Other
	Mandatory Offers

Frequency Restoration Reserve (Manual) - Capacity - Product Resolution (in MW)

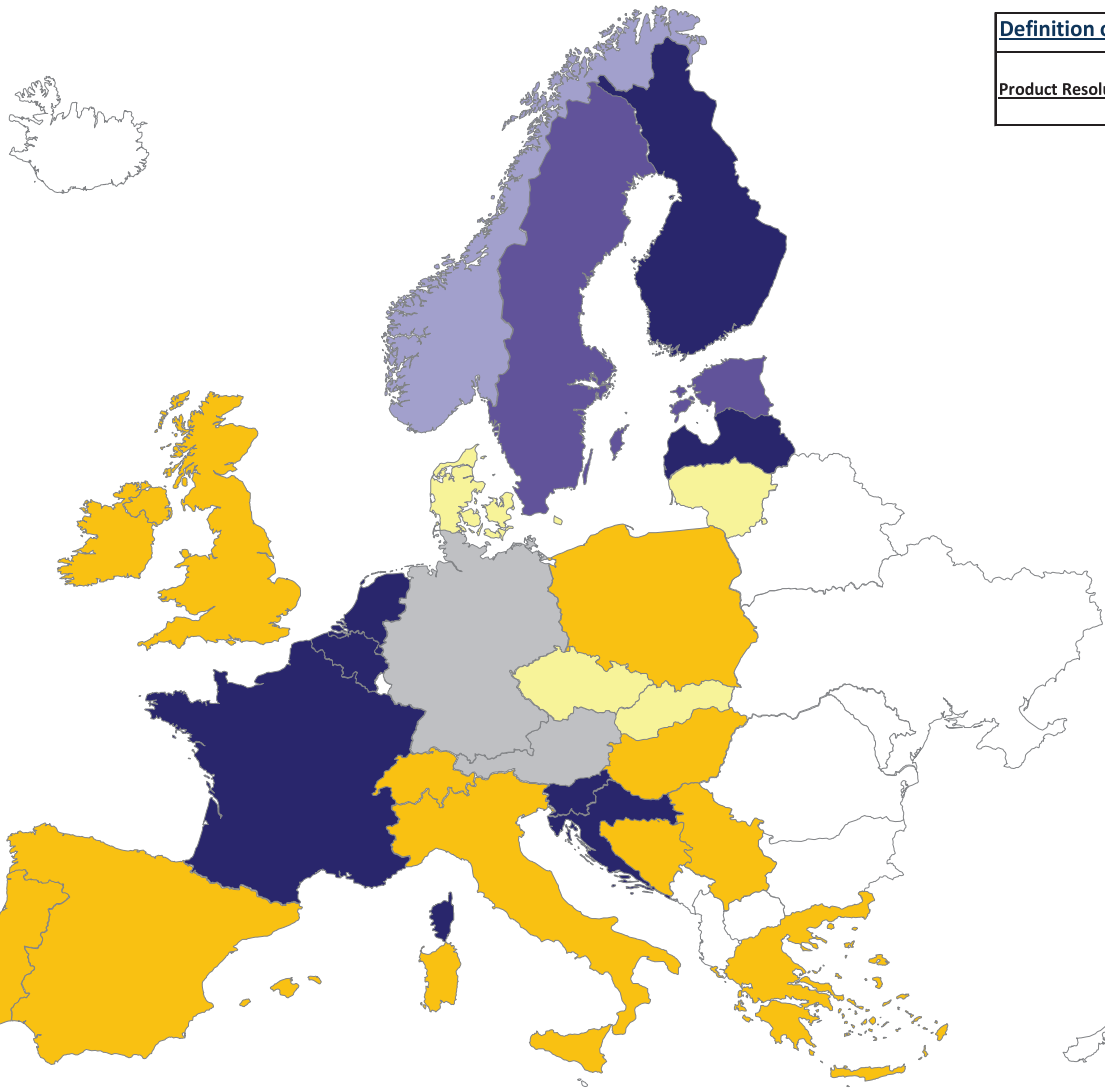
Definition of question	
Product Resolution (in MW)	The minimum bid size into the balancing market.



Key:

White	Missing data
Yellow	N/A
Dark Blue	No minimum bid size
Purple	<= 1MW
Light Blue	1MW < x <= 5 MW
Grey	5 MW < x <= 10 MW
Light Yellow	> 10MW

Frequency Restoration Reserve (Manual) - Capacity - Product Resolution (in time)

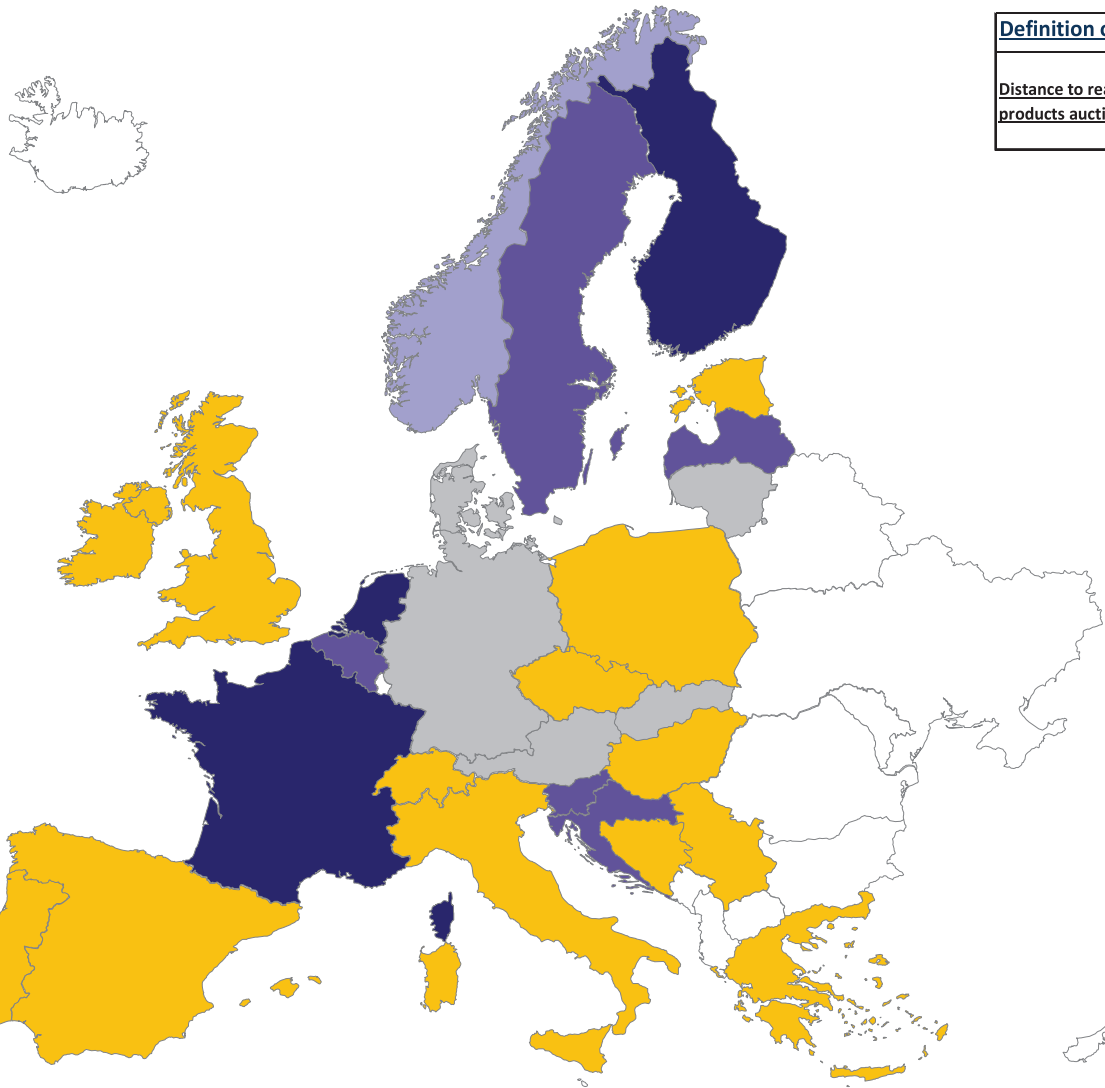


Definition of question	
Product Resolution (in time)	The maximum resolution for which the product can be bid into the market (for instance =1 hour in the case of a 24 auctions day ahead market for reserve provision).

Key:

White	Missing data
Yellow	N/A
Dark Blue	Year or more
Medium Blue	Month(s)
Light Blue	Week(s)
Grey	Day(s)
Light Yellow	Hour(s)

Frequency Restoration Reserve (Manual) - Capacity - Distance to real time of reserve products auctions

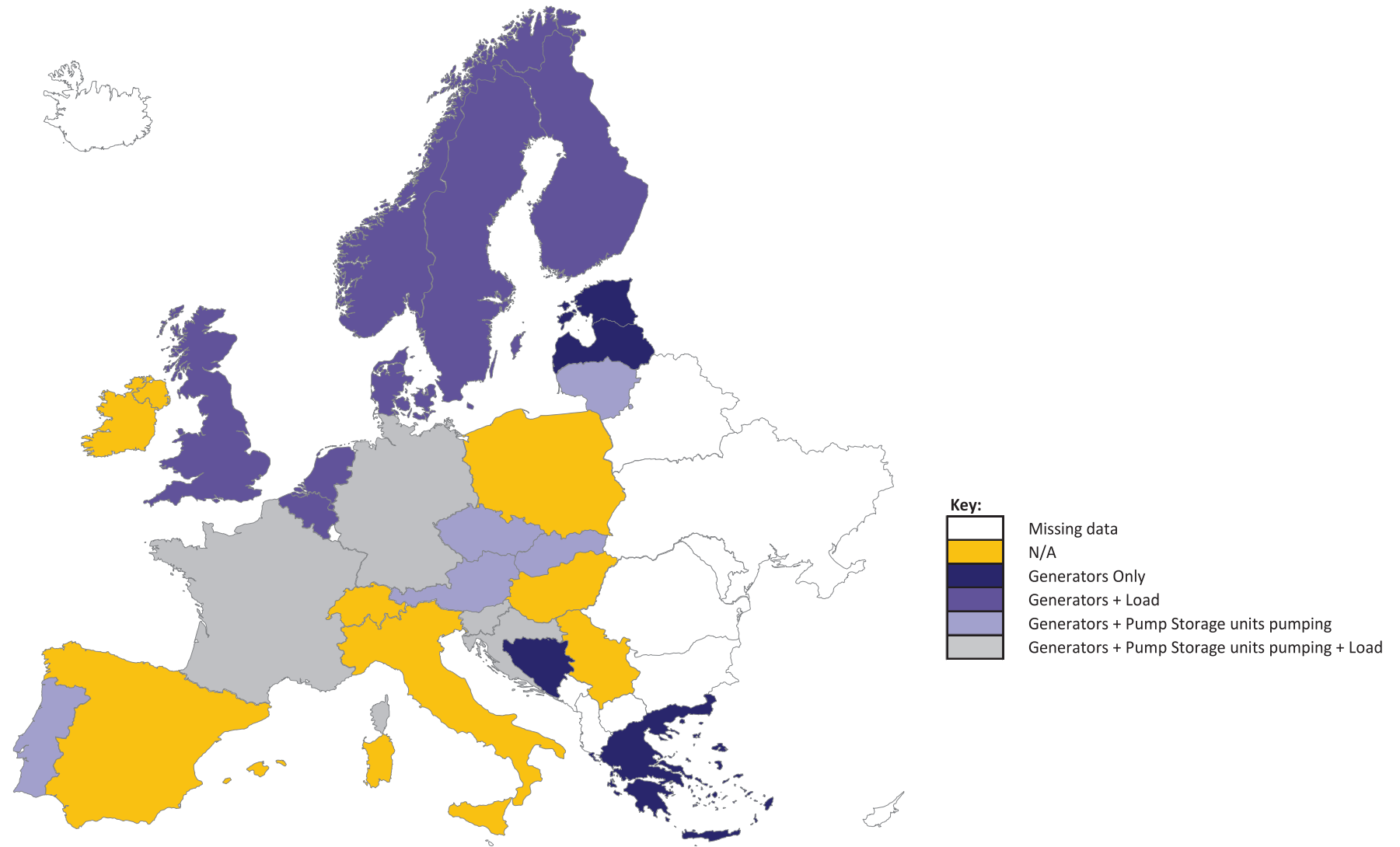


<u>Definition of question</u>	
<u>Distance to real time of reserve products auctions</u>	The time ahead from real time when auction/agreement for a specific balancing product takes place (for instance = 1 year in the case of a reserve agreement signed 1 year ahead of real time).

Key:

	Missing data
	N/A
	Year or more
	Month(s)
	Week(s)
	Day(s)

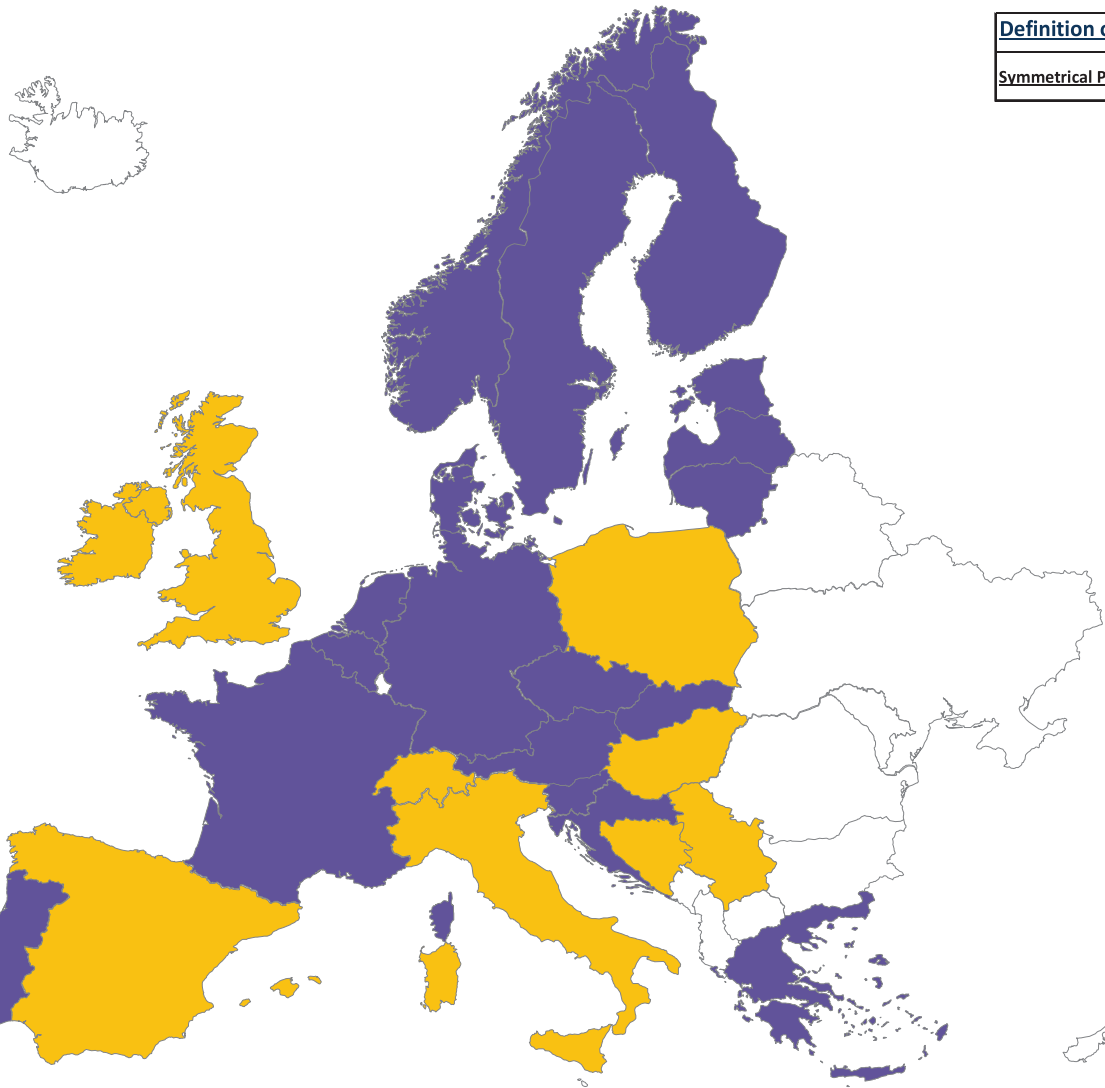
Frequency Restoration Reserve (Manual) - Capacity - Provider



Key:





White	Missing data
Yellow	N/A
Dark Blue	Generators Only
Medium Blue	Generators + Load
Light Blue	Generators + Pump Storage units pumping
Grey	Generators + Pump Storage units pumping + Load

Frequency Restoration Reserve (Manual) - Capacity - Symmetrical Product



Definition of question	
Symmetrical Product	Upward regulation volume and for downward regulation volume has be equal.

Key:






	Missing data
	N/A
	Yes
	No

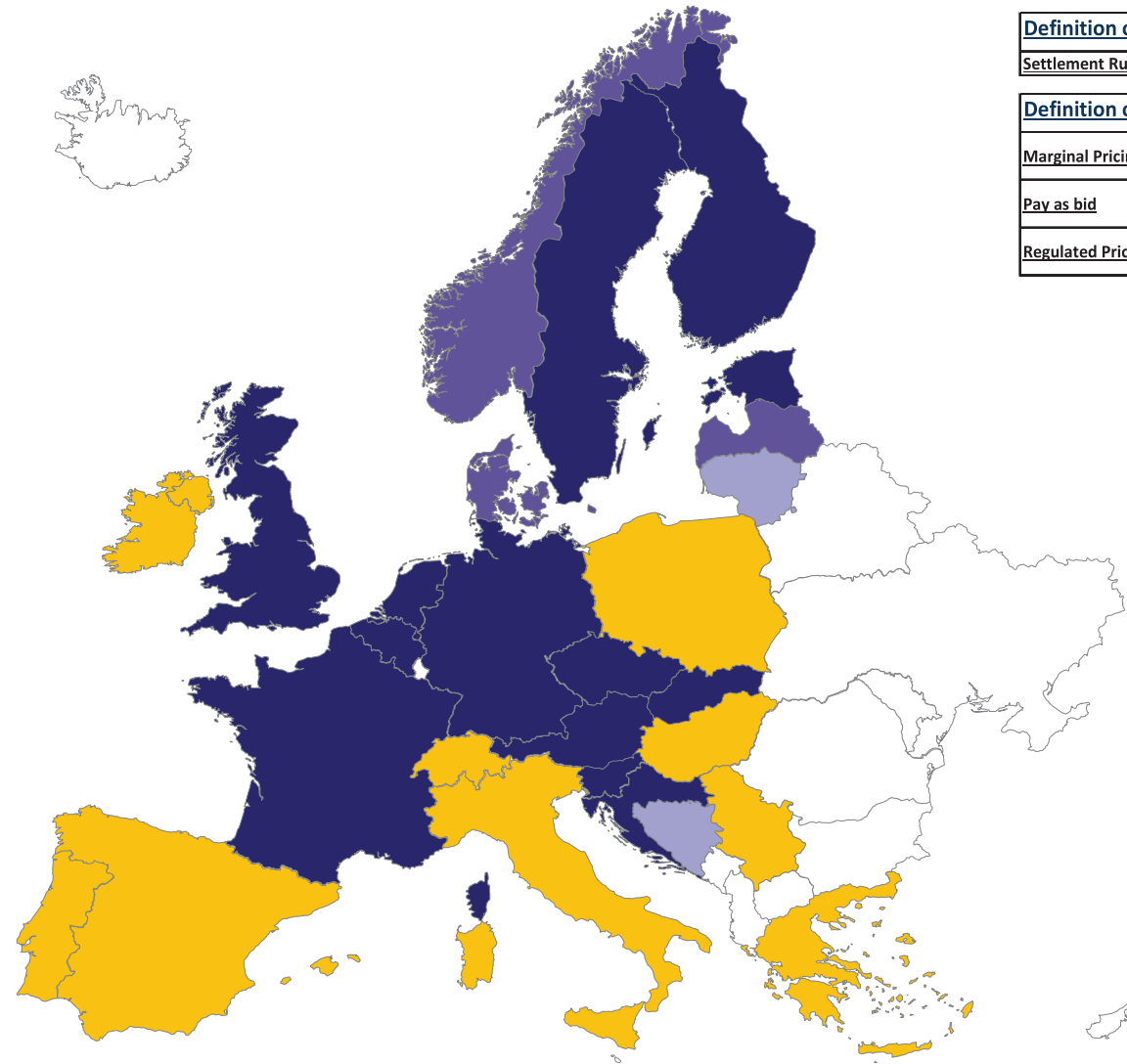
Frequency Restoration Reserve (Manual) - Capacity - Settlement Rule



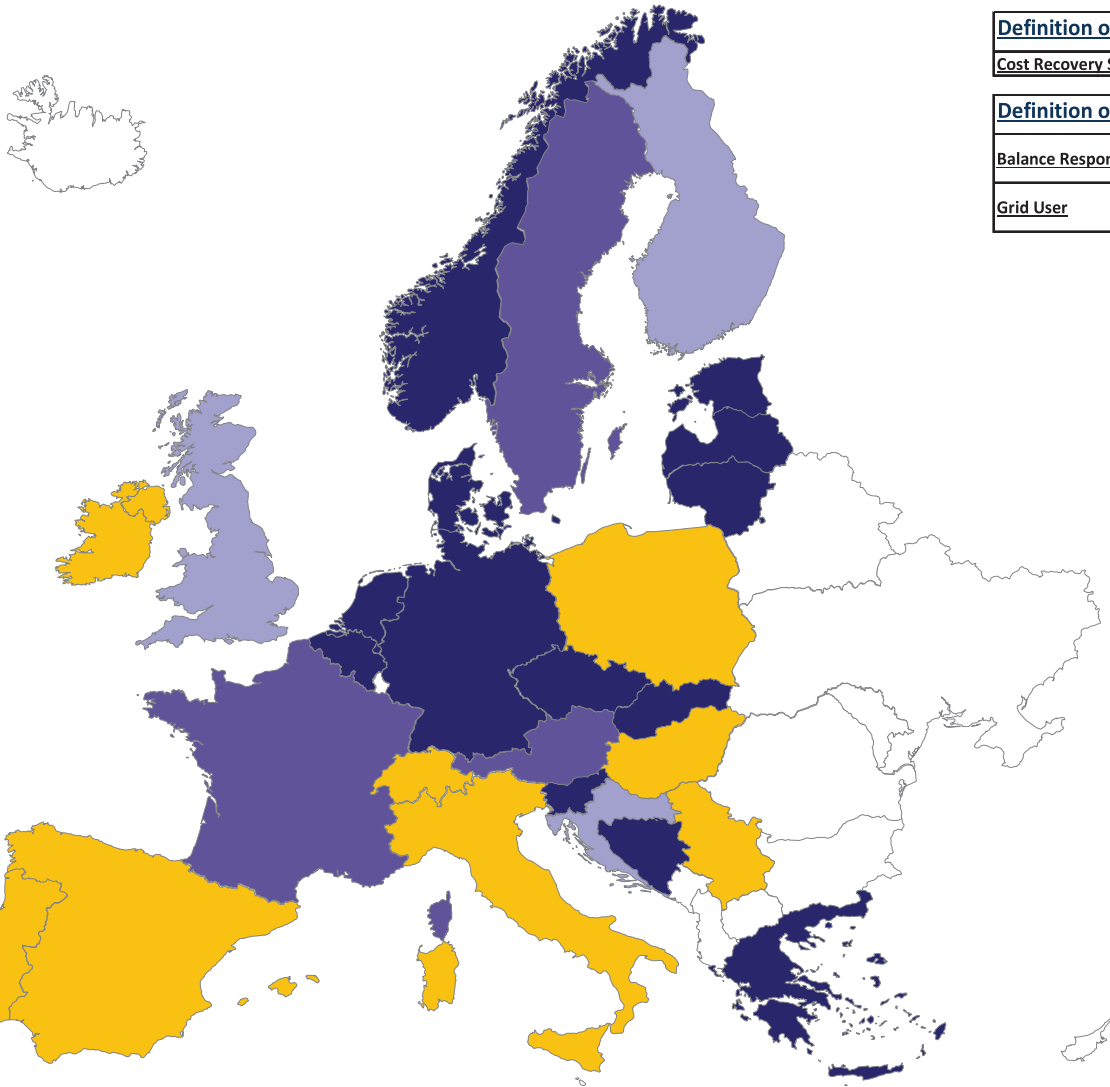
<u>Definition of question</u>	
Settlement Rule	The pricing rules for settlement.
<u>Definition of answer</u>	
Marginal Pricing	Marginal pricing is the change in total cost that arises when the quantity produced changes by one unit.
Pay as bid	Contracted parties who provide a service are paid based on their offer price.
Regulated Price	Price for this service is based on a price that is set by the relevant regulatory authority.

Key:

	Missing data
	N/A
	Pay as bid
	Marginal Pricing
	Regulated Price



Frequency Restoration Reserve (Manual) - Capacity - Cost Recovery Scheme

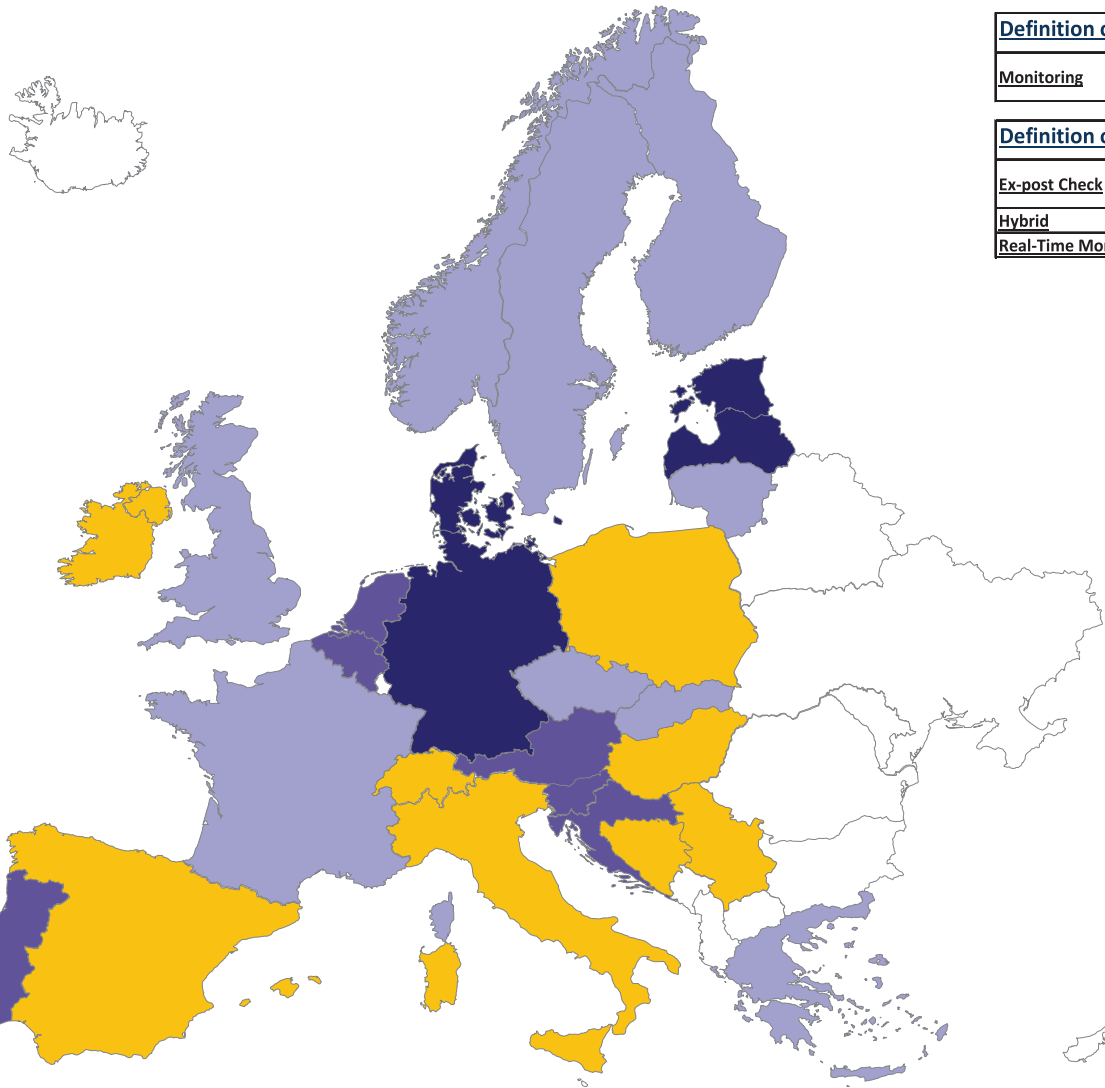


<u>Definition of question</u>	
<u>Cost Recovery Scheme</u>	From whom are the costs recovered.
<u>Definition of answer</u>	
<u>Balance Responsible Party (BRP)</u>	Balancing Responsible Party means a market participant or its chosen representative responsible for its Imbalances.
<u>Grid User</u>	The natural or legal person supplying to, or being supplied with active and/or reactive power by a TSO or DSO.

Key:

	Missing data
	N/A
	100% Grid Users
	100% BRP
	Mix of Grid Users and BRP

Frequency Restoration Reserve (Manual) - Capacity - Monitoring








Definition of question

Monitoring	Refers to the type of monitoring in place by the system operator to ensure performance of plant.
-------------------	--

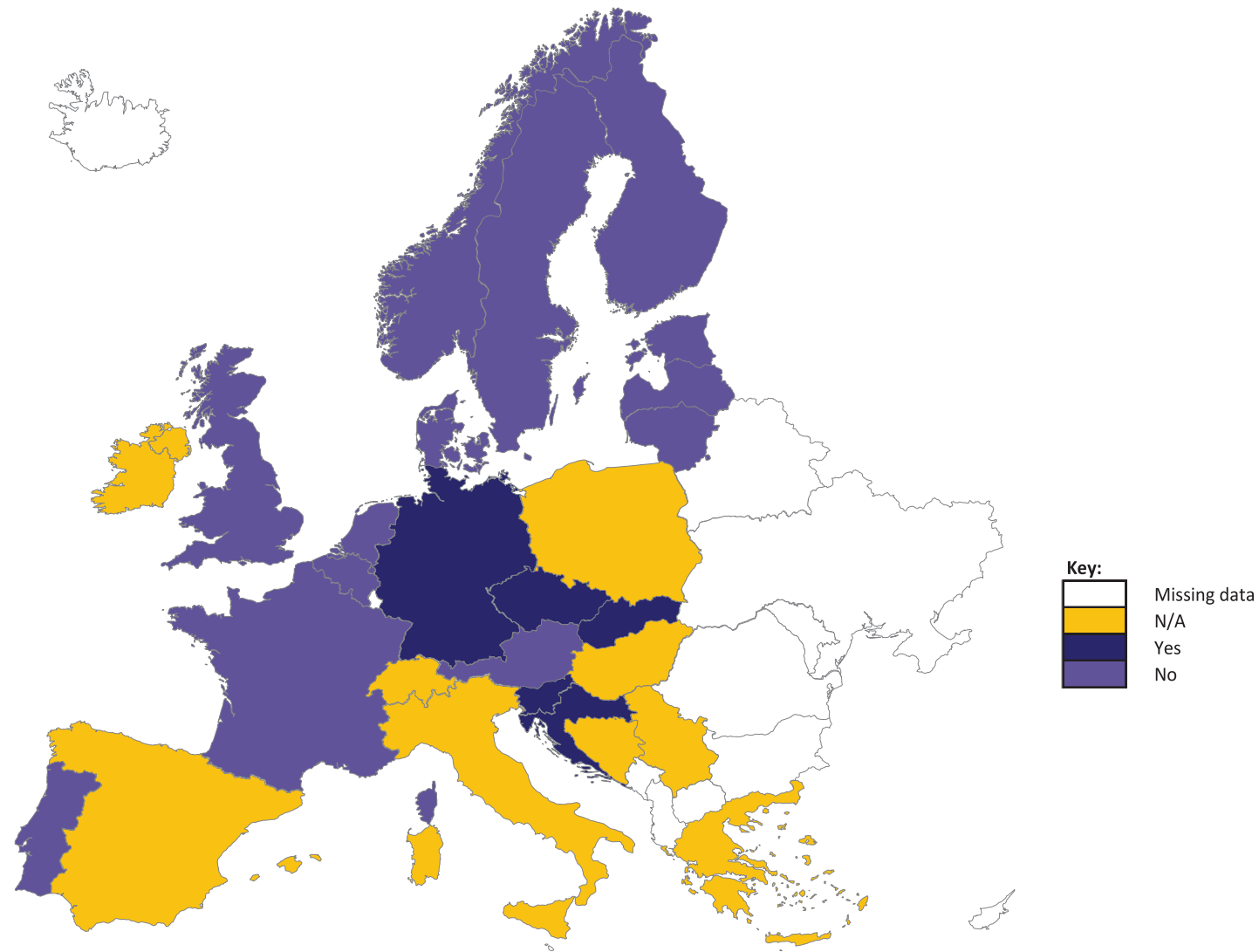
Definition of answer

Ex-post Check	When the monitoring of performance of plant carried out after the event.
Hybrid	Combination.
Real-Time Monitoring	Monitoring of delivery of ancillary services in real time.

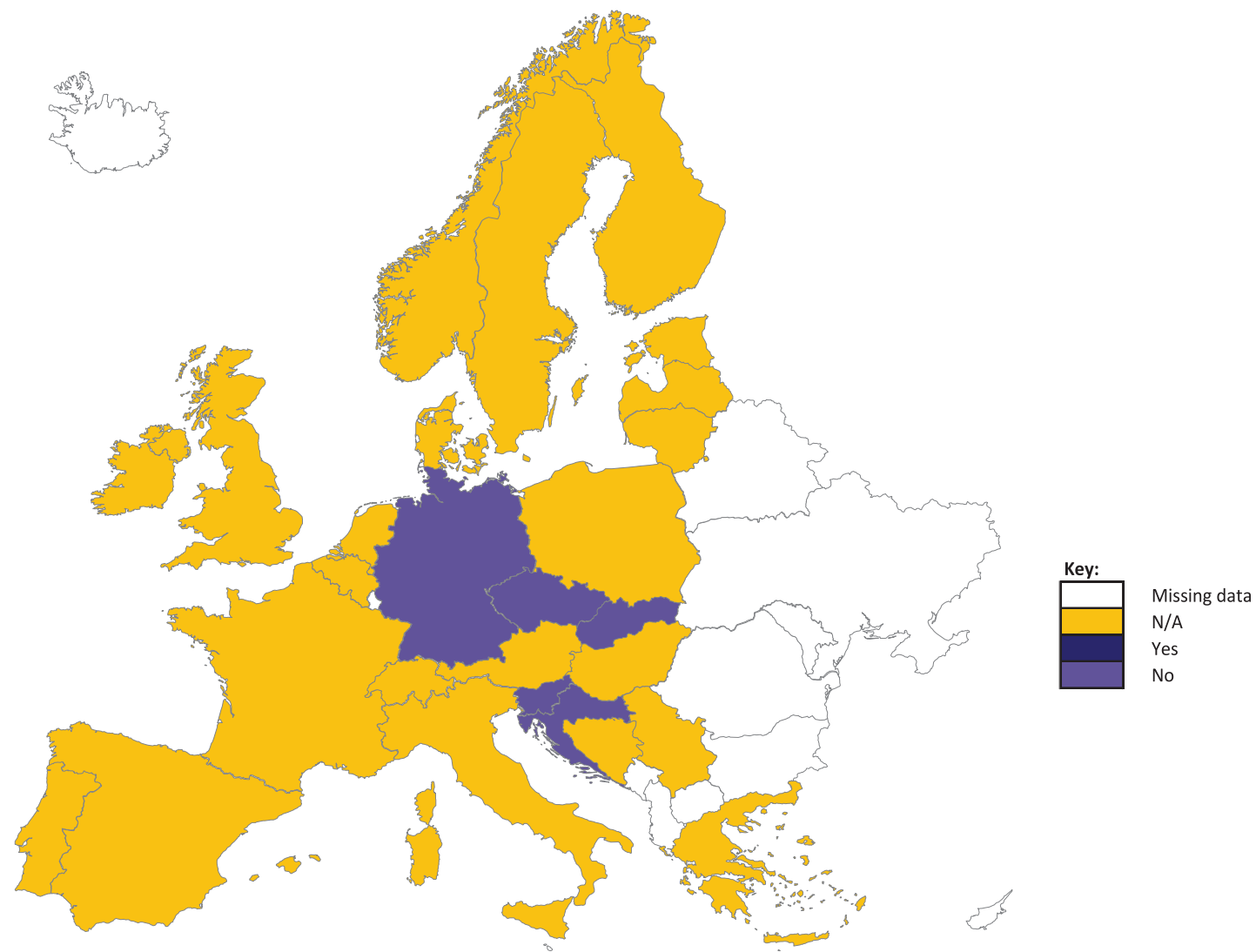
Key:

	Missing data
	N/A
	Real-Time Monitoring
	Ex-Post Check
	Hybrid

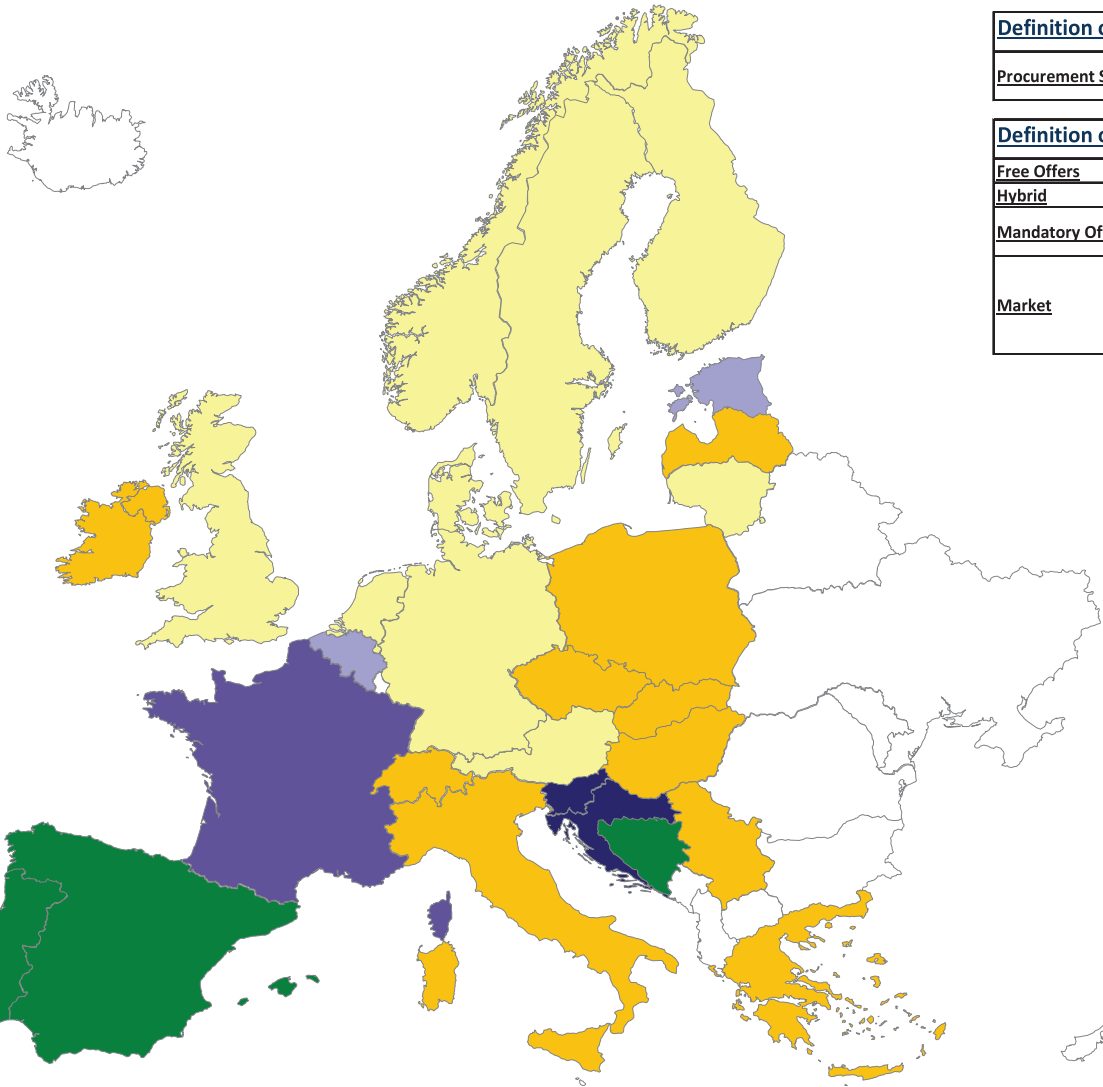
Frequency Restoration Reserve (Manual) - Capacity - Transfer of obligation allowed



Frequency Restoration Reserve (Manual) - Capacity - Obl. allowed, organised secondary market exists












Frequency Restoration Reserve (Manual) - Energy - Procurement Scheme

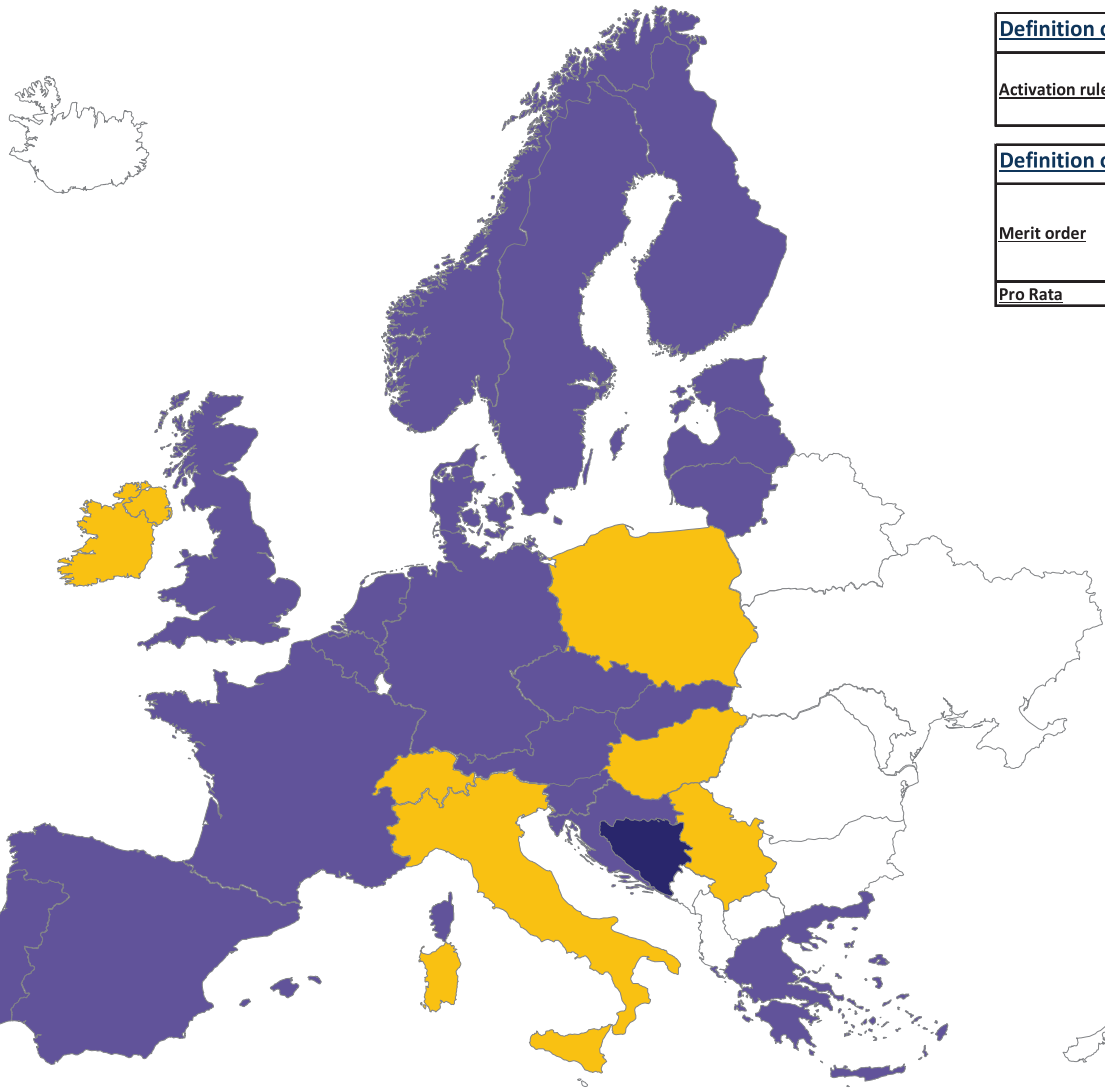


Definition of question	
Procurement Scheme	Background of the offer, which is closest to the real operation time.
Definition of answer	
Free Offers	Non-regulated offers.
Hybrid	Combination.
Mandatory Offers	Generators connected to the grid are obligated to offer the remaining capacity/available capacity.
Market	There is no contract or obligation for a grid user to offer the energy (before the offer). The grid user can voluntary participate in the real-time energy market and bid a price or customize his offer (e.g. the volume, timeframe).

Key:





	Missing data
	N/A
	Pre-contracted Offers only
	Pre-contracted and Mandatory Offers
	Pre-contracted and Free Offers
	Hybrid
	Market
	Other
	Mandatory Offers

Frequency Restoration Reserve (Manual) - Energy - Activation Rule



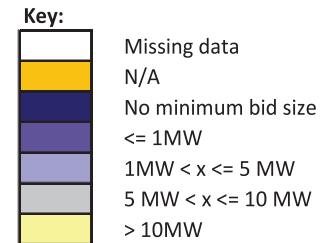
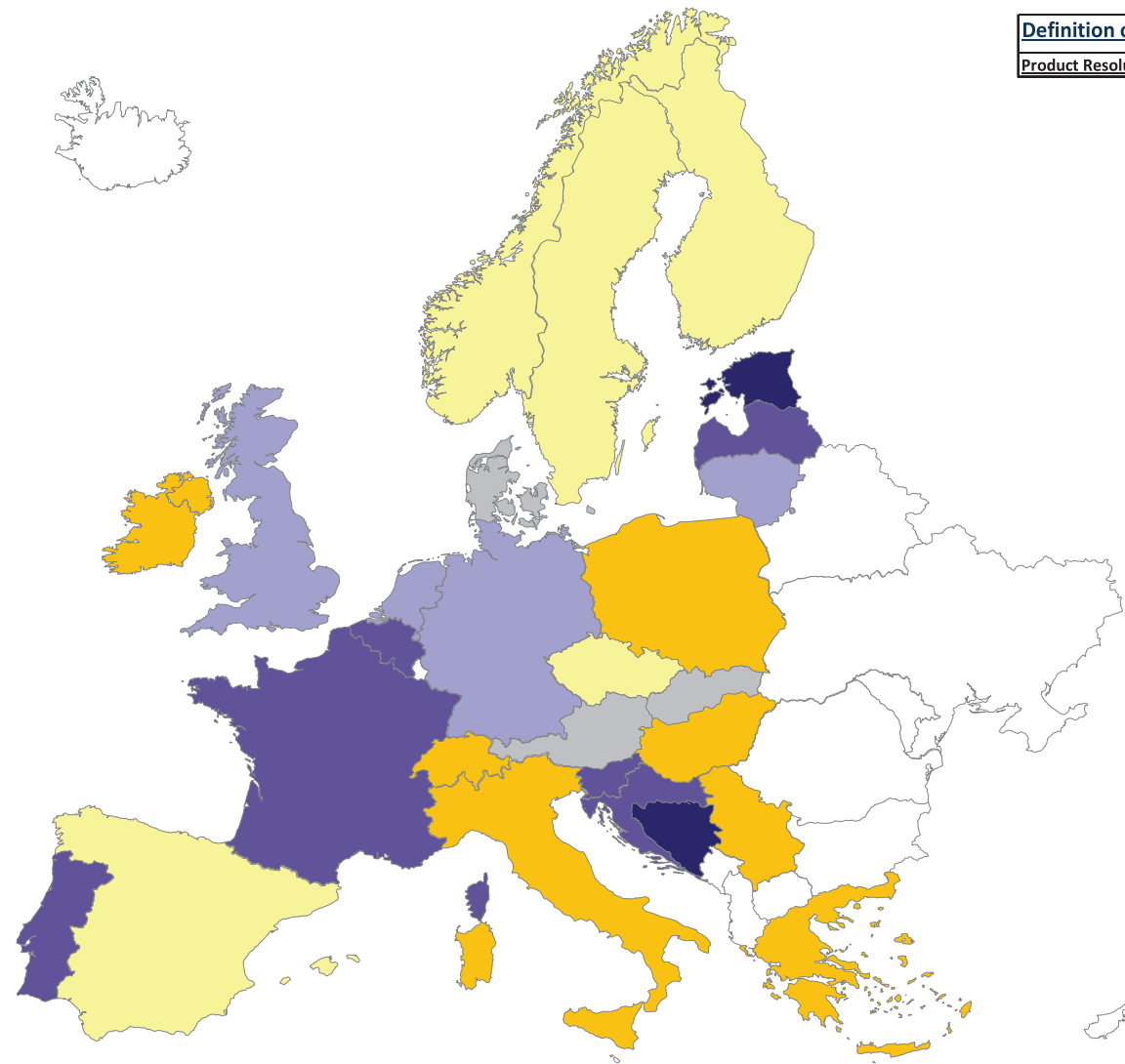
<u>Definition of question</u>	
<u>Activation rule</u>	How the frequency restoration reserves are activated i.e. by a Pro-Rata system or on the basis of a Merit Order (cheapest being activated first).
<u>Definition of answer</u>	
<u>Merit order</u>	A merit order is a way of ranking available sources of energy in ascending order of their short run marginal costs of production, so that those with the lowest marginal costs are the first ones to be brought online to meet demand.
<u>Pro Rata</u>	In Proportion (Parallel Activation).

Key:

	Missing data
	N/A
	Pro Rata (Parallel Activation)
	Merit order

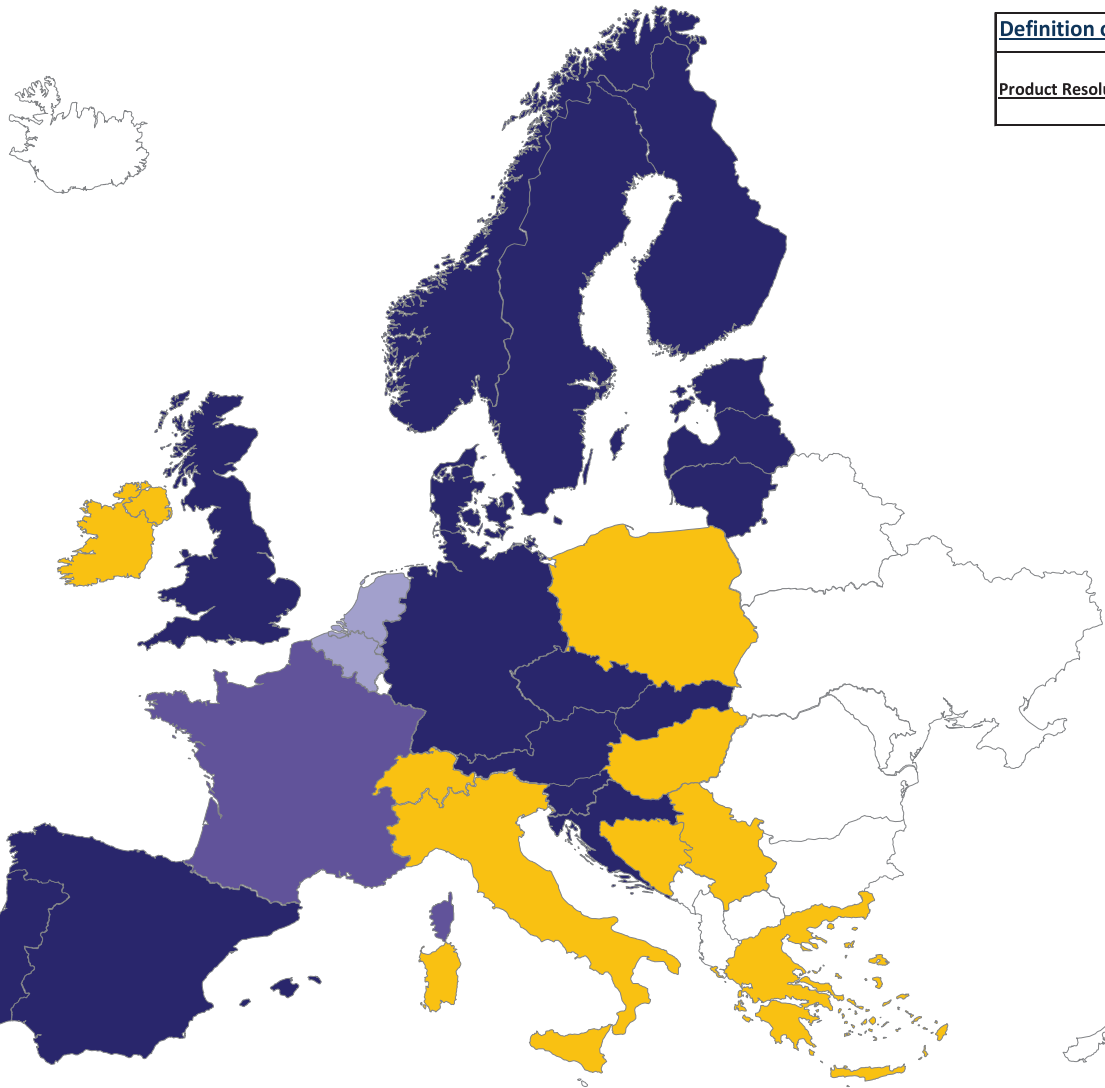
Frequency Restoration Reserve (Manual) - Energy - Product Resolution (in MW)

Definition of question	
Product Resolution (in MW)	The minimum bid size into the balancing market.



Frequency Restoration Reserve (Manual) - Energy - Product Resolution (in time)

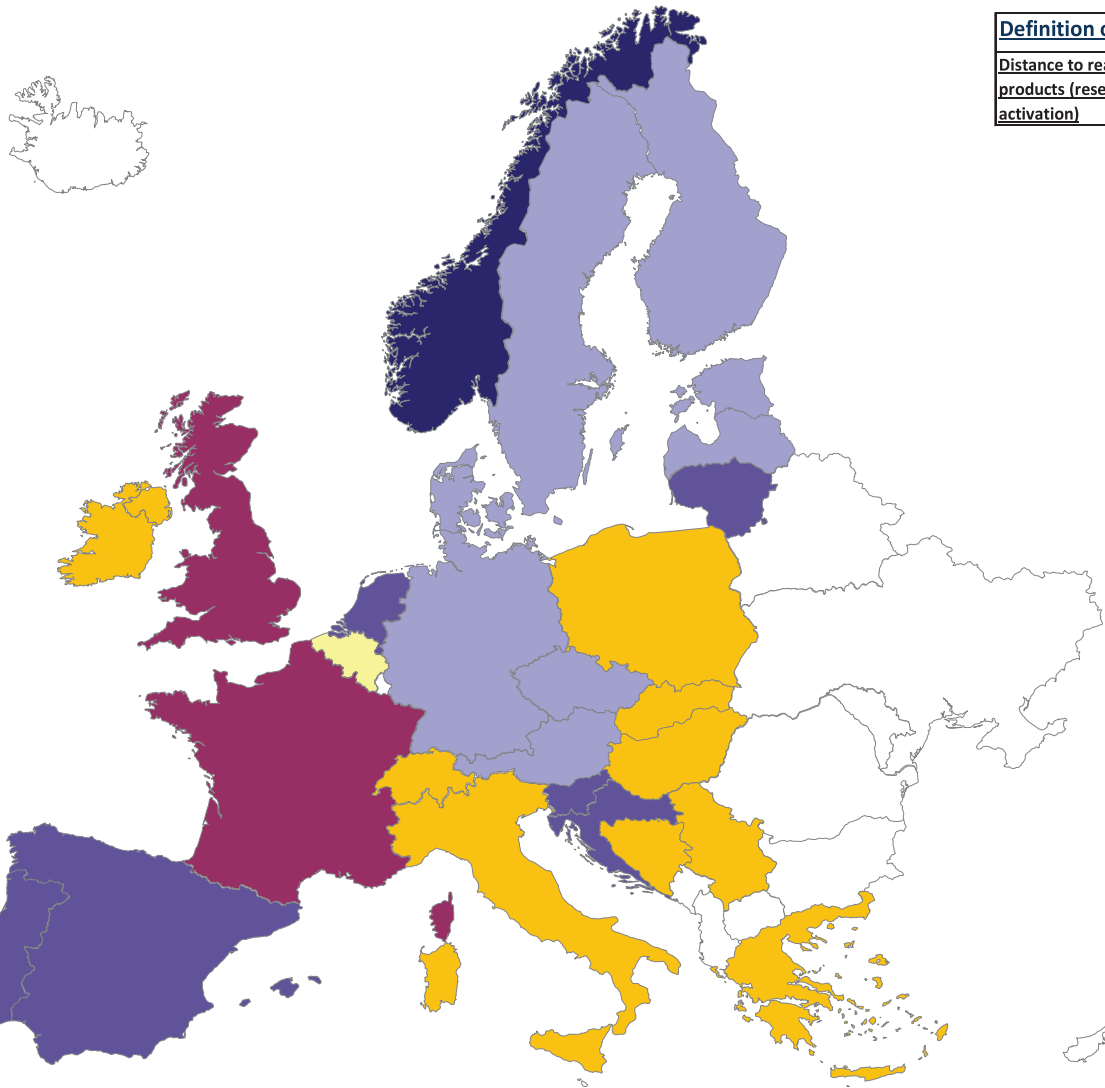
Definition of question	
Product Resolution (in time)	The maximum resolution for which the product can be bid into the market (for instance =1 hour in the case of a 24 auctions day ahead market for reserve provision).



Key:

White	Missing data
Yellow	N/A
Dark Blue	Hour (or blocks)
Medium Blue	30 minutes
Light Blue	15 minutes

Frequency Restoration Reserve (Manual) - Energy - Distance to real time of energy products

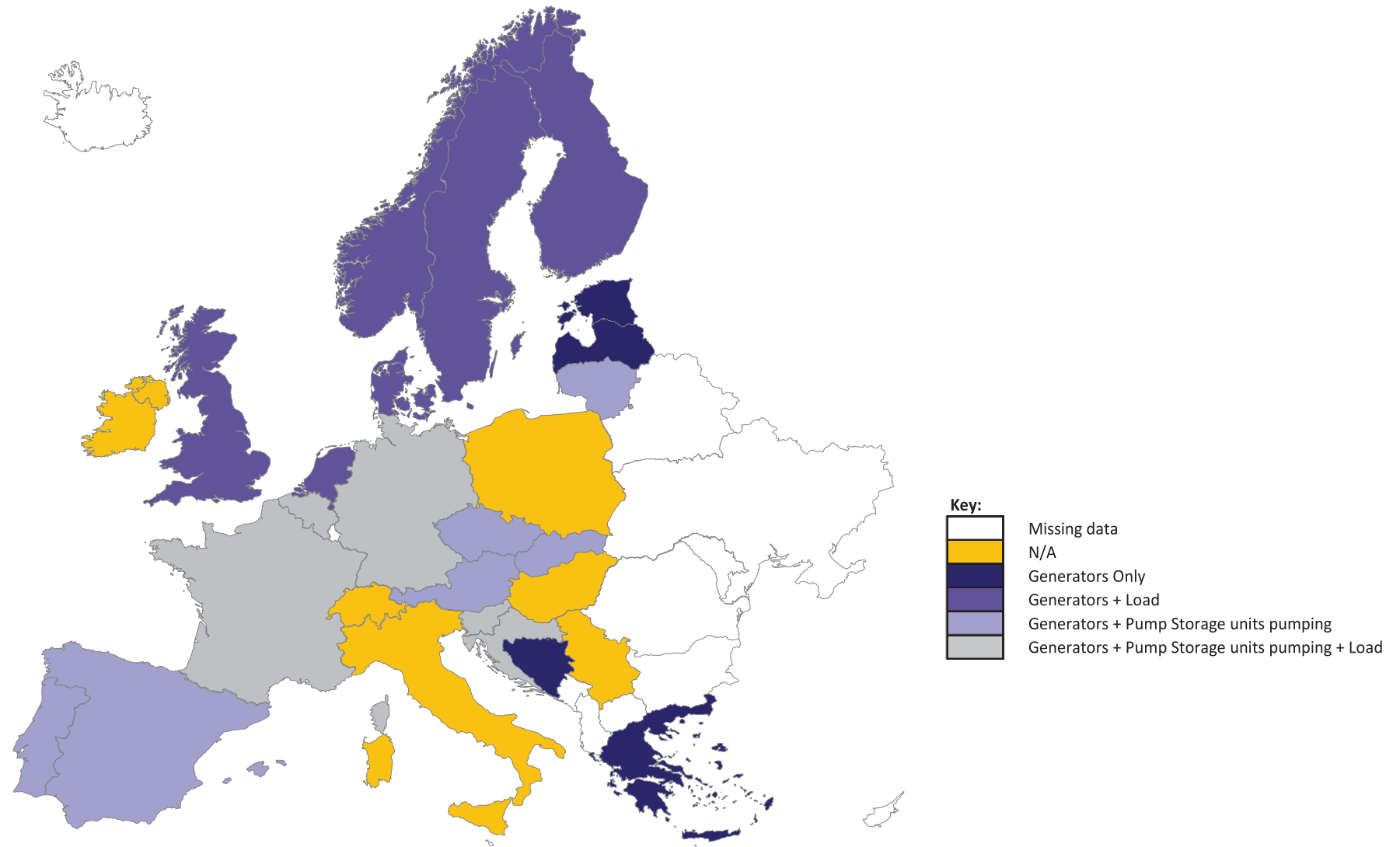


Definition of question	
Distance to real time of energy products (reserve products activation)	The time ahead from real time when TSO activates a given product (for instance 15 minutes in the case of mFRR/tertiary energy).

Key:

White	Missing data
Yellow	N/A
Dark Blue	> H- 1
Light Blue	15 minutes < x <= H-1
Medium Blue	5 minutes < x <= 15 minutes
Light Grey	1 minutes < x <= 5 minutes
Light Yellow	<= 1 minutes
Dark Red	Depends on the unit

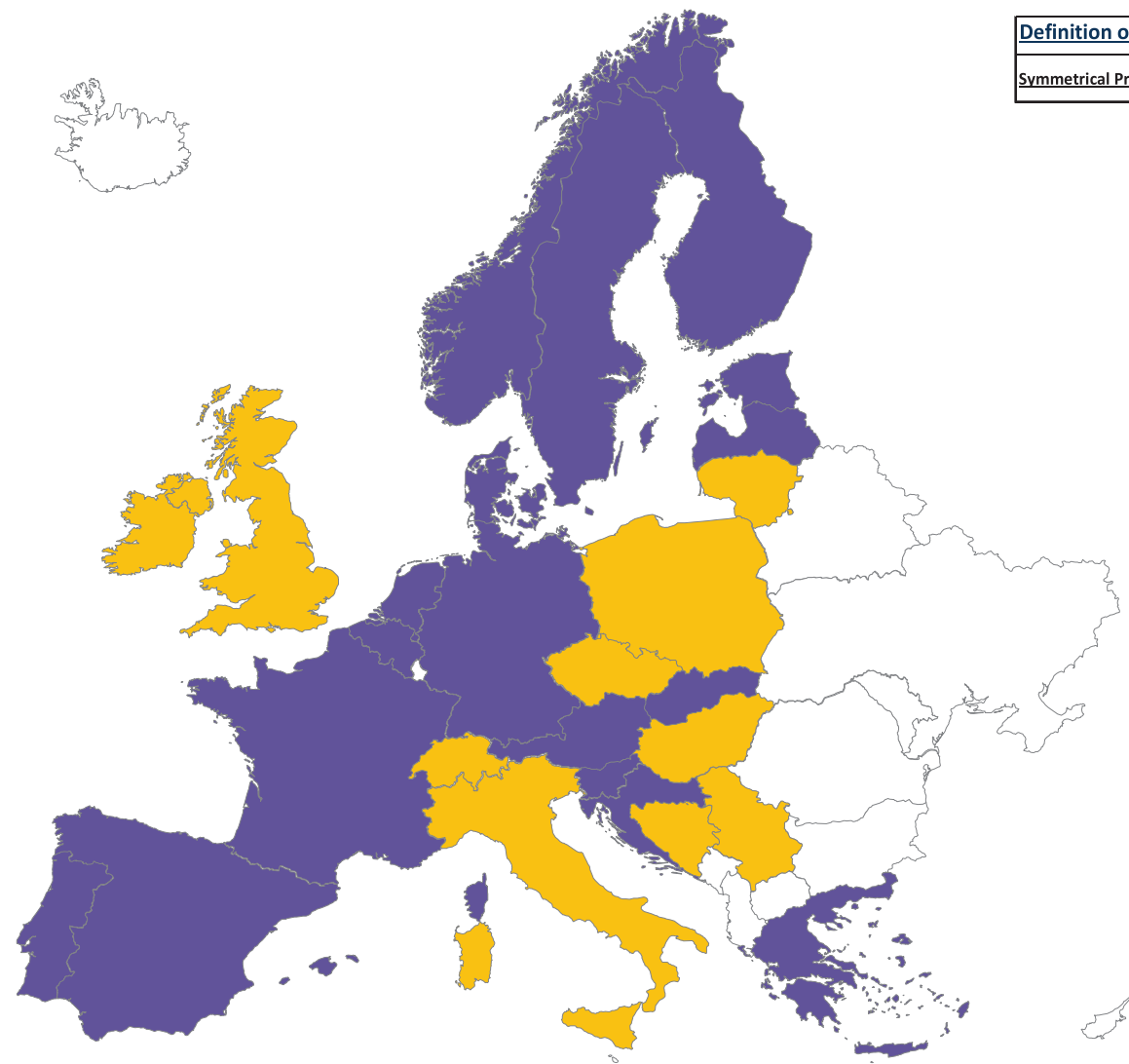
Frequency Restoration Reserve (Manual) - Energy - Provider







Frequency Restoration Reserve (Manual) - Energy - Symmetrical Product



Definition of question	
Symmetrical Product	Upward regulation volume and for downward regulation volume has be equal.



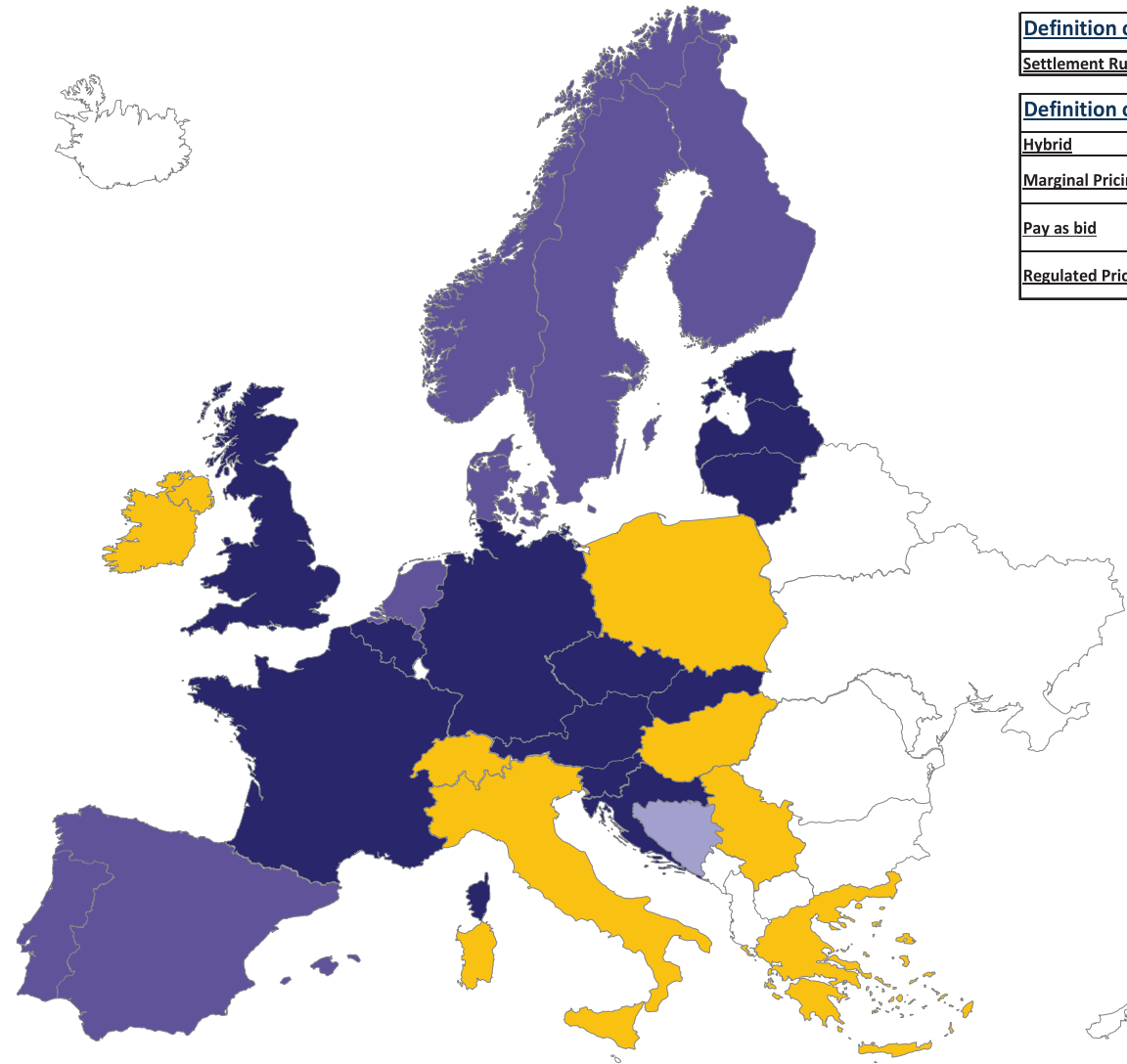
Key:

	Missing data
	N/A
	Yes
	No

Frequency Restoration Reserve (Manual) - Energy - Settlement Rule



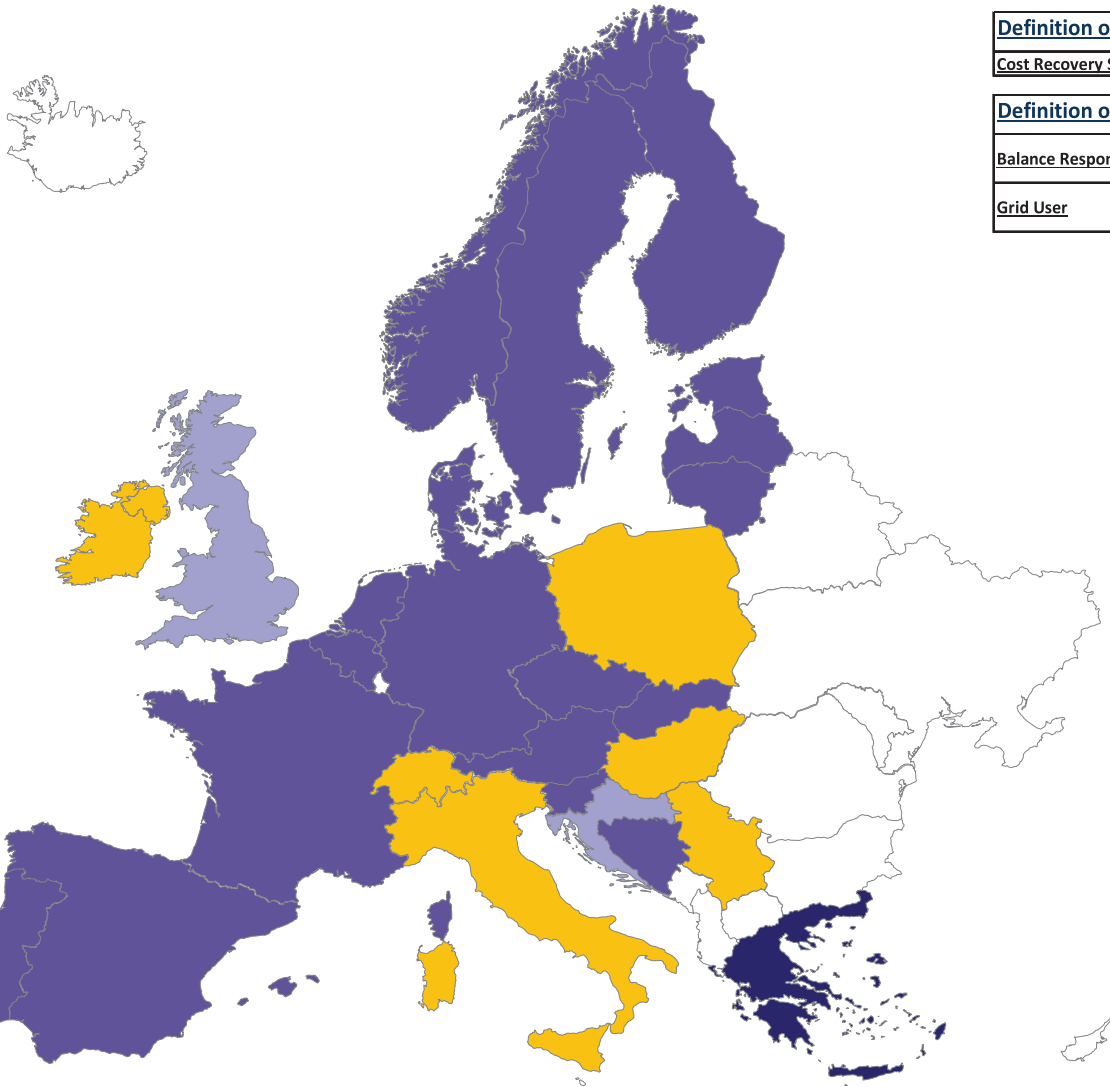
<u>Definition of question</u>	
<u>Settlement Rule</u>	The pricing rules for settlement.
<u>Definition of answer</u>	
<u>Hybrid</u>	Combination.
<u>Marginal Pricing</u>	Marginal pricing is the change in total cost that arises when the quantity produced changes by one unit.
<u>Pay as bid</u>	Contracted parties who provide a service are paid based on their offer price.
<u>Regulated Price</u>	Price for this service is based on a price that is set by the relevant regulatory authority.



Key:






	Missing data
	N/A
	Pay as bid
	Marginal Pricing
	Regulated Price
	Hybrid

Frequency Restoration Reserve (Manual) - Energy - Cost Recovery Scheme

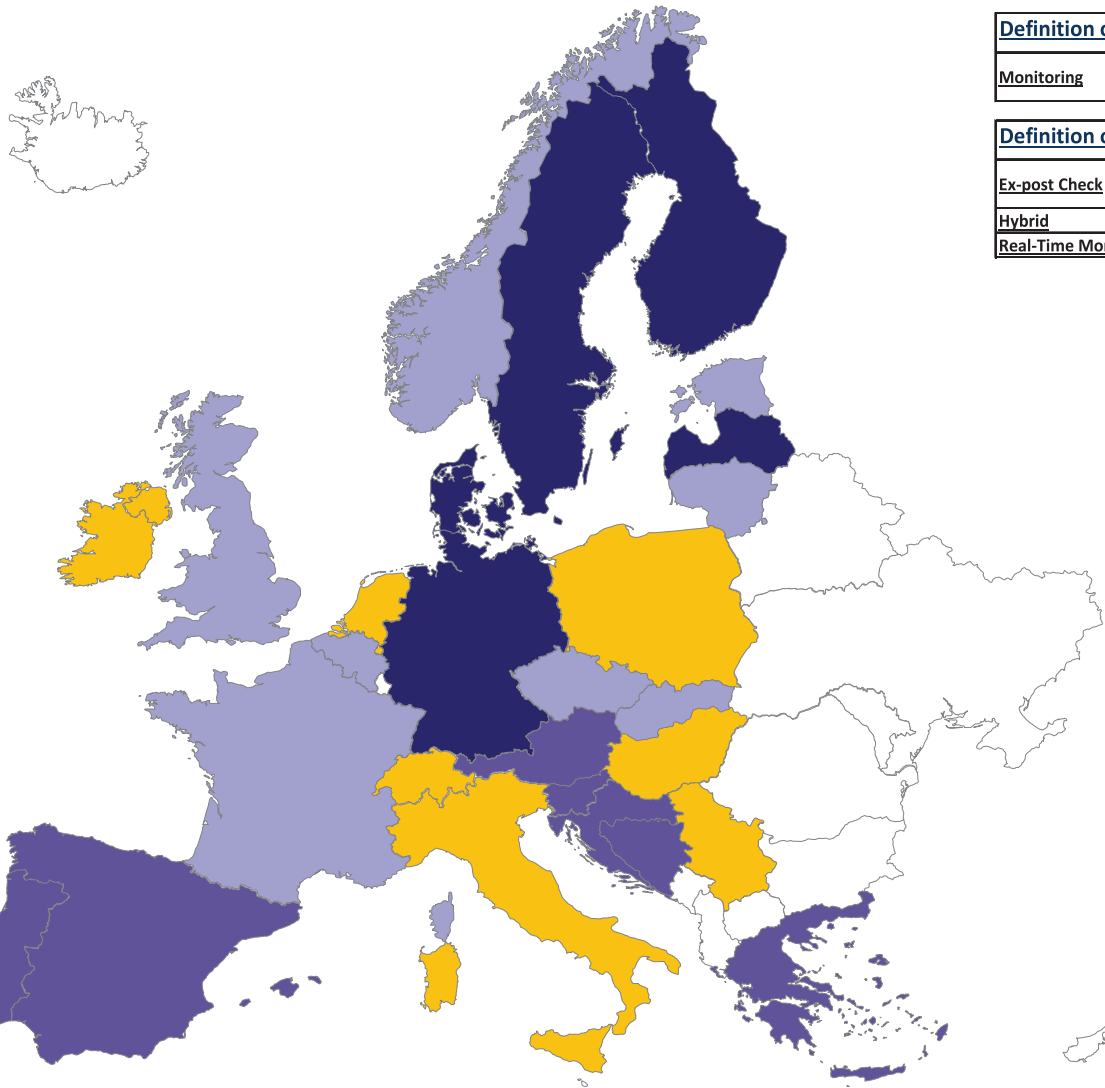


<u>Definition of question</u>	
<u>Cost Recovery Scheme</u>	From whom are the costs recovered.
<u>Definition of answer</u>	
<u>Balance Responsible Party (BRP)</u>	Balancing Responsible Party means a market participant or its chosen representative responsible for its Imbalances.
<u>Grid User</u>	The natural or legal person supplying to, or being supplied with active and/or reactive power by a TSO or DSO.

Key:

	Missing data
	N/A
	100% Grid Users
	100% BRP
	Mix of Grid Users and BRP






Frequency Restoration Reserve (Manual) - Energy - Monitoring



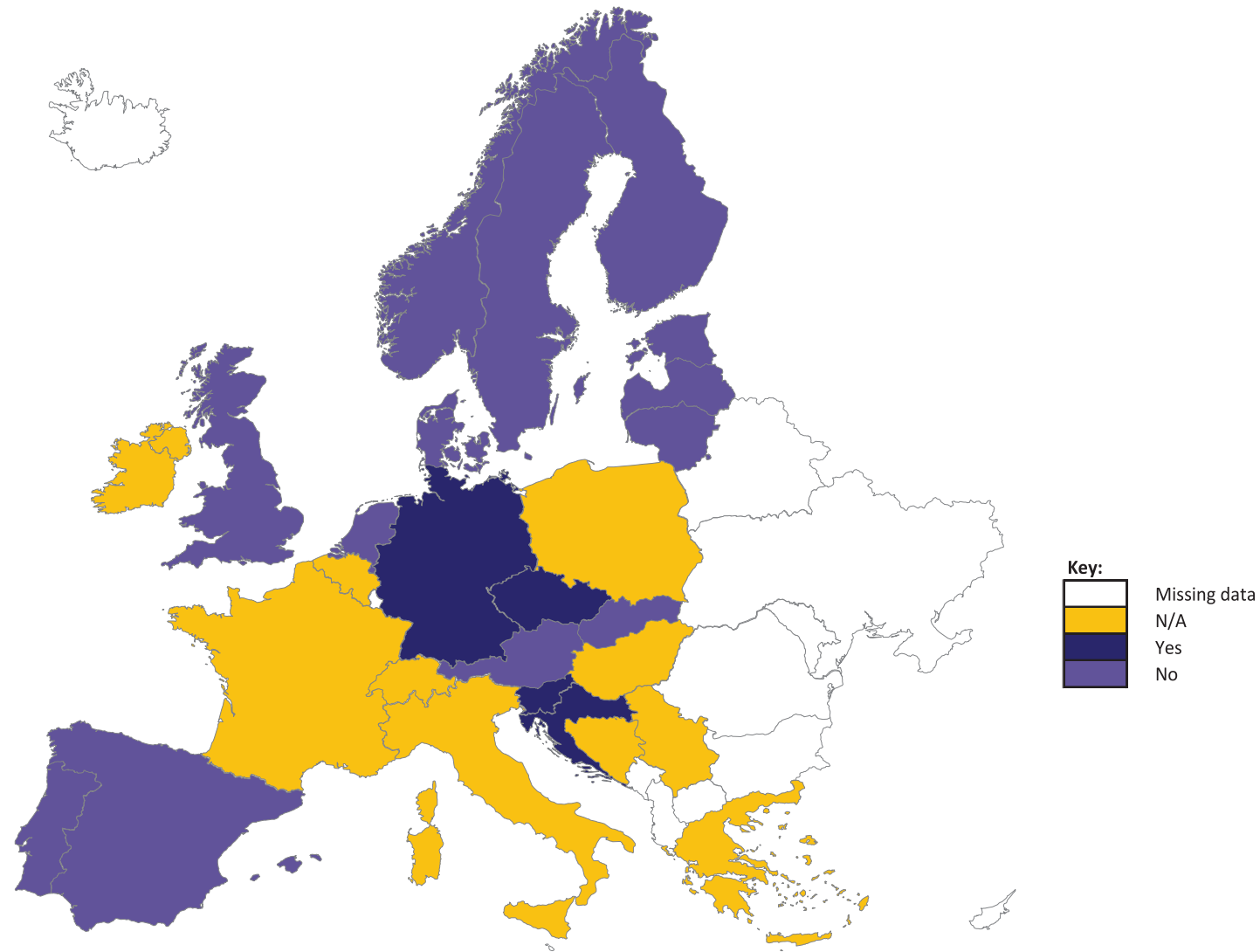
Definition of question	
Monitoring	Refers to the type of monitoring in place by the system operator to ensure performance of plant.

Definition of answer	
Ex-post Check	When the monitoring of performance of plant carried out after the event.
Hybrid	Combination.
Real-Time Monitoring	Monitoring of delivery of ancillary services in real time.

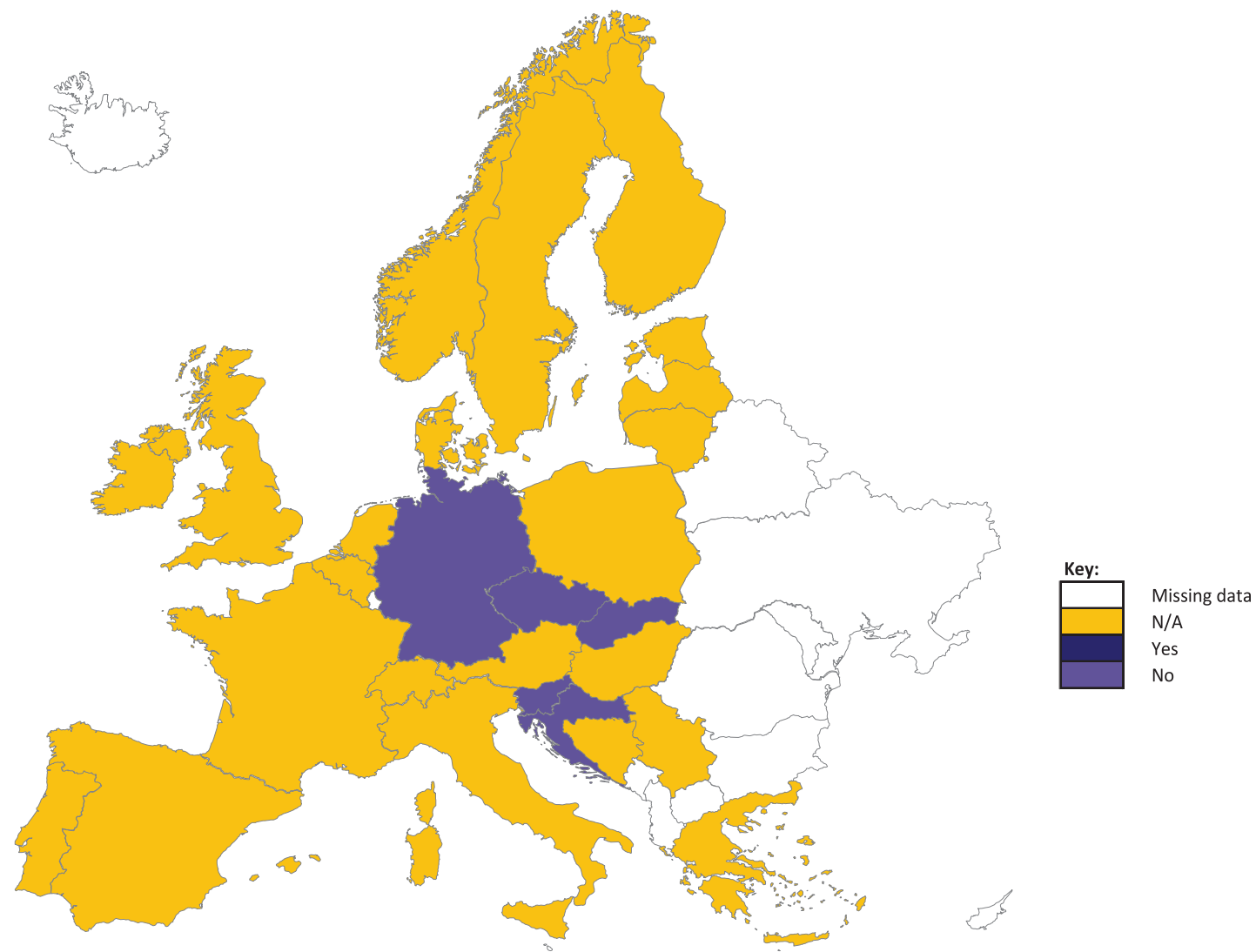
Key:

	Missing data
	N/A
	Real-Time Monitoring
	Ex-Post Check
	Hybrid

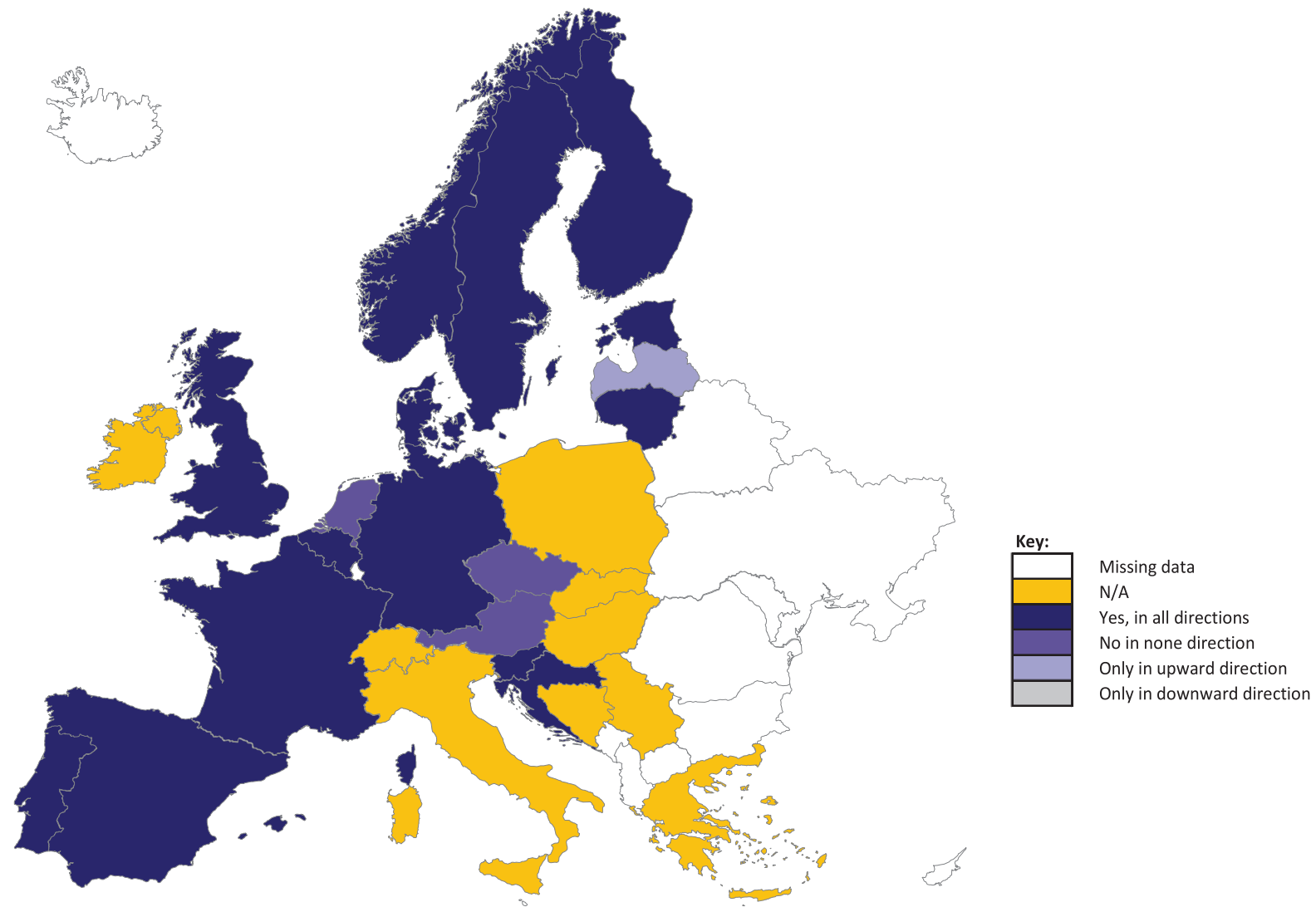
Frequency Restoration Reserve (Manual) - Energy - Transfer of obligation allowed



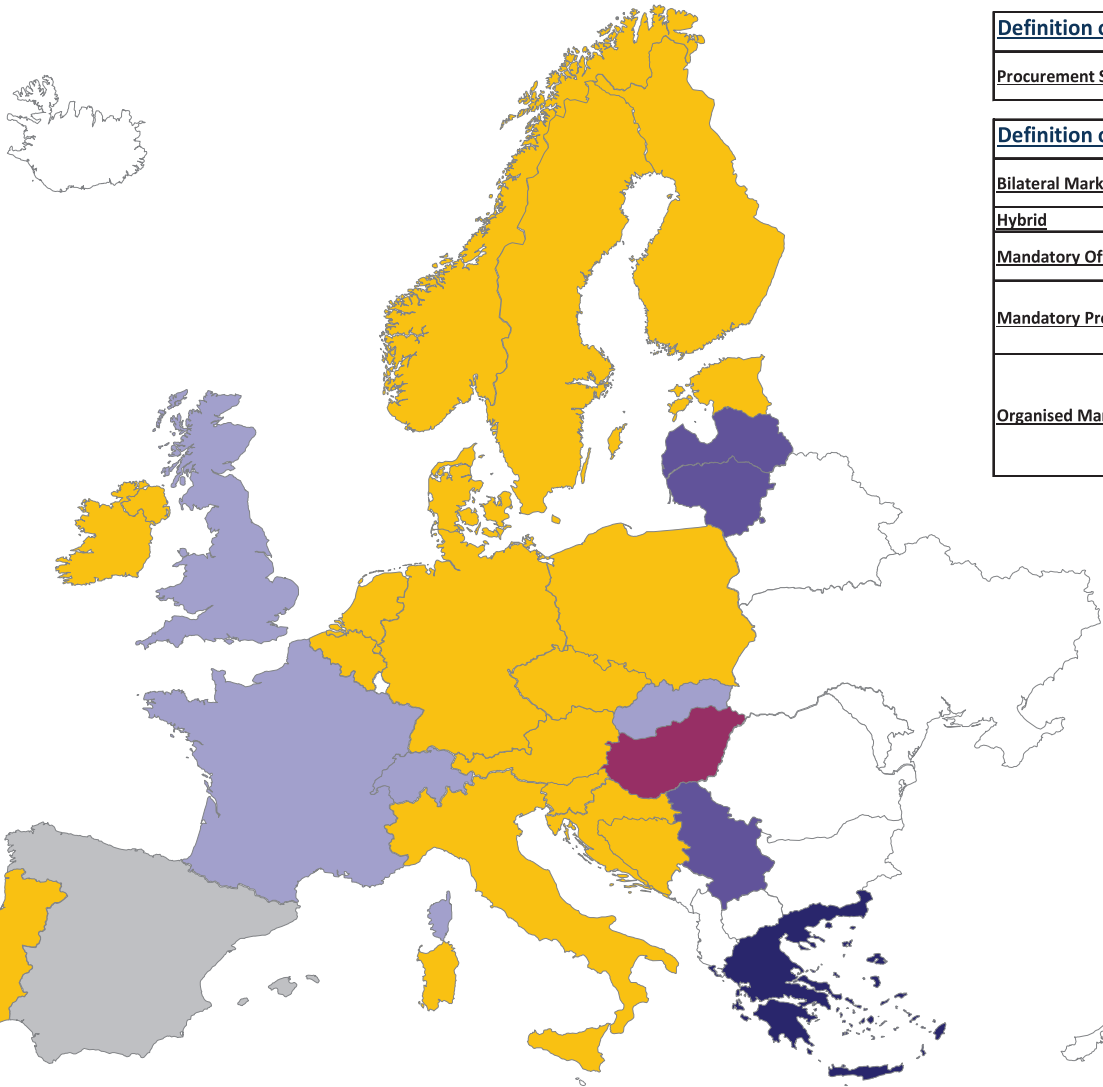
Frequency Restoration Reserve (Manual) - Energy - Obl. allowed, organised secondary market exists



Frequency Restoration Reserve (Manual) - Energy - Partially activated product



Replacement Reserve - Capacity - Procurement Scheme



<u>Definition of question</u>	
<u>Procurement Scheme</u>	Background of the offer, which is closest to the real operation time.
<u>Definition of answer</u>	
<u>Bilateral Market</u>	A grid user and TSO negotiate a contract regarding the offered service and price/price system.
<u>Hybrid</u>	Combination.
<u>Mandatory Offers</u>	Generators connected to the grid are obligated to offer the remaining capacity/available capacity.
<u>Mandatory Provision</u>	Generators connected to the grid are obligated to reserve a certain amount of capacity in order to meet TSO requirements, for a fixed price set by TSO, NRA or for free.
<u>Organised Market</u>	There is no contract or obligation for a grid user to offer the reserve (before the offer). The grid user can voluntary participate in the market (e.g. tender, auction, market platform (like PX)) and bid a price or customize his offer (e.g. the volume, timeframe). The market result may lead to a bilateral contract.

Key:

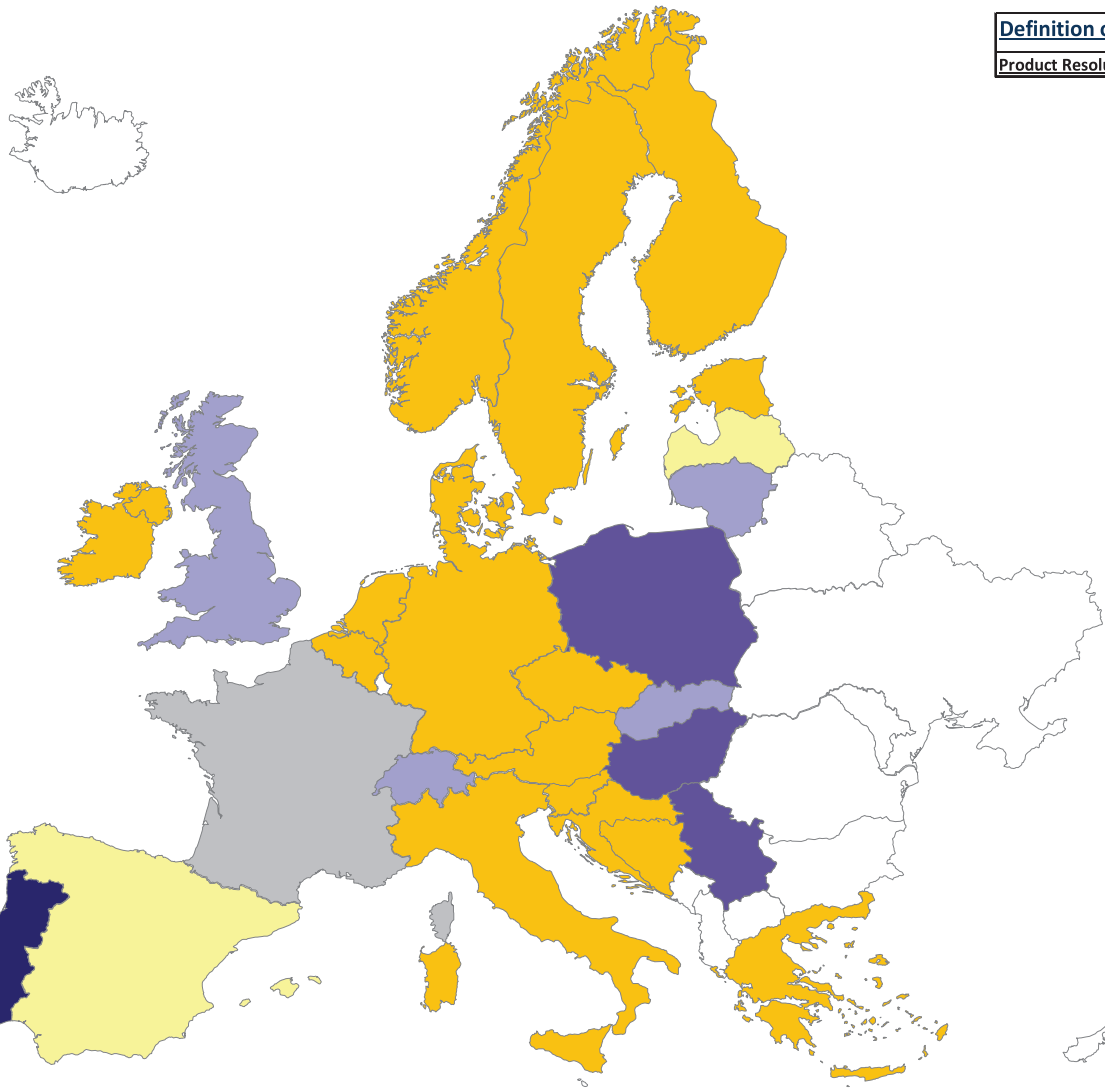
	Missing data
	N/A
	Mandatory Provision
	Bilateral Market
	Organised Market
	Hybrid
	Other
	Mandatory Offers

Replacement Reserve - Capacity - Product Resolution (in MW)

Definition of question

Product Resolution (in MW)

The minimum bid size into the balancing market.



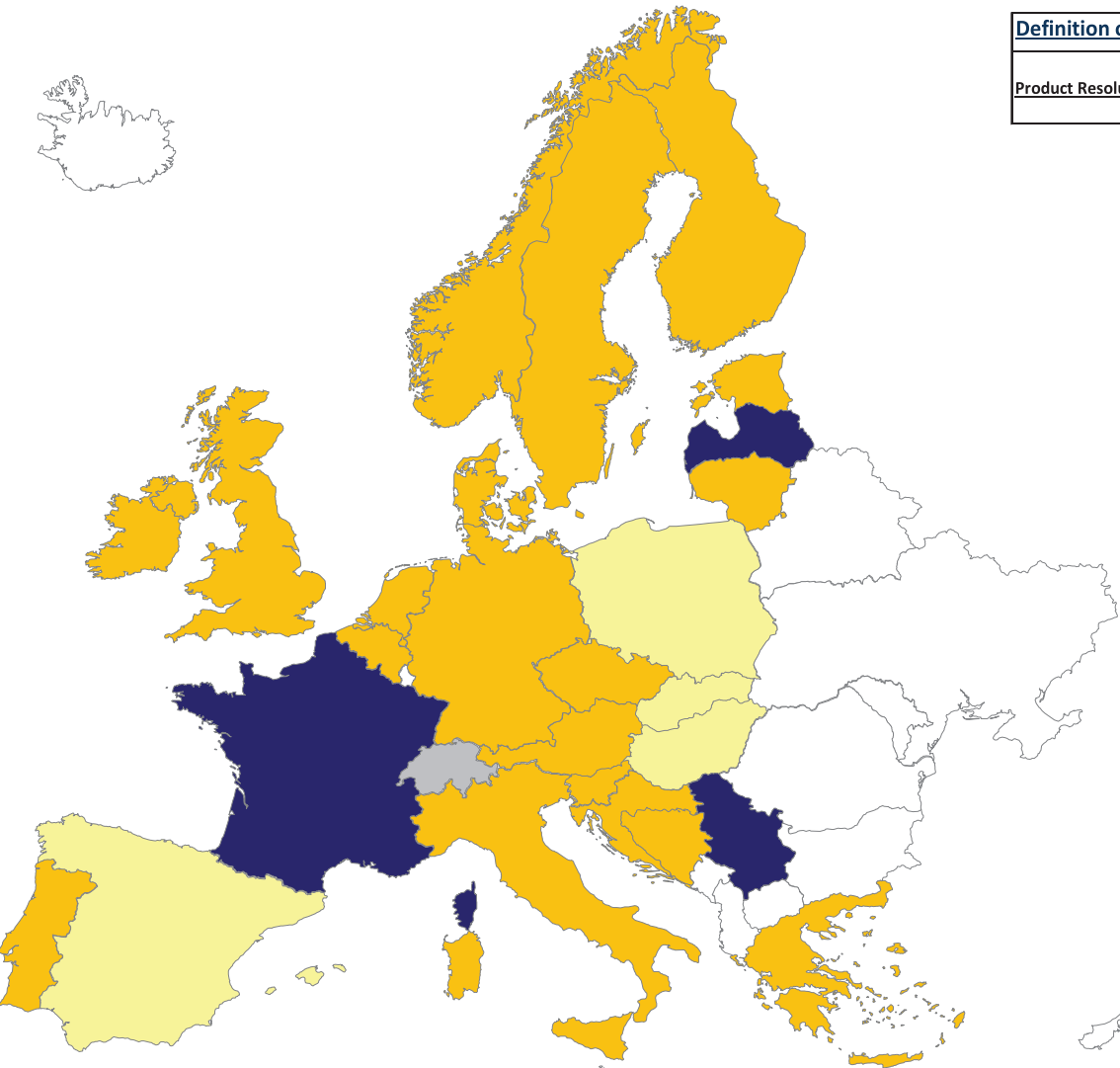
Key:



Missing data
N/A
No minimum bid size
<= 1MW
1MW < x <= 5 MW
5 MW < x <= 10 MW
> 10MW

Replacement Reserve - Capacity - Product Resolution (in time)

Definition of question	
Product Resolution (in time)	The maximum resolution for which the product can be bid into the market (for instance =1 hour in the case of a 24 auctions day ahead market for reserve provision).

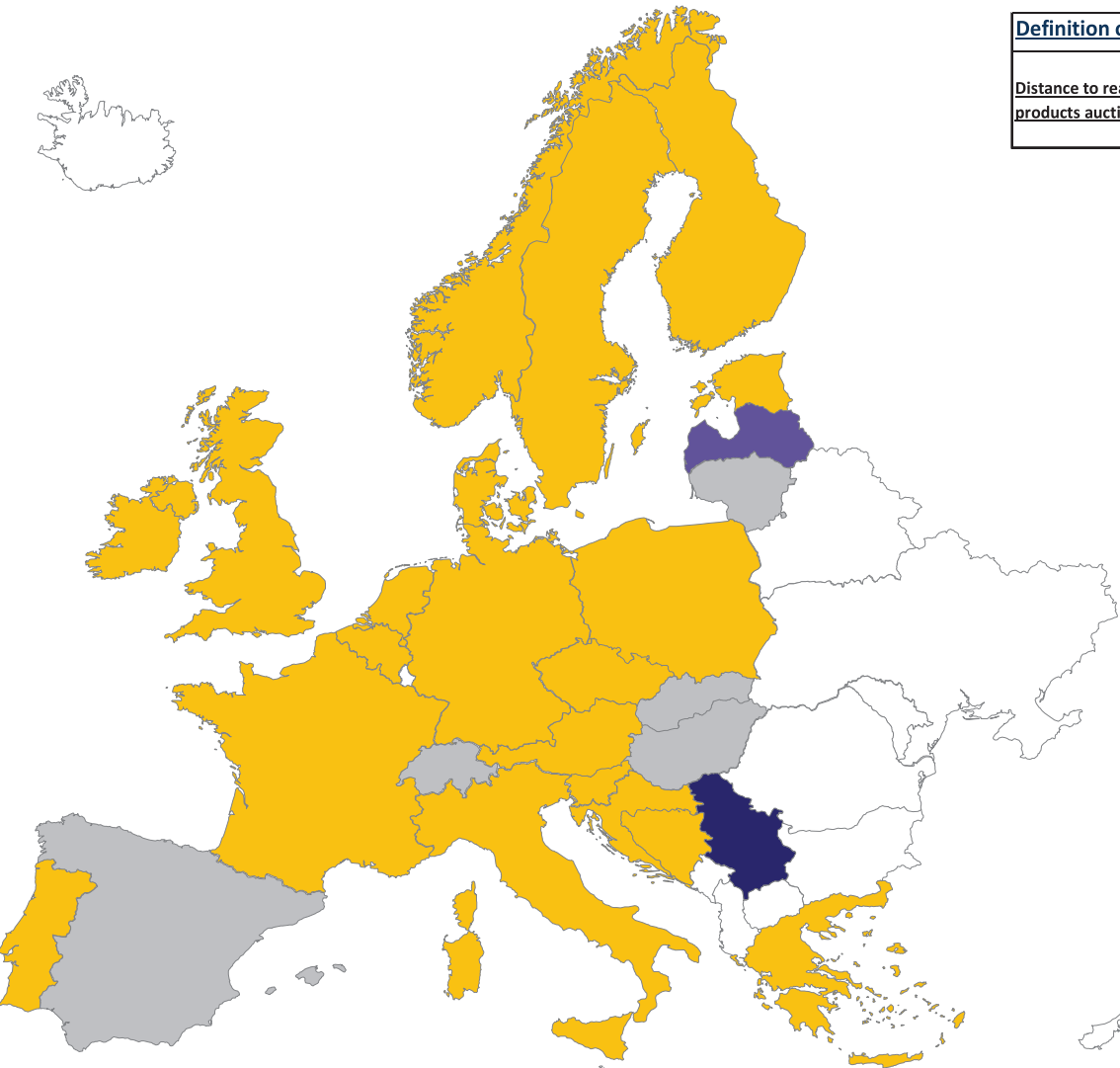


Key:

White	Missing data
Orange	N/A
Dark Blue	Year or more
Medium Blue	Month(s)
Light Blue	Week(s)
Grey	Day(s)
Yellow	Hour(s)

Replacement Reserve - Capacity - Distance to real time of reserve products auctions

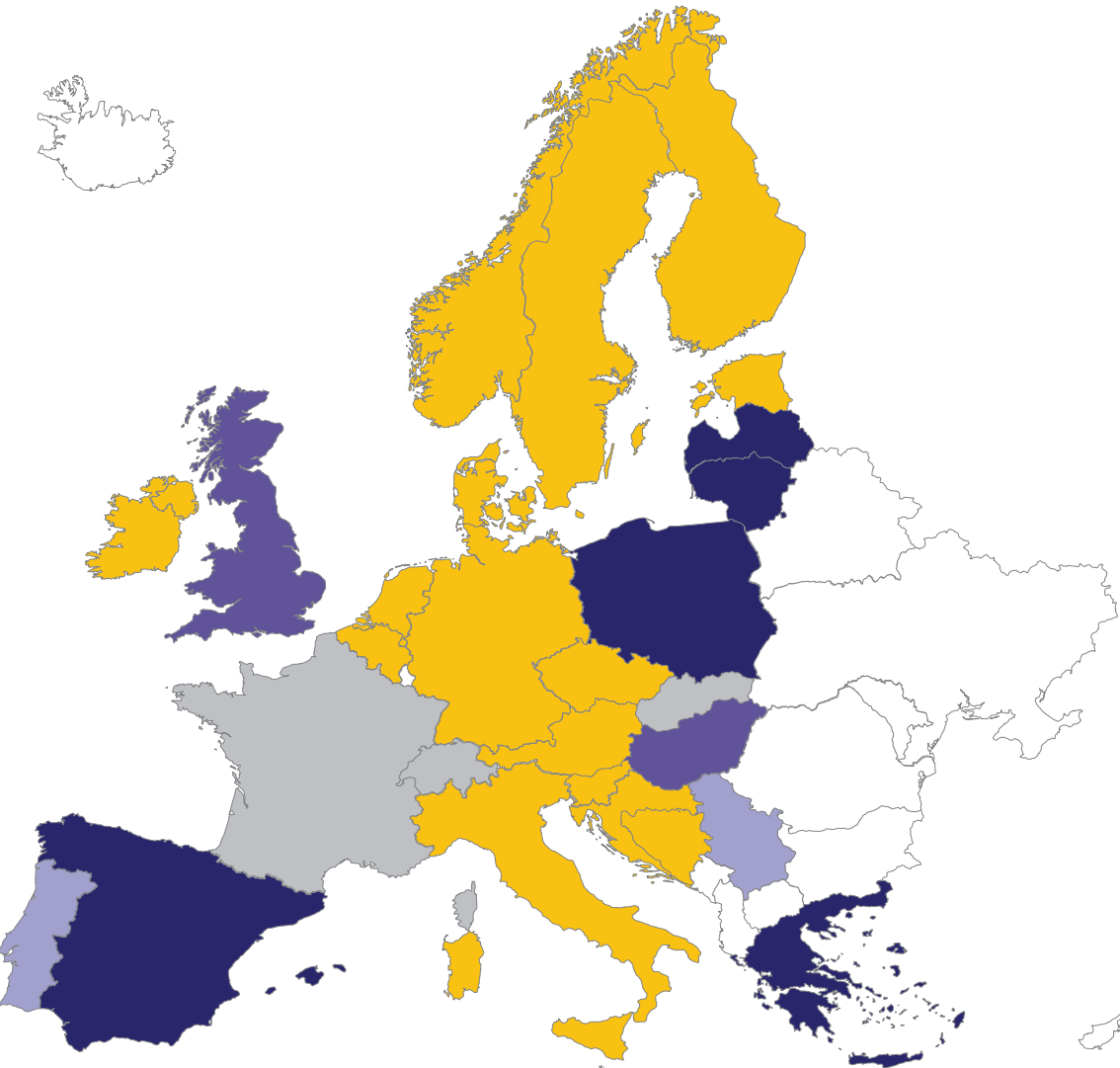
<u>Definition of question</u>	
<u>Distance to real time of reserve products auctions</u>	The time ahead from real time when auction/agreement for a specific balancing product takes place (for instance = 1 year in the case of a reserve agreement signed 1 year ahead of real time).



Key:

White	Missing data
Yellow	N/A
Dark Blue	Year or more
Medium Blue	Month(s)
Light Blue	Week(s)
Grey	Day(s)

Replacement Reserve - Capacity - Provider



Key:

White	Missing data
Yellow	N/A
Dark Blue	Generators Only
Medium Blue	Generators + Load
Light Blue	Generators + Pump Storage units pumping
Grey	Generators + Pump Storage units pumping + Load

Replacement Reserve - Capacity - Settlement Rule

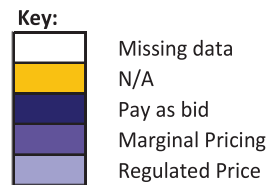
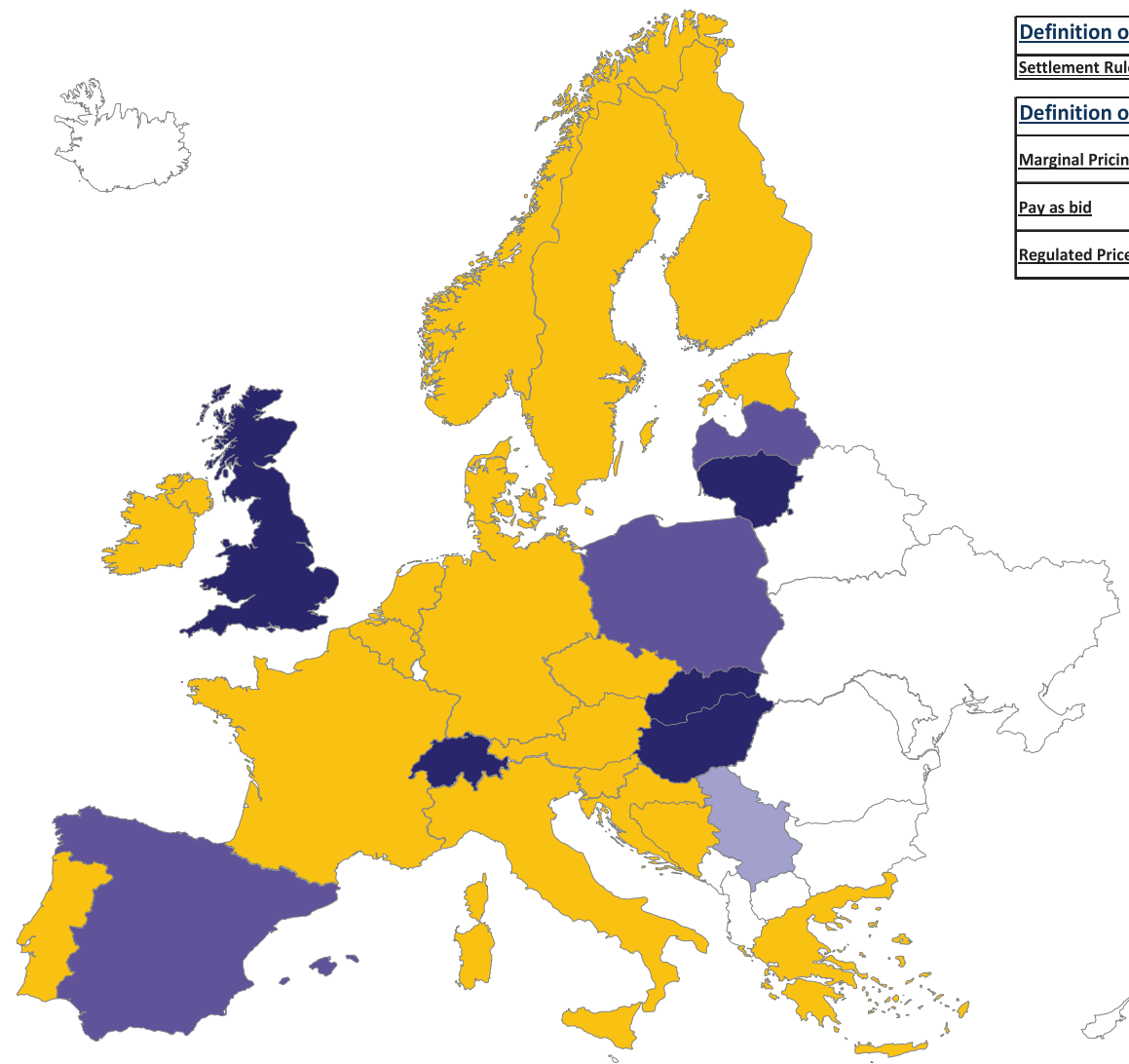


Definition of question

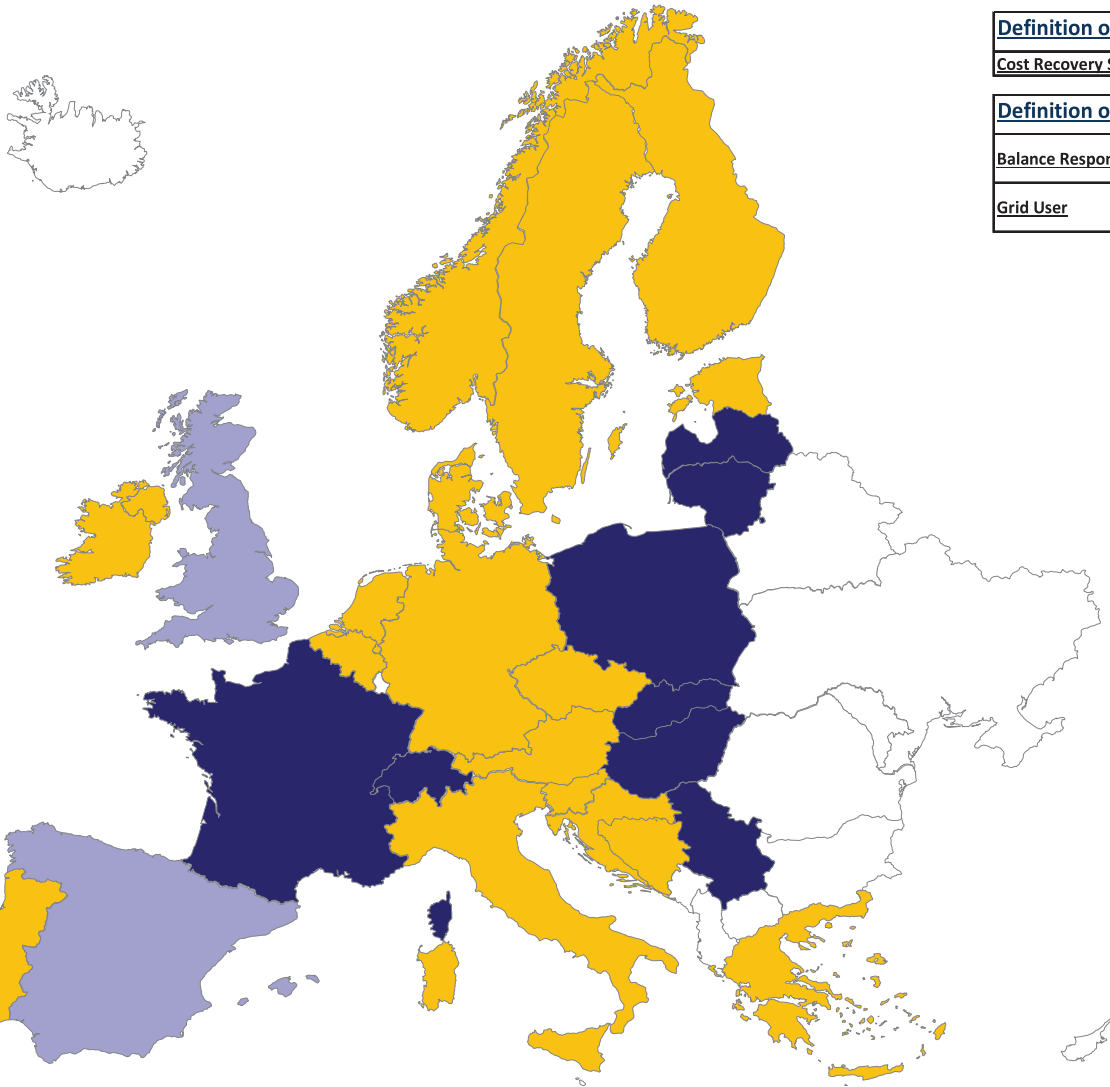
Settlement Rule	The pricing rules for settlement.
------------------------	-----------------------------------

Definition of answer

Marginal Pricing	Marginal pricing is the change in total cost that arises when the quantity produced changes by one unit.
Pay as bid	Contracted parties who provide a service are paid based on their offer price.
Regulated Price	Price for this service is based on a price that is set by the relevant regulatory authority.








Replacement Reserve - Capacity - Cost Recovery Scheme

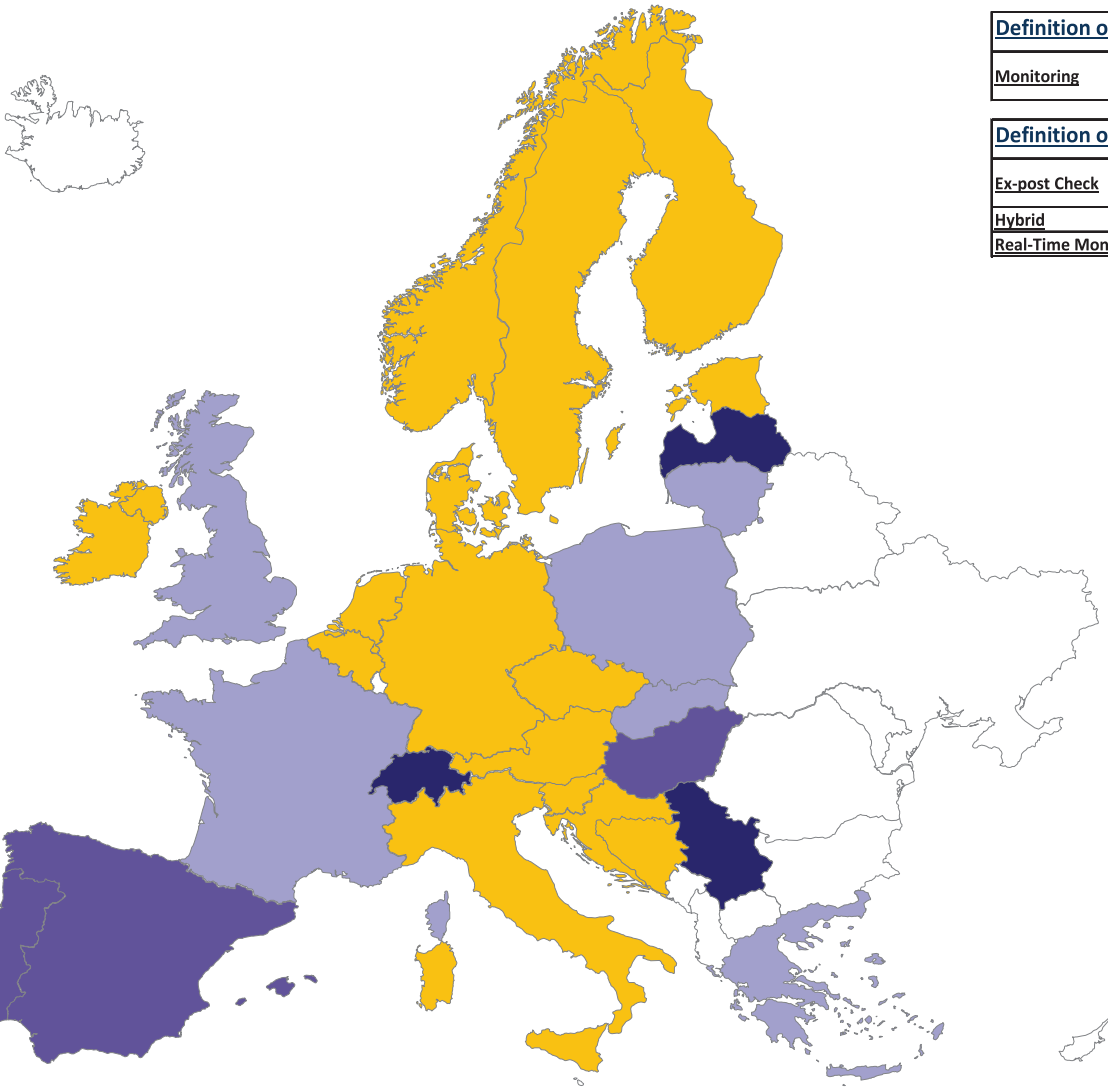


<u>Definition of question</u>	
<u>Cost Recovery Scheme</u>	From whom are the costs recovered.
<u>Definition of answer</u>	
<u>Balance Responsible Party (BRP)</u>	Balancing Responsible Party means a market participant or its chosen representative responsible for its Imbalances.
<u>Grid User</u>	The natural or legal person supplying to, or being supplied with active and/or reactive power by a TSO or DSO.

Key:

	Missing data
	N/A
	100% Grid Users
	100% BRP
	Mix of Grid Users and BRP






Replacement Reserve - Capacity - Monitoring



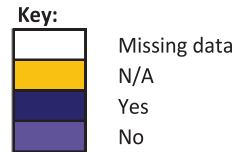
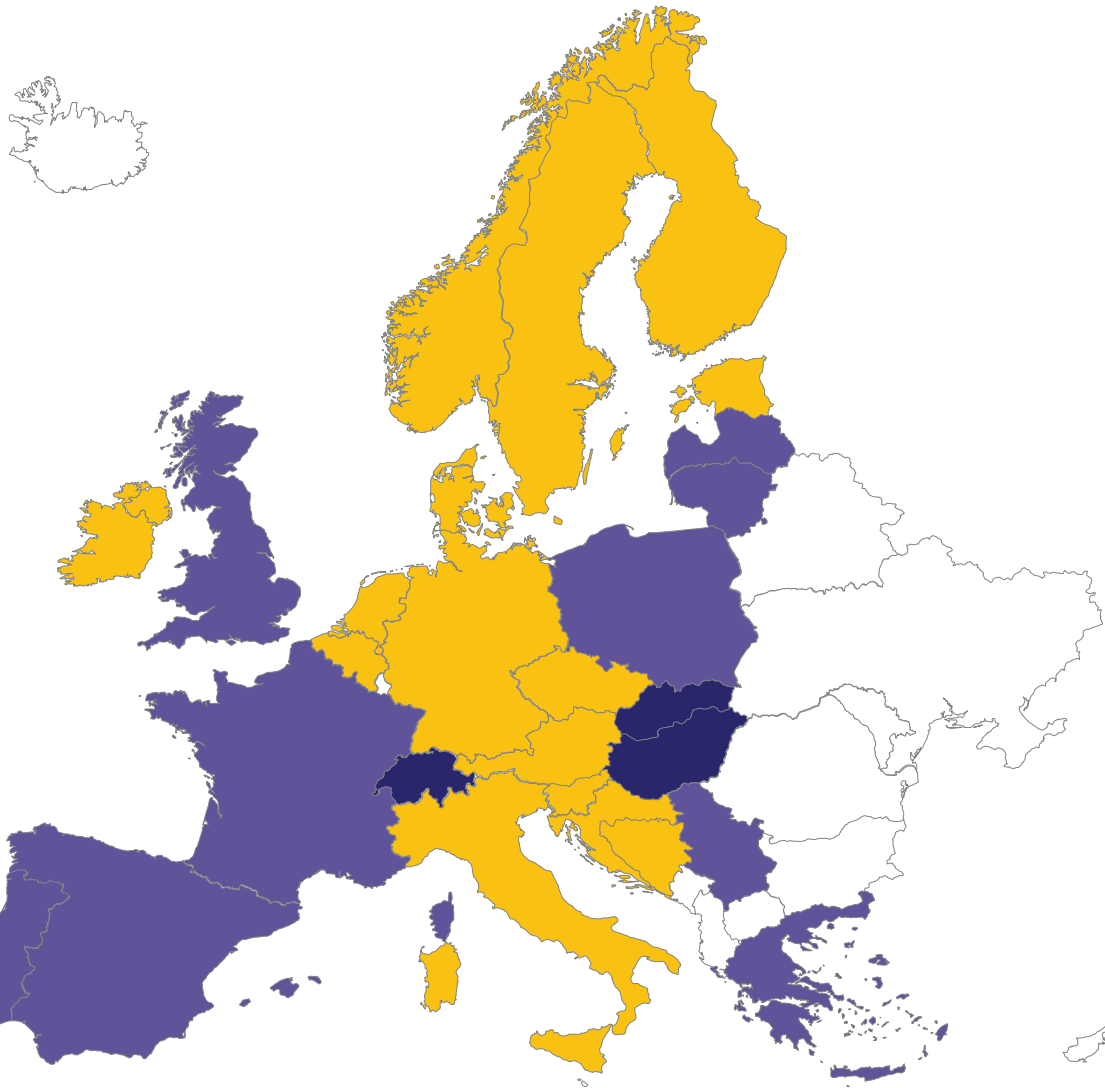
Definition of question	
Monitoring	Refers to the type of monitoring in place by the system operator to ensure performance of plant.

Definition of answer	
Ex-post Check	When the monitoring of performance of plant carried out after the event.
Hybrid	Combination.
Real-Time Monitoring	Monitoring of delivery of ancillary services in real time.

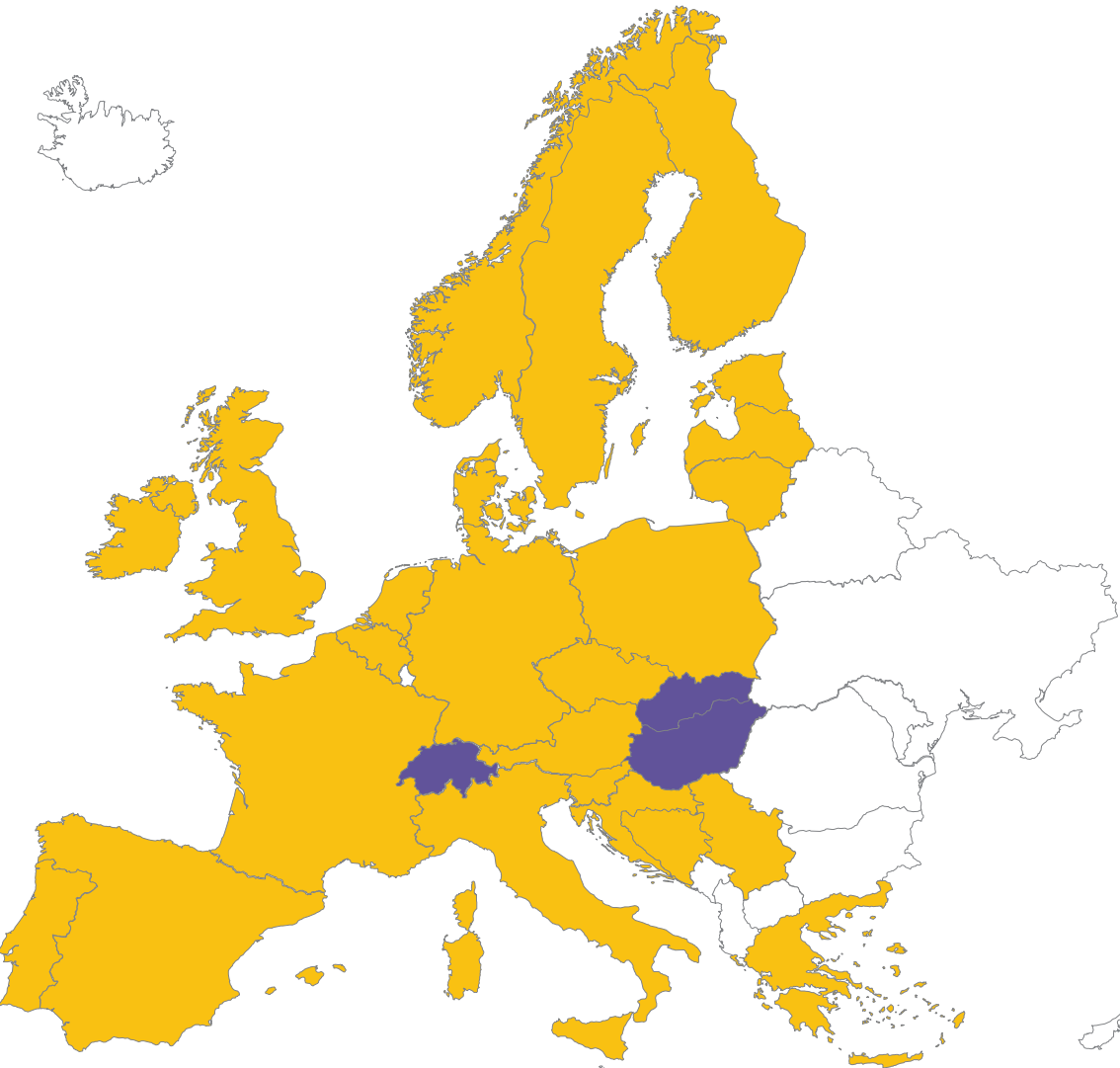
Key:

	Missing data
	N/A
	Real-Time Monitoring
	Ex-Post Check
	Hybrid

Replacement Reserve - Capacity - Transfer of obligation allowed



Replacement Reserve - Capacity - Obl. allowed, organised secondary market exists



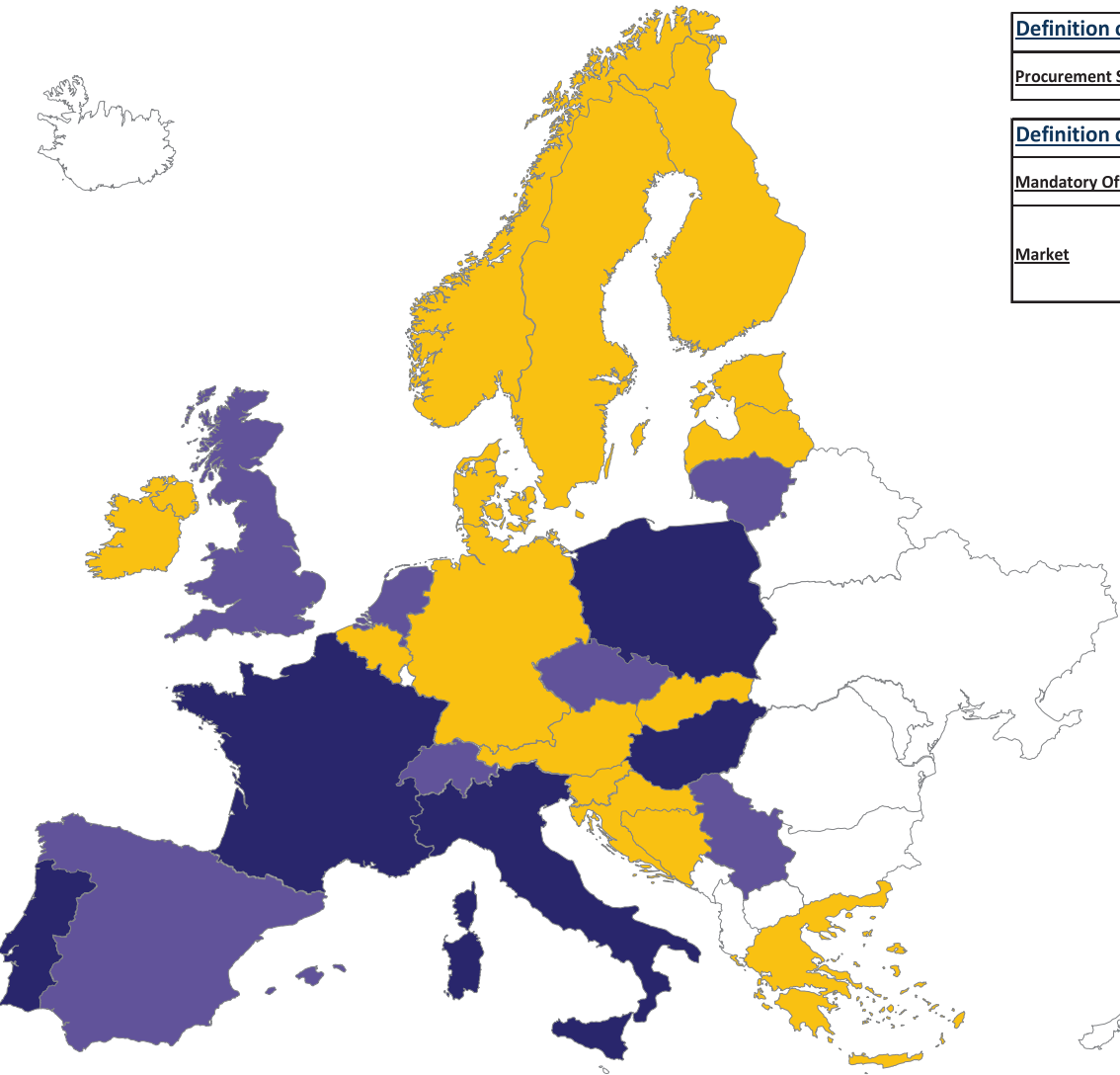
Key:

White	Missing data
Yellow	N/A
Dark Blue	Yes
Light Blue	No

Replacement Reserve - Energy - Procurement Scheme



Definition of question	
Procurement Scheme	Background of the offer, which is closest to the real operation time.
Definition of answer	
Mandatory Offers	Generators connected to the grid are obligated to offer the remaining capacity/available capacity.
Market	There is no contract or obligation for a grid user to offer the energy (before the offer). The grid user can voluntary participate in the real-time energy market and bid a price or customize his offer (e.g. the volume, timeframe).



Key:

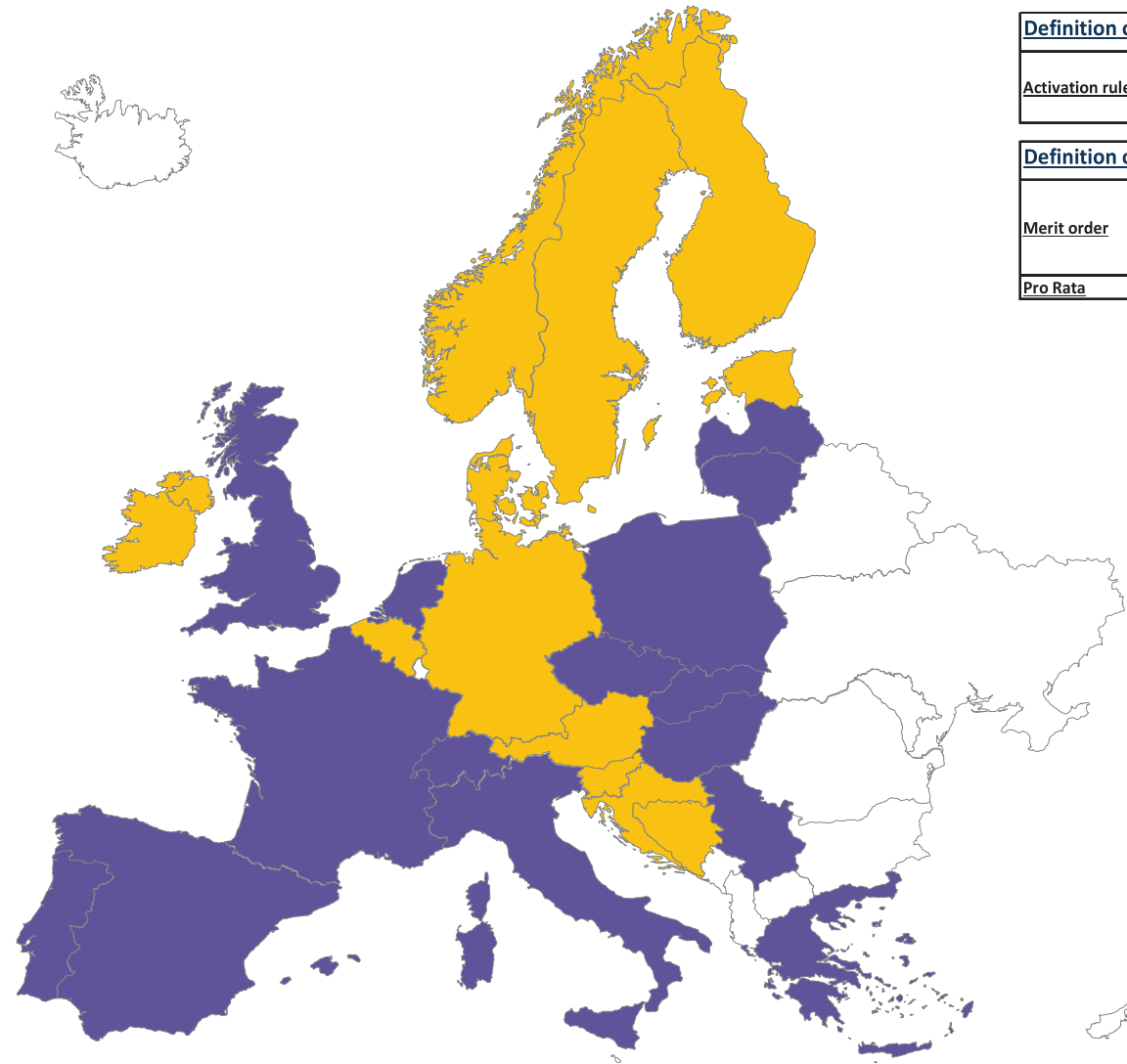
	Missing data
	N/A
	Mandatory Offers
	Market
	Other

Replacement Reserve - Energy - Activation Rule



Definition of question	
Activation rule	How the frequency restoration reserves are activated i.e. by a Pro-Rata system or on the basis of a Merit Order (cheapest being activated first).

Definition of answer	
Merit order	A merit order is a way of ranking available sources of energy in ascending order of their short run marginal costs of production, so that those with the lowest marginal costs are the first ones to be brought online to meet demand.
Pro Rata	In Proportion (Parallel Activation).



Key:

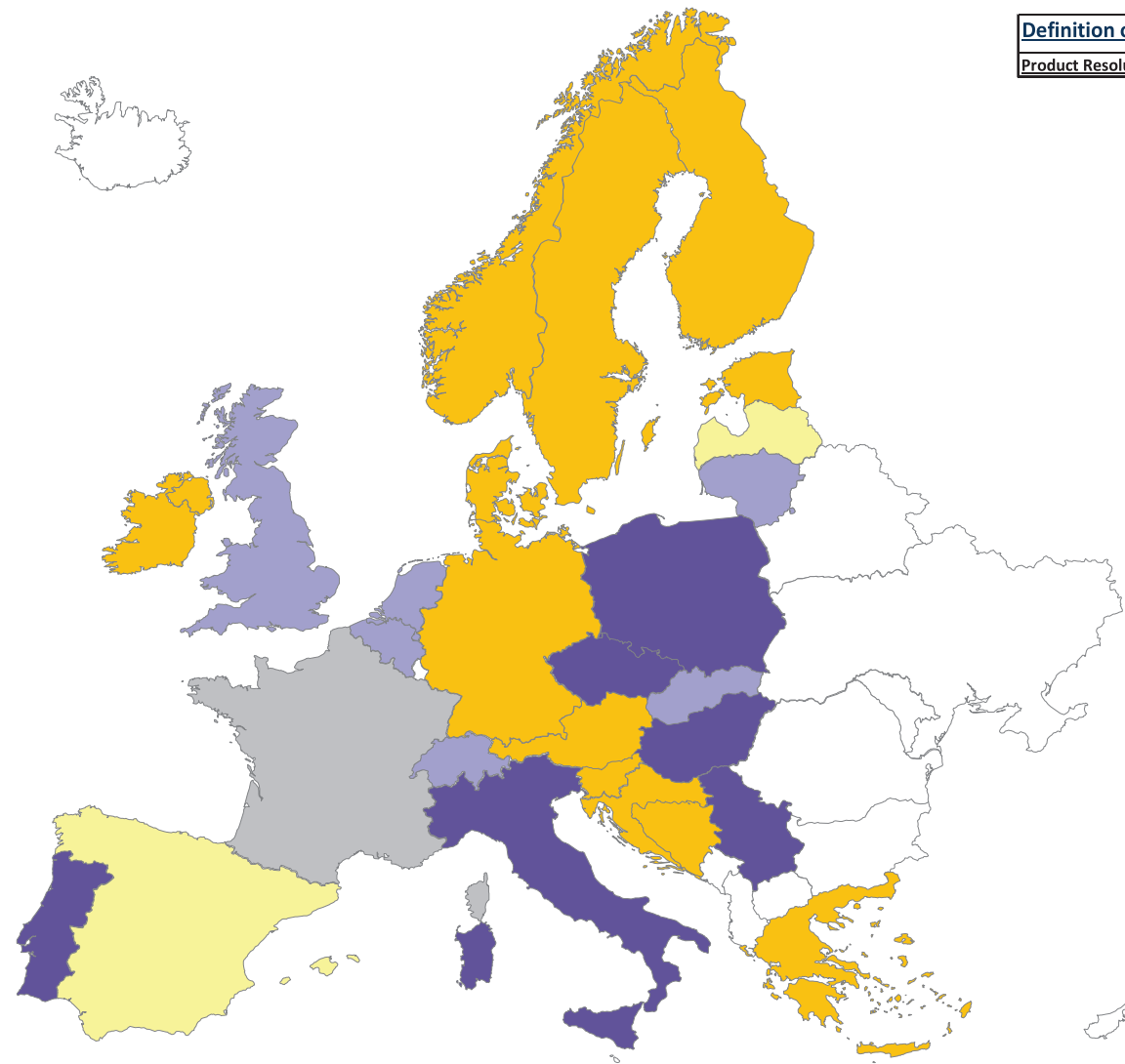
	Missing data
	N/A
	Pro Rata (Parallel Activation)
	Merit order

Replacement Reserve - Energy - Product Resolution (in MW)

Definition of question

Product Resolution (in MW)

The minimum bid size into the balancing market.



Key:



Missing data

N/A

No minimum bid size

$\leq 1\text{MW}$

$1\text{MW} < x \leq 5\text{MW}$

$5\text{MW} < x \leq 10\text{MW}$

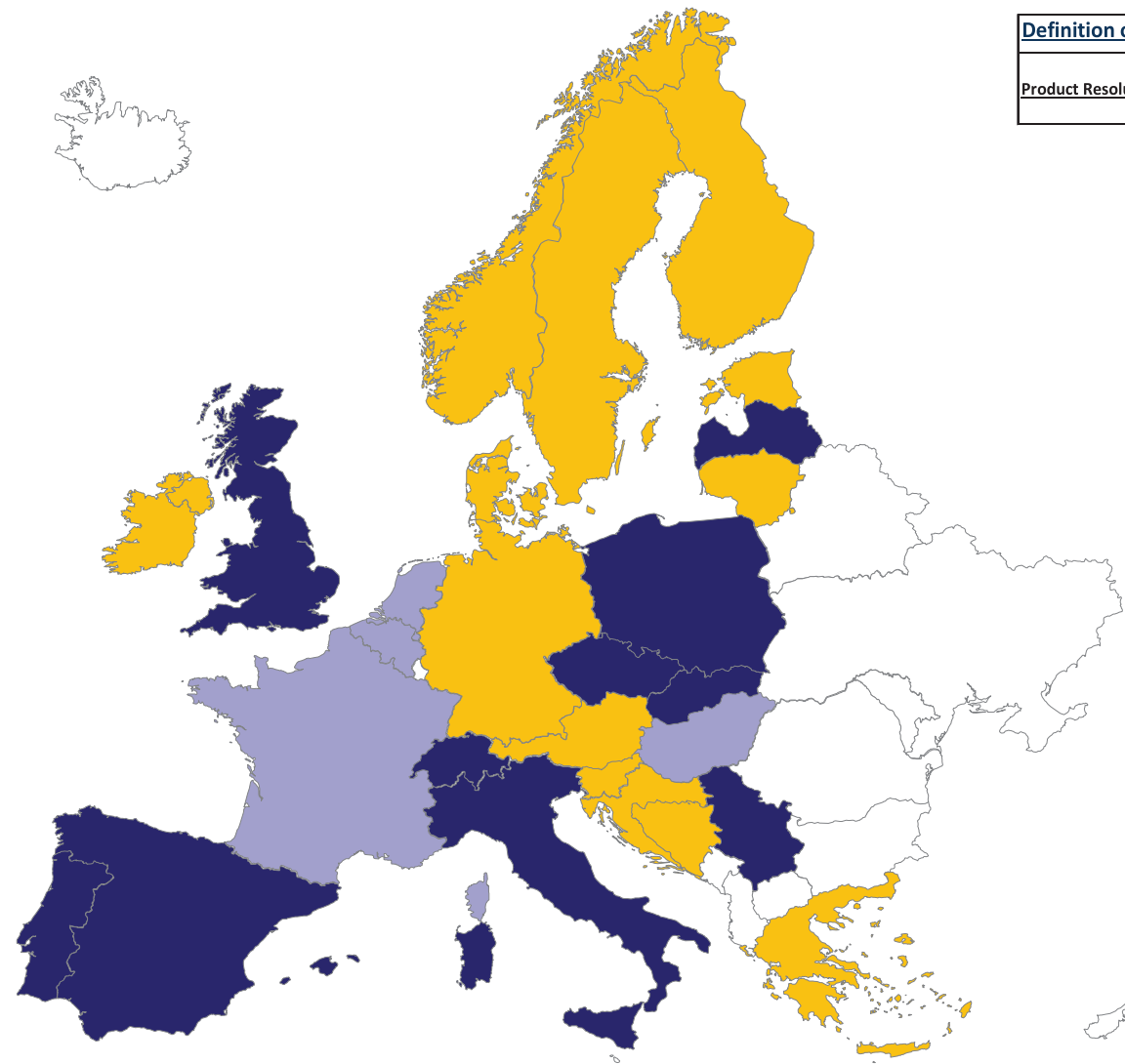
$> 10\text{MW}$

Replacement Reserve - Energy - Product Resolution (in time)

Definition of question

Product Resolution (in time)

The maximum resolution for which the product can be bid into the market (for instance =1 hour in the case of a 24 auctions day ahead market for reserve provision).



Key:



Missing data

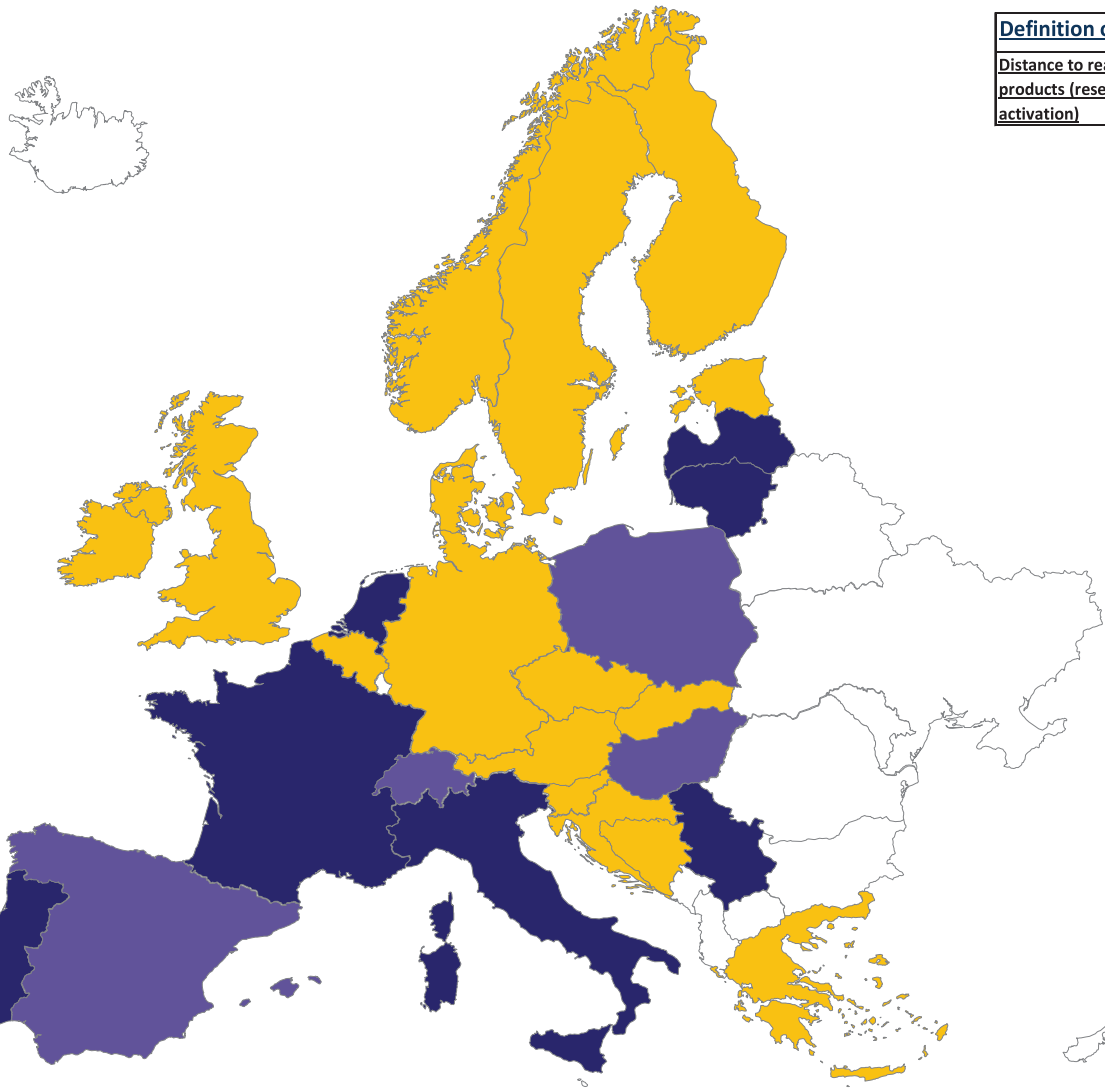
N/A

Hour (or blocks)

30 minutes

15 minutes

Replacement Reserve - Energy - Distance to real time of energy products

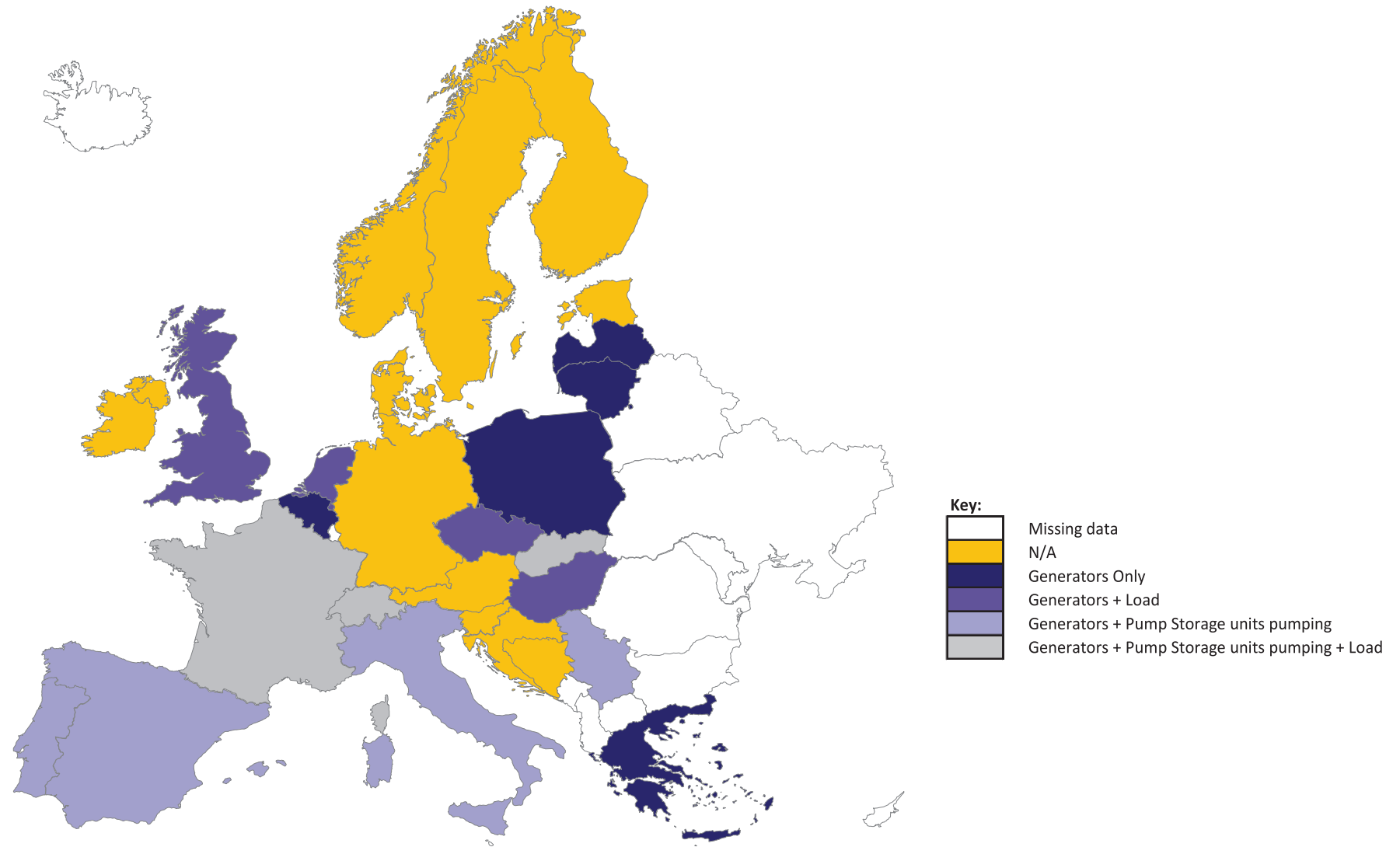


Definition of question	
<u>Distance to real time of energy products (reserve products activation)</u>	The time ahead from real time when TSO activates a given product (for instance 15 minutes in the case of mFRR/tertiary energy).

Key:

Missing data
N/A
Hour (or blocks)
15 minutes
> H-1

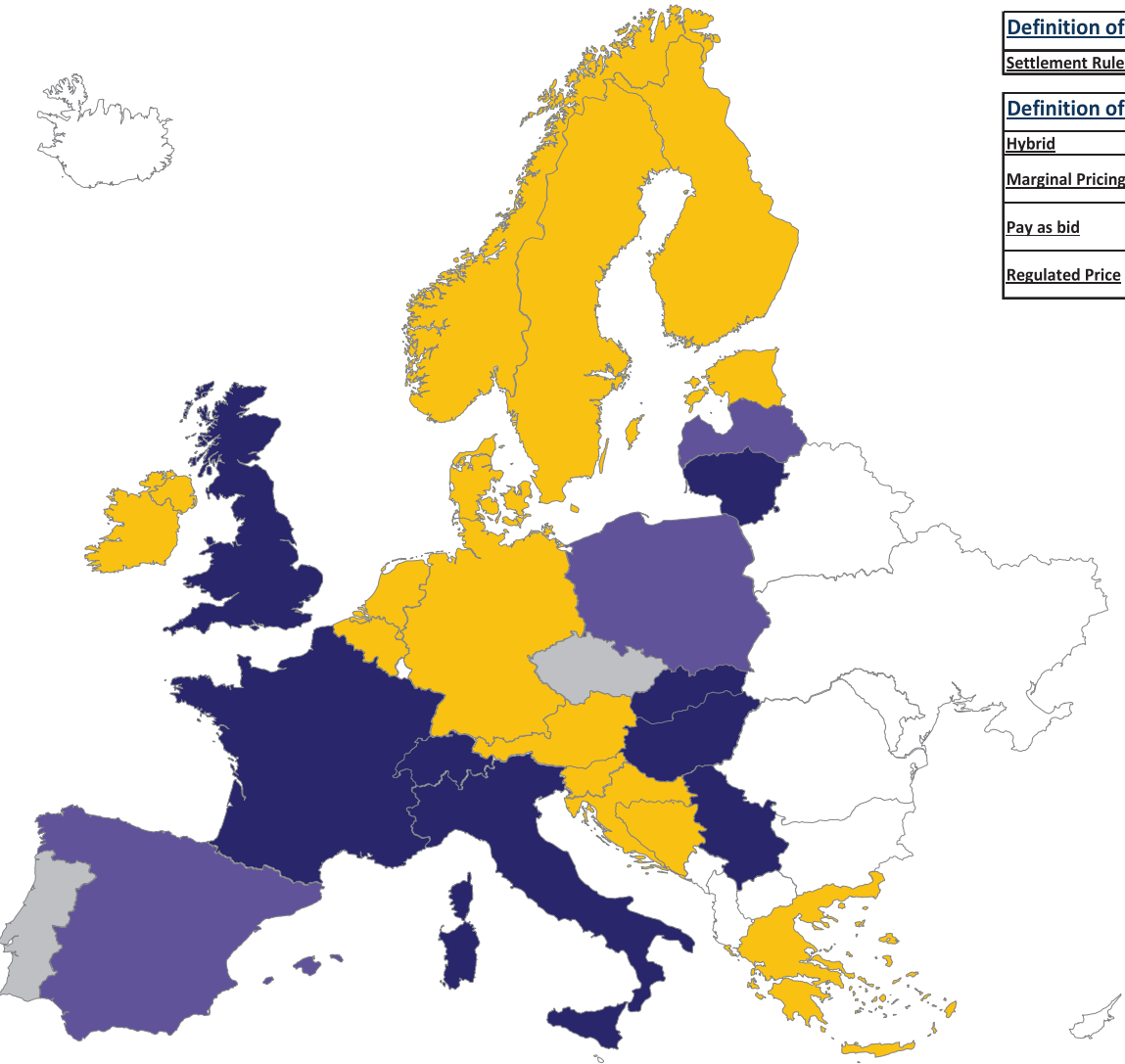
Replacement Reserve - Energy - Provider



Replacement Reserve - Energy - Settlement Rule



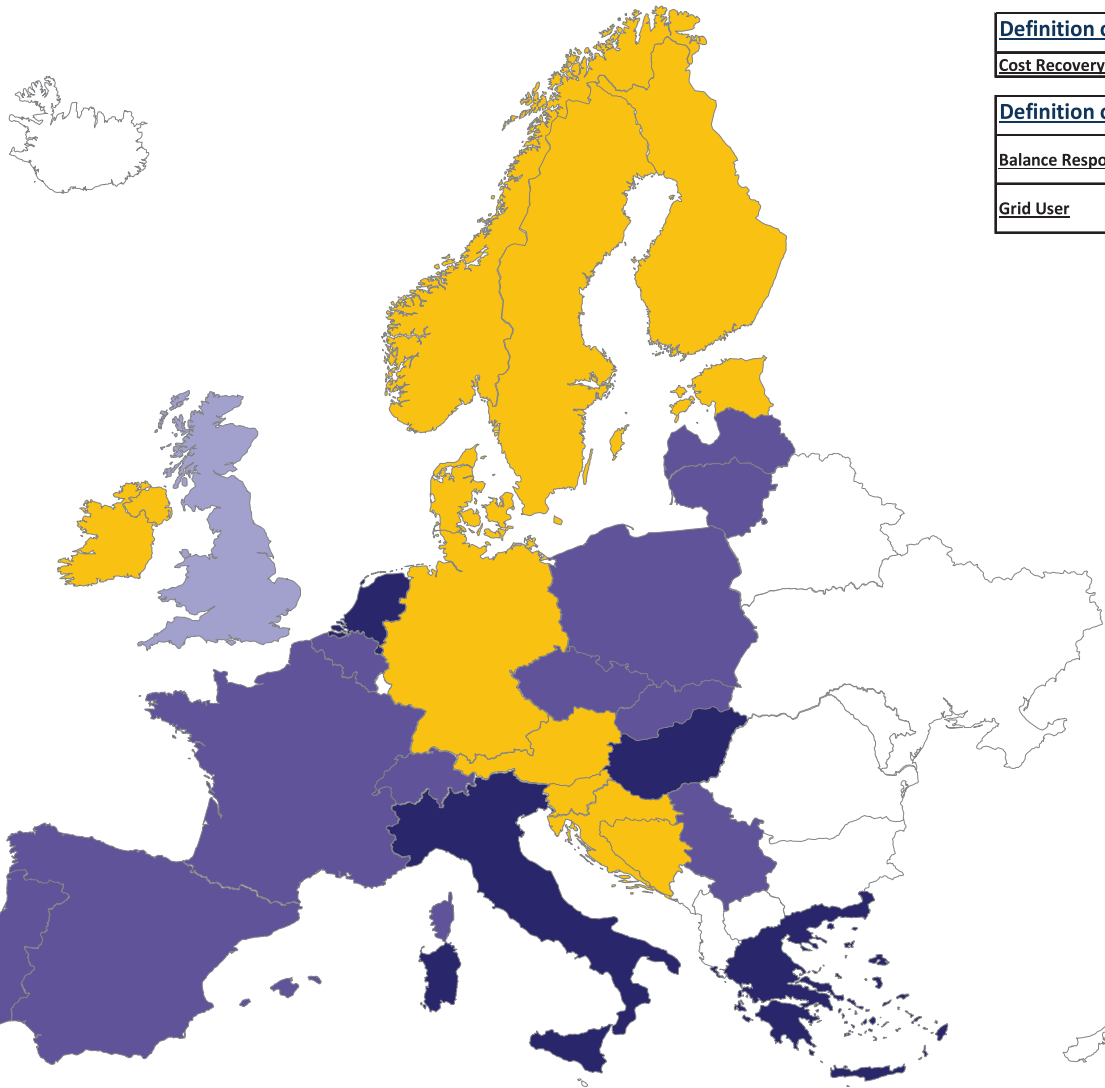
Definition of question	
Settlement Rule	The pricing rules for settlement.
Definition of answer	
Hybrid	Combination.
Marginal Pricing	Marginal pricing is the change in total cost that arises when the quantity produced changes by one unit.
Pay as bid	Contracted parties who provide a service are paid based on their offer price.
Regulated Price	Price for this service is based on a price that is set by the relevant regulatory authority.



Key:






	Missing data
	N/A
	Pay as bid
	Marginal Pricing
	Regulated Price
	Hybrid

Replacement Reserve - Energy - Cost Recovery Scheme

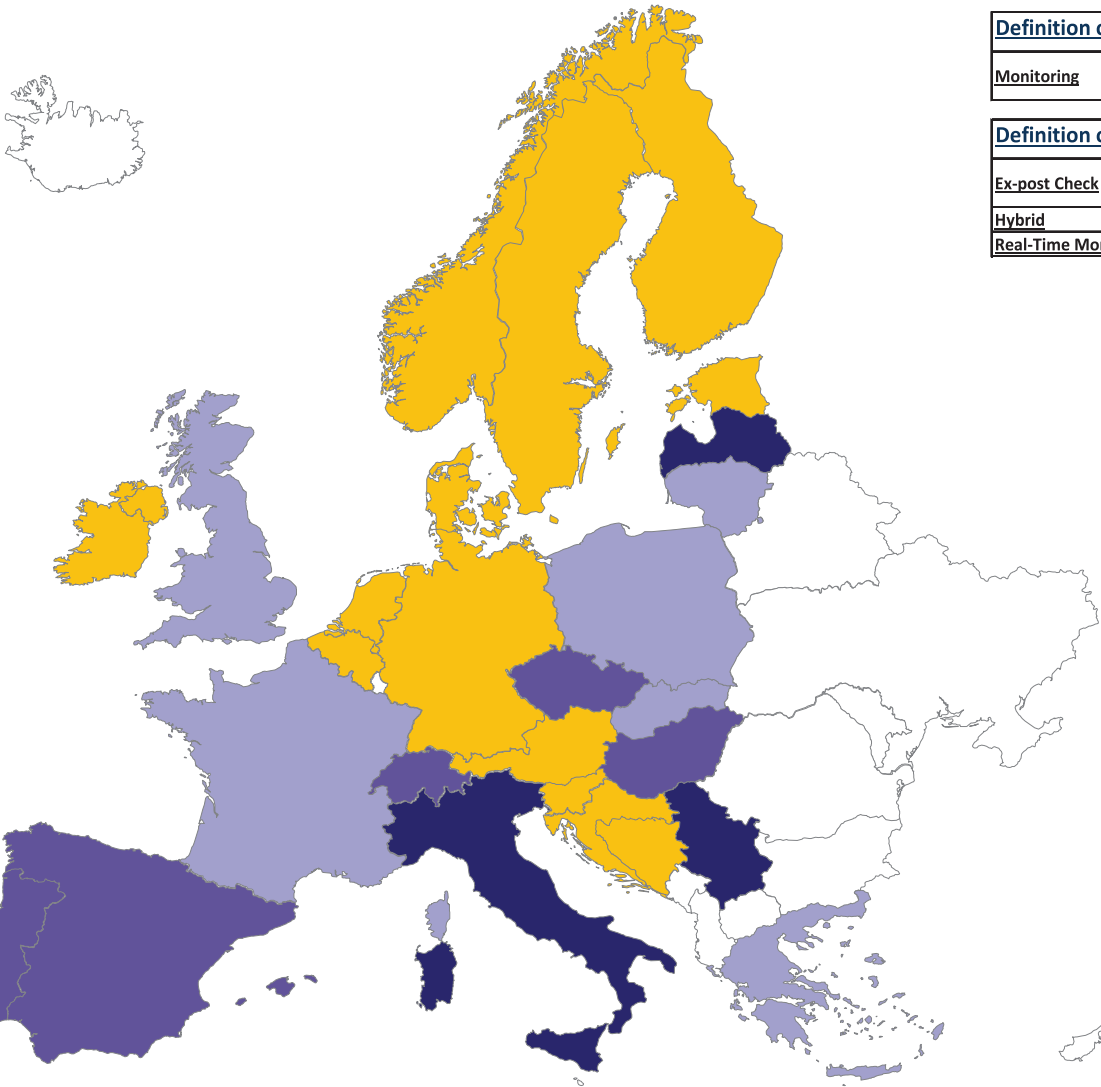


<u>Definition of question</u>	
<u>Cost Recovery Scheme</u>	From whom are the costs recovered.
<u>Definition of answer</u>	
<u>Balance Responsible Party (BRP)</u>	Balancing Responsible Party means a market participant or its chosen representative responsible for its Imbalances.
<u>Grid User</u>	The natural or legal person supplying to, or being supplied with active and/or reactive power by a TSO or DSO.

Key:

	Missing data
	N/A
	100% Grid Users
	100% BRP
	Mix of Grid Users and BRP

Replacement Reserve - Energy - Monitoring








Definition of question

Monitoring	Refers to the type of monitoring in place by the system operator to ensure performance of plant.
-------------------	--

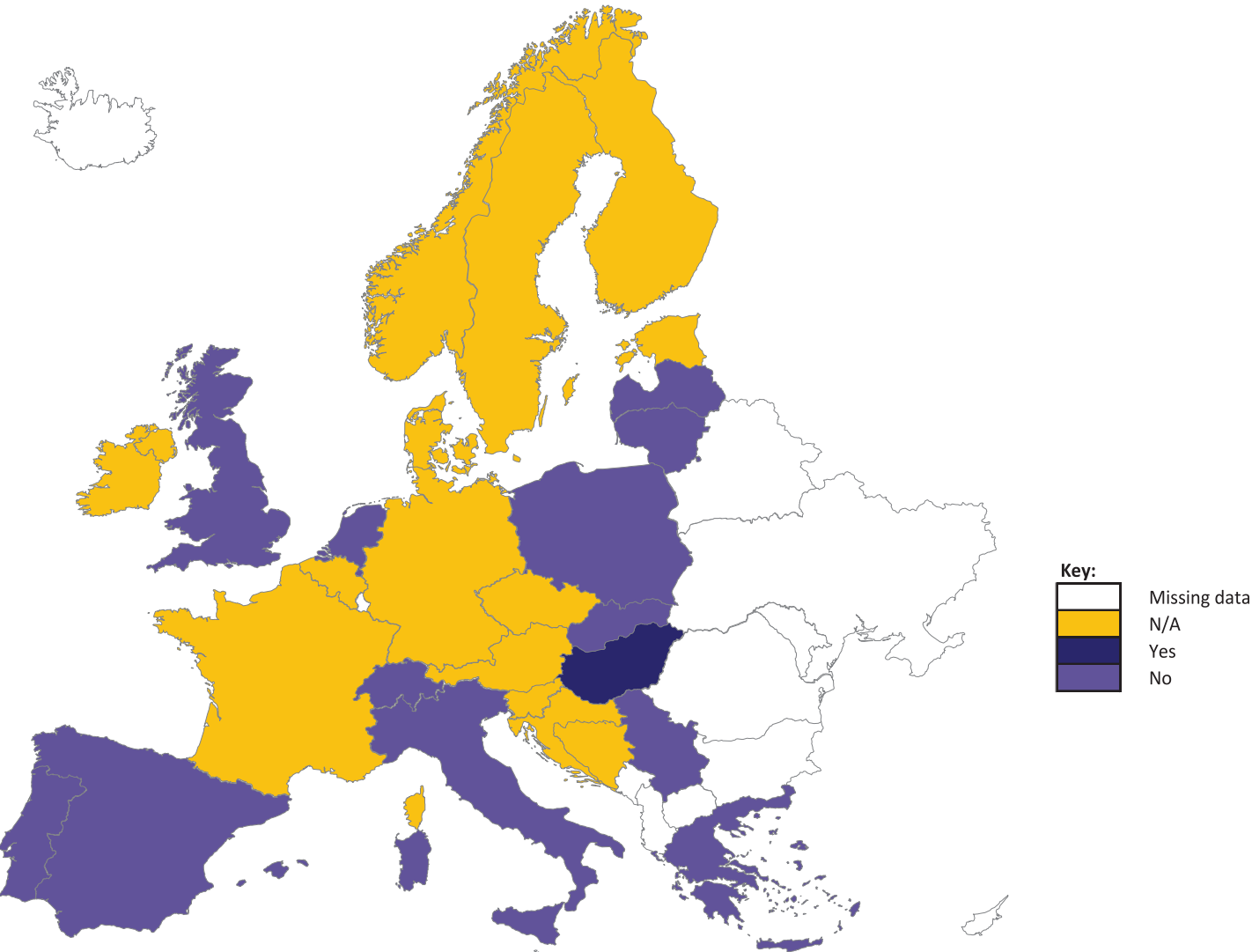
Definition of answer

Ex-post Check	When the monitoring of performance of plant carried out after the event.
Hybrid	Combination.
Real-Time Monitoring	Monitoring of delivery of ancillary services in real time.

Key:

	Missing data
	N/A
	Real-Time Monitoring
	Ex-Post Check
	Hybrid

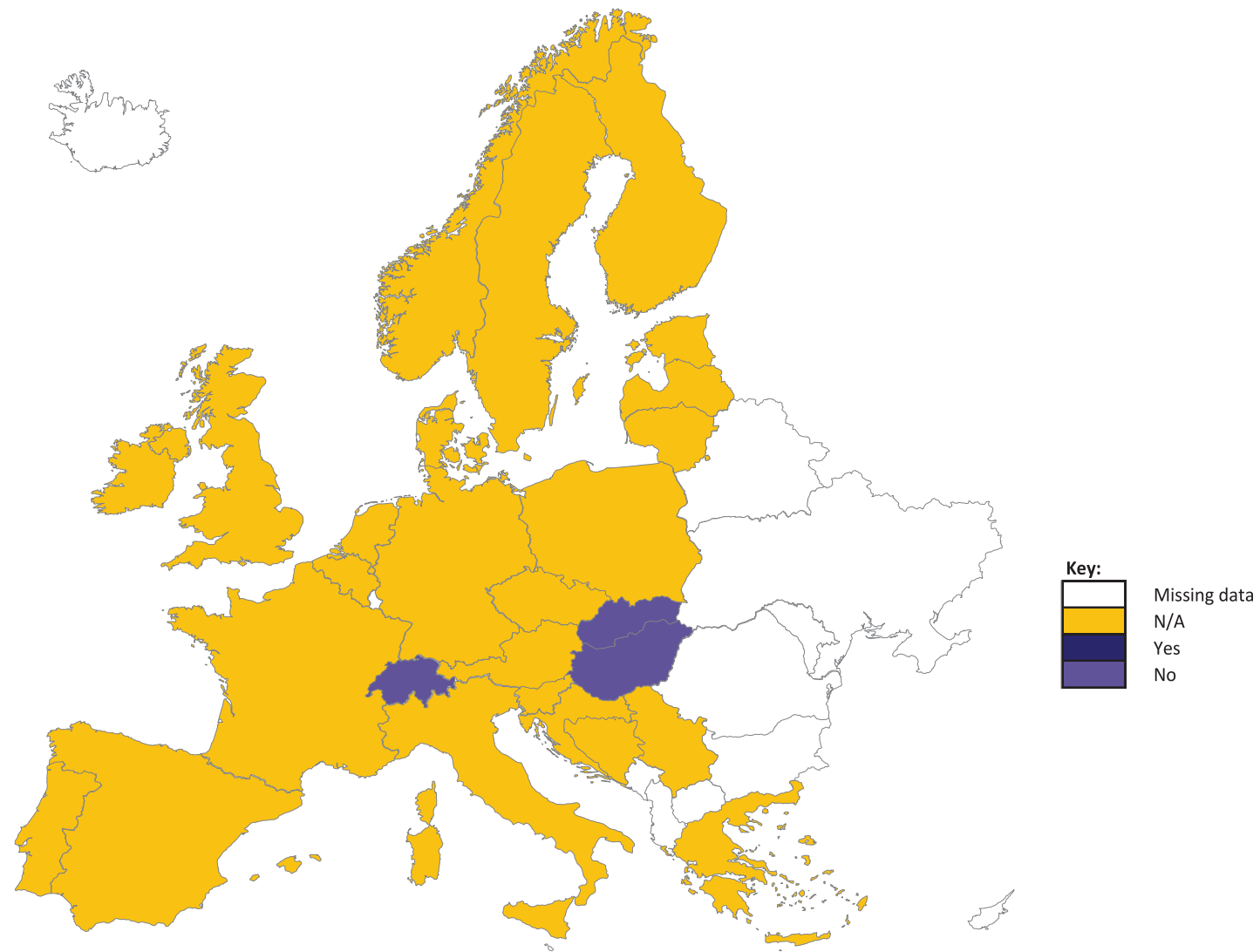
Replacement Reserve - Energy - Transfer of obligation allowed



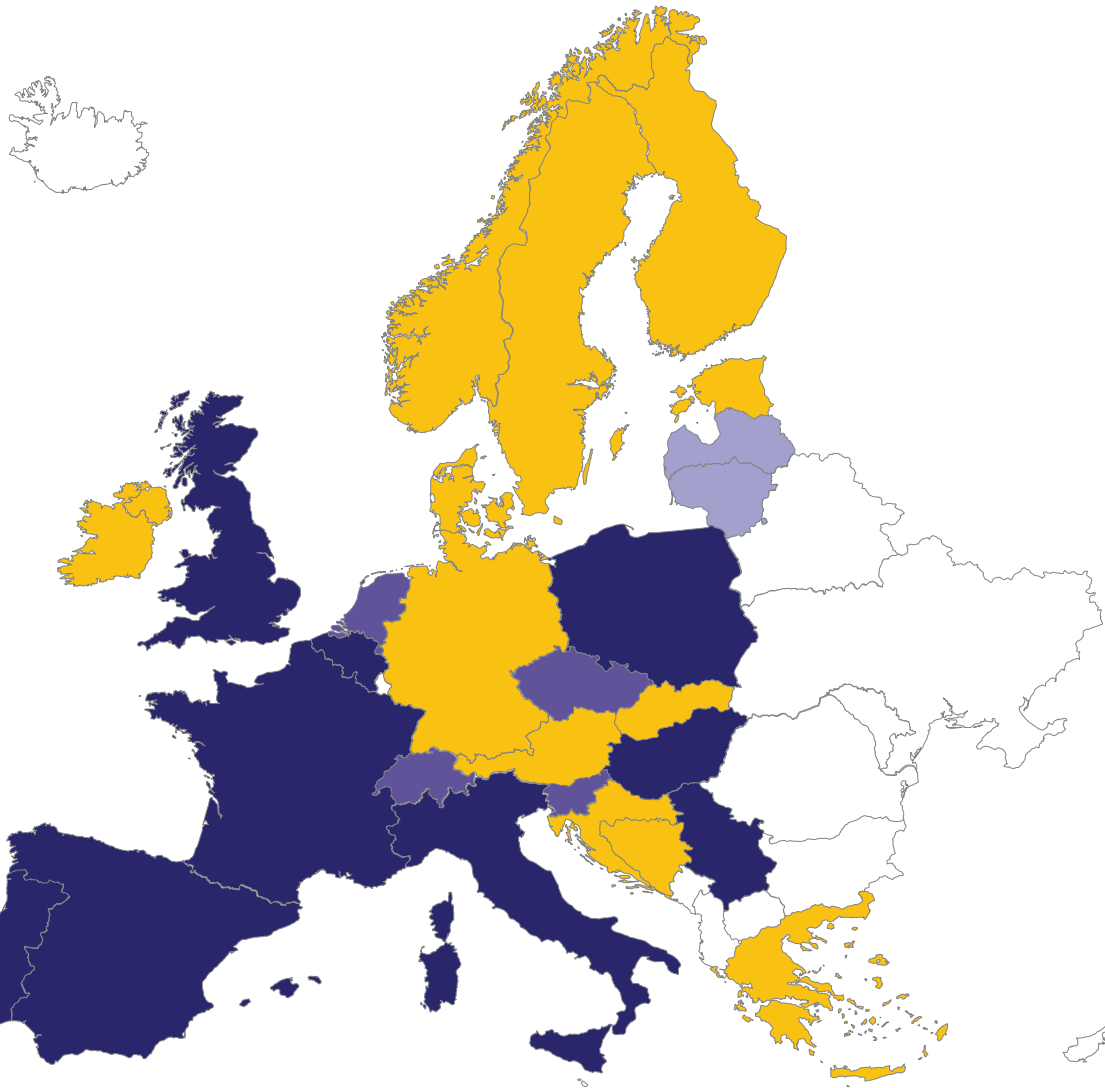
Key:

White	Missing data
Yellow	N/A
Dark Blue	Yes
Medium Blue	No

Replacement Reserve - Energy - Obl. allowed, organised secondary market exists



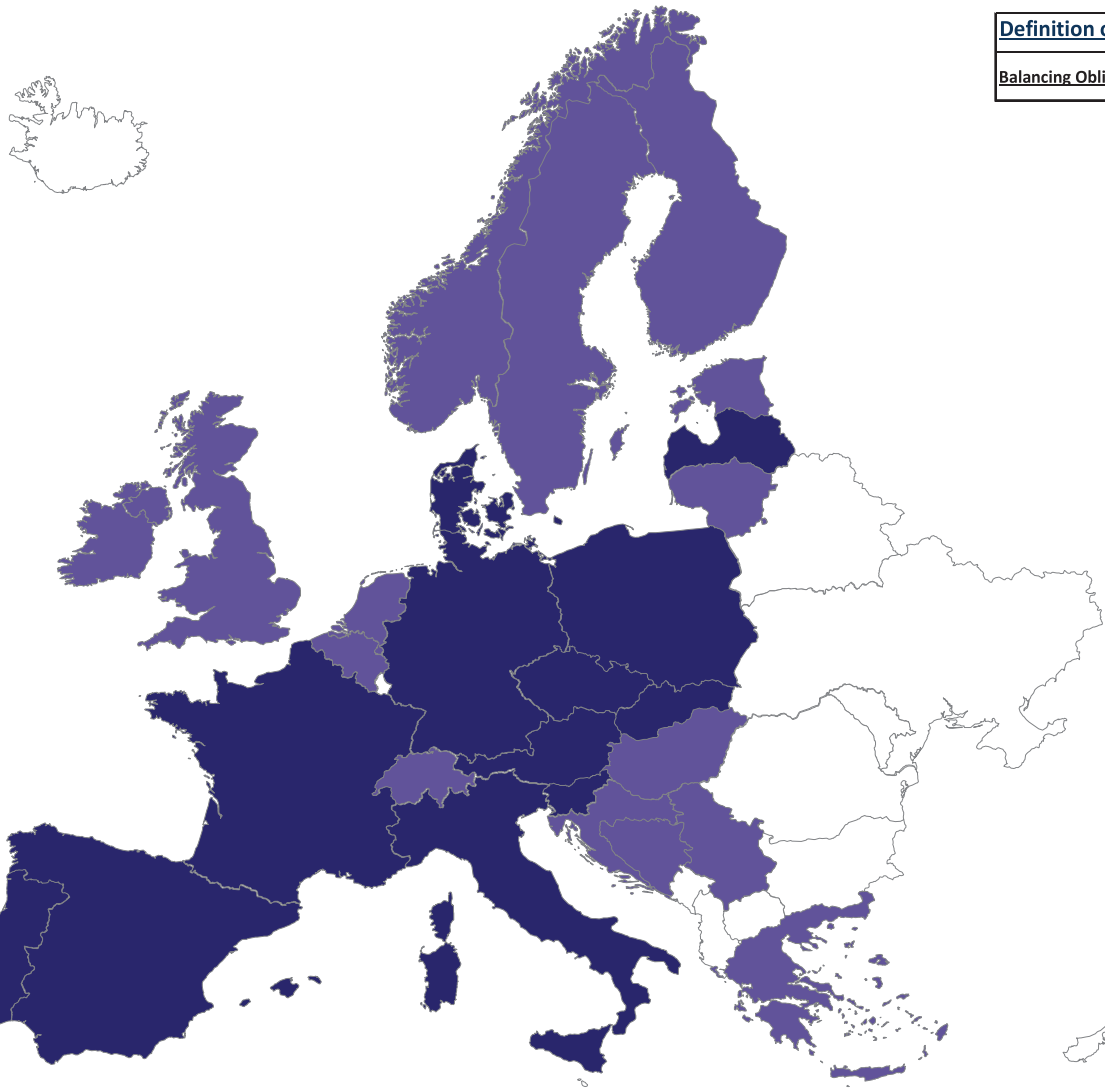
Replacement Reserve - Energy - Partially activated product



Key:

White	Missing data
Yellow	N/A
Dark Blue	Yes, in all directions
Purple	No in none direction
Light Blue	Only in upward direction
Grey	Only in downward direction

Imbalance settlement - Nature of the Balancing Obligation



Definition of question	
Balancing Obligation	Balancing obligation may apply, when the Balance Responsible Party makes imbalanced volume.

Key:

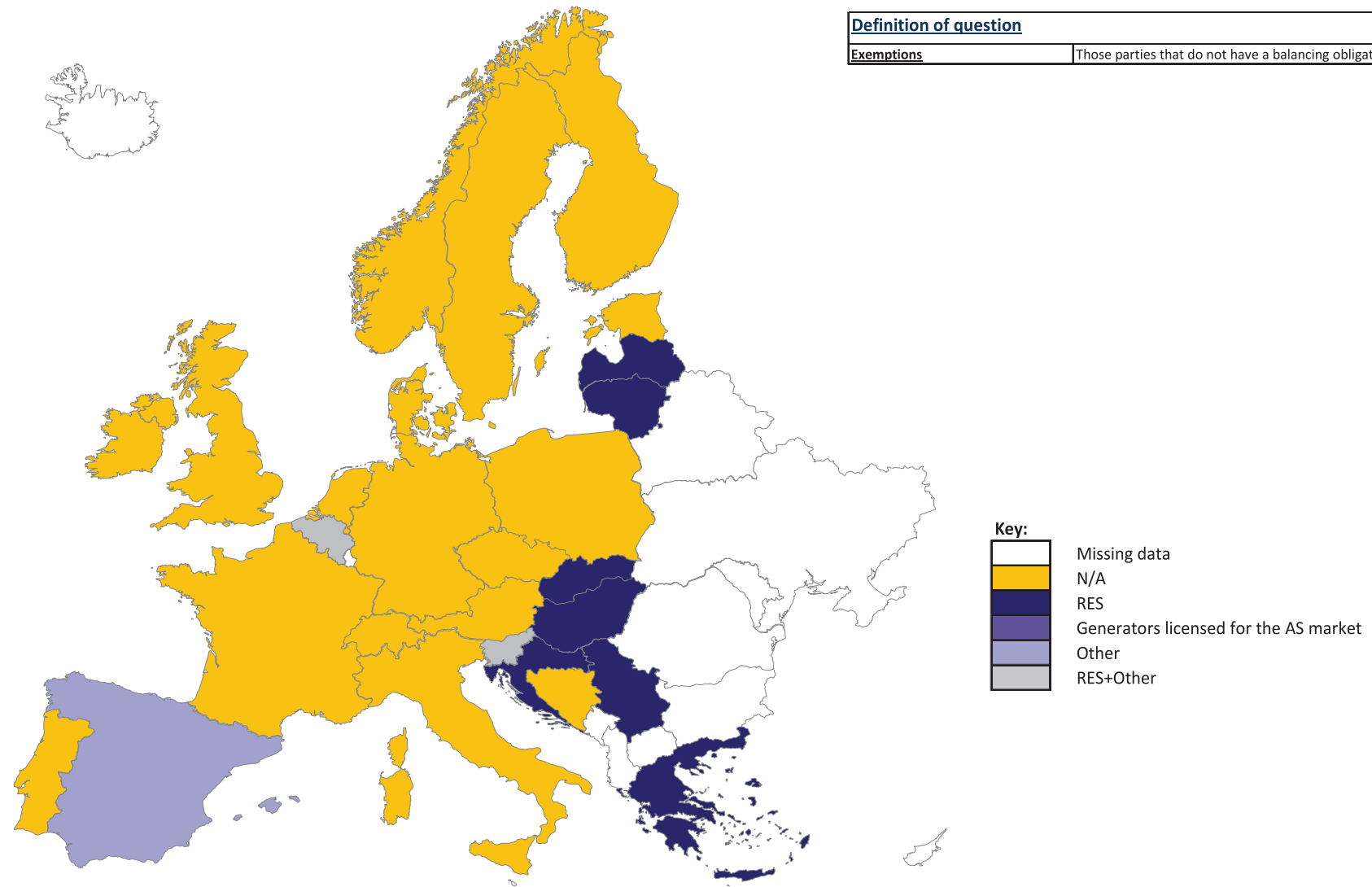
	Missing data
	N/A
	Financial only
	Legal+financial

Imbalance settlement - Exemptions

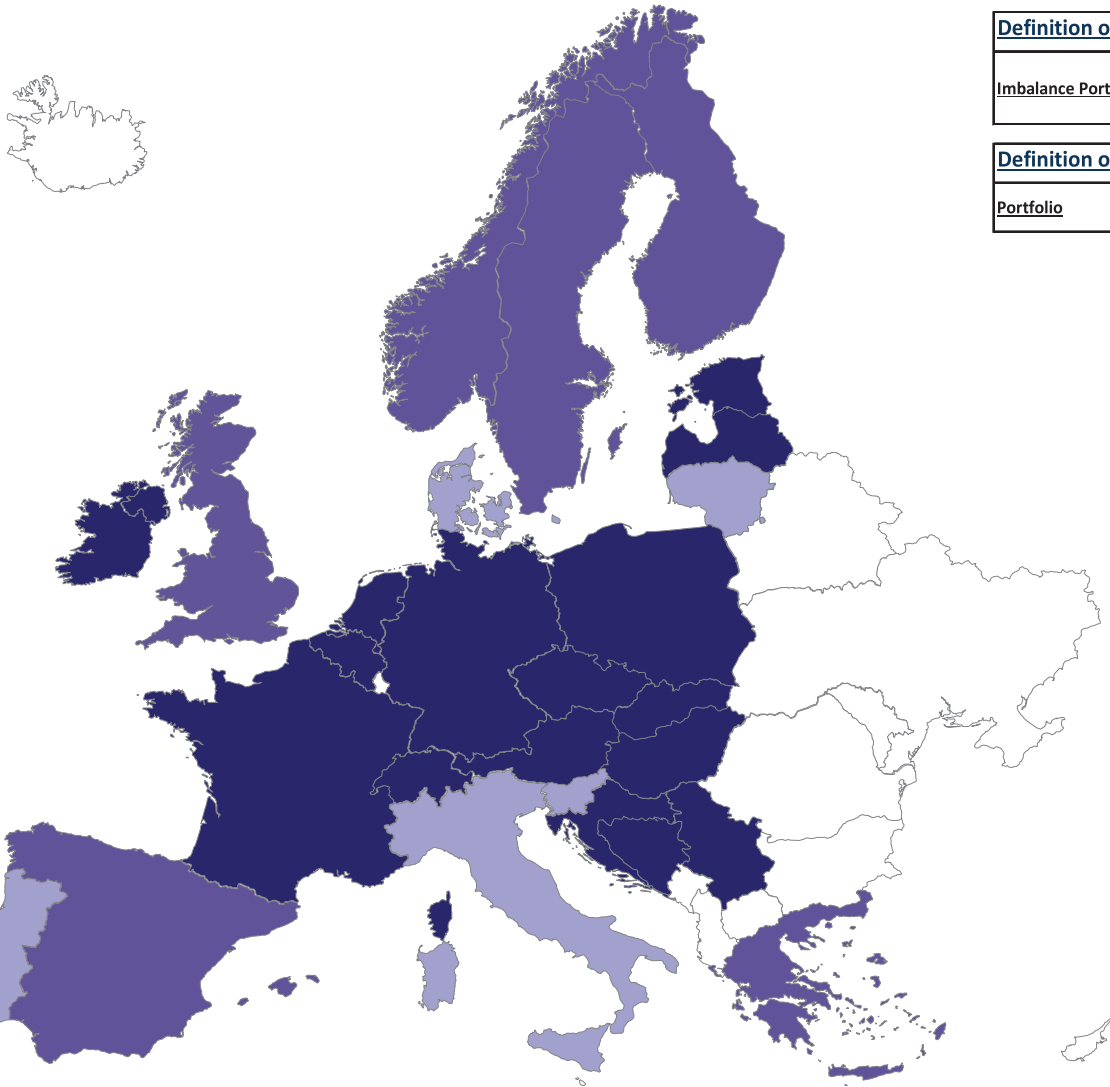
Definition of question

Exemptions

Those parties that do not have a balancing obligation.



Imbalance settlement - Number of Imbalance Portfolios



<u>Definition of question</u>	
<u>Imbalance Portfolios</u>	A fundamental property of local market design is the number of Imbalance Volumes to be calculated, attributed and charged to BRP's (Market) per settlement time unit.
<u>Definition of answer</u>	
<u>Portfolio</u>	A group of plant which could be a mix of generation, demand etc., which bid in aggregate into the relevant market.

Key:

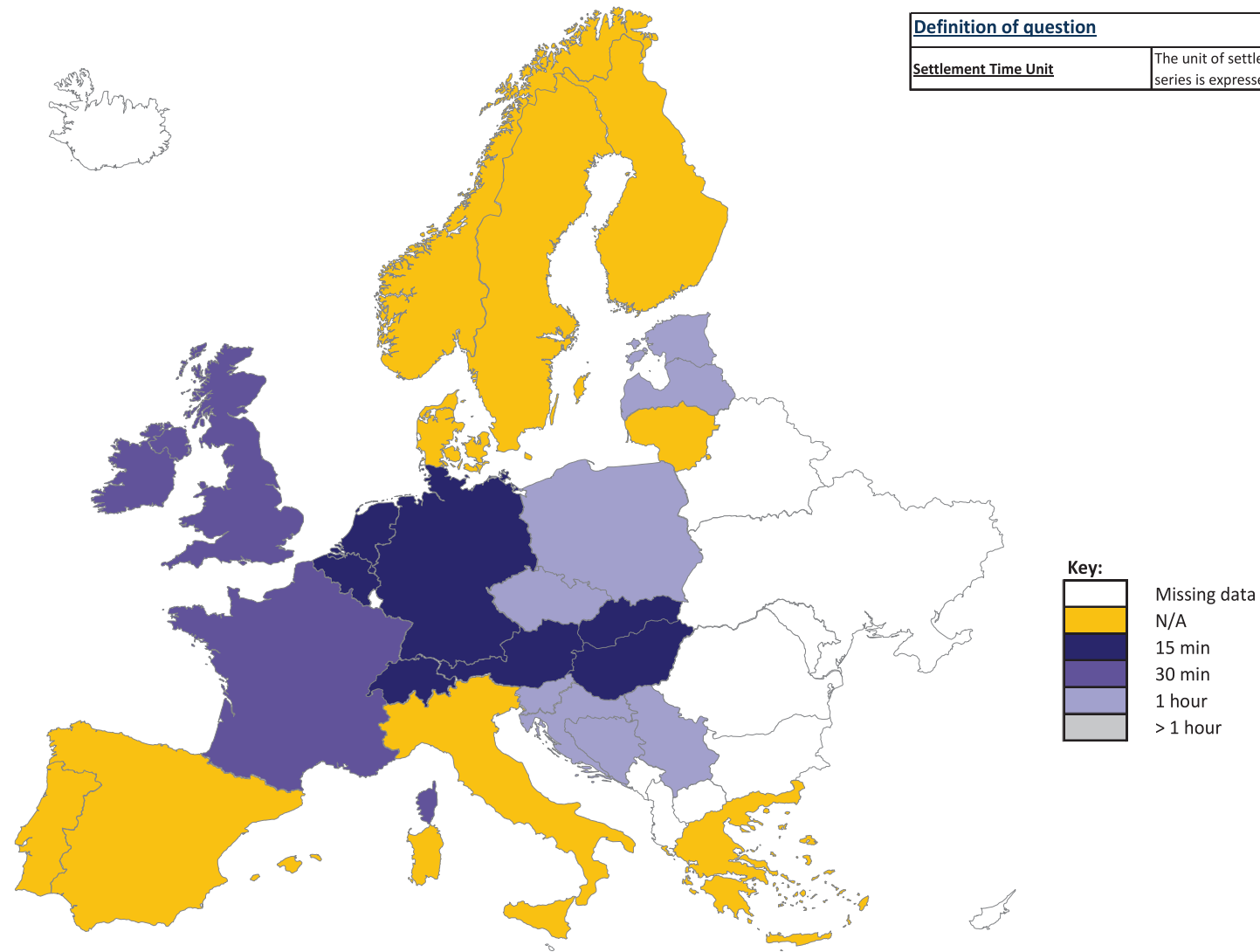
	Missing data
	N/A
	1 portfolio
	2 portfolios
	> 2 portfolios

Imbalance settlement - Settlement Time Unit - 1 volume

Definition of question

Settlement Time Unit

The unit of settlement that is applied to the quantities in which the time series is expressed.

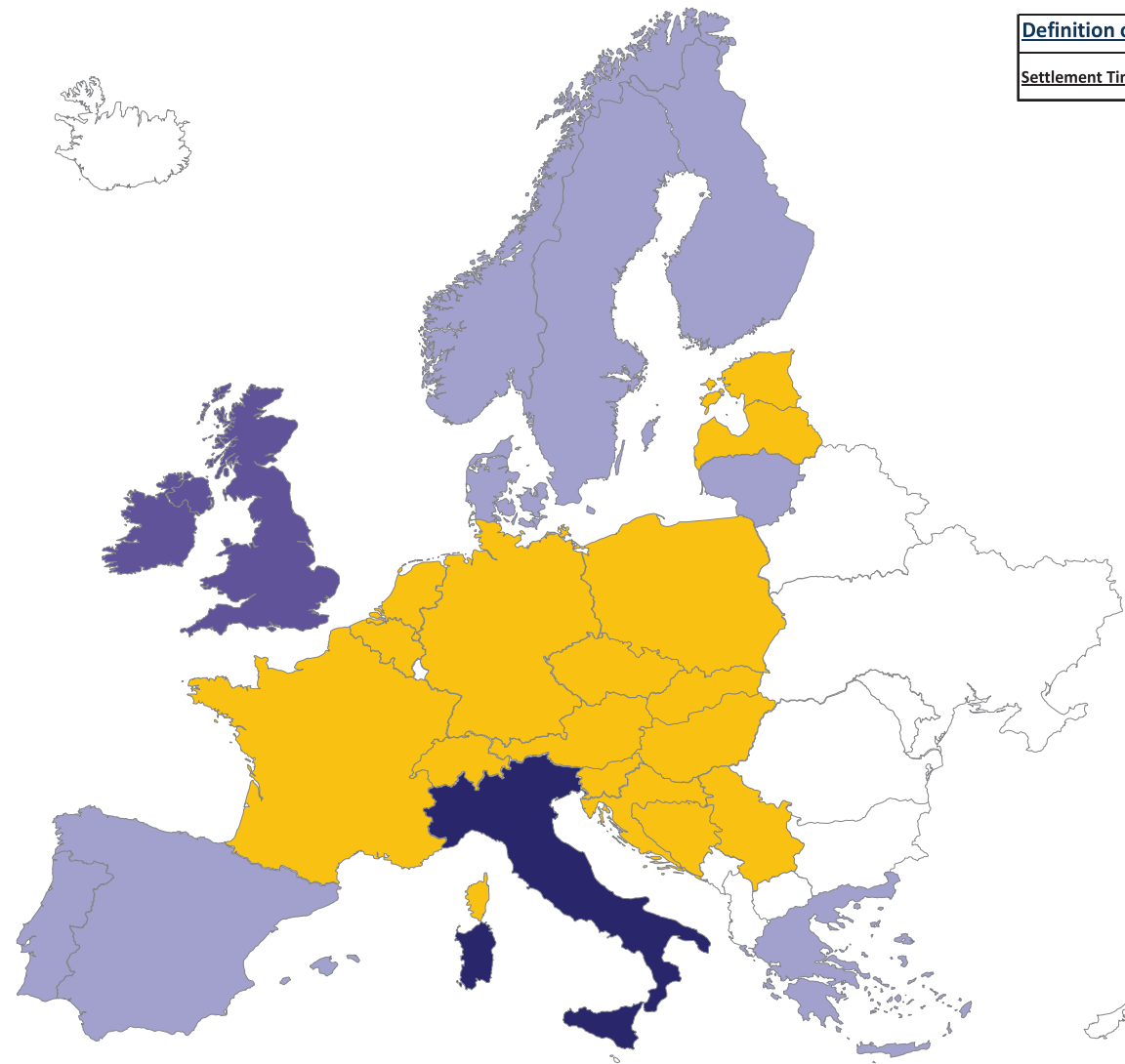


Imbalance settlement - Settlement Time Unit - If 2 volumes- Generation

Definition of question

Settlement Time Unit

The unit of settlement that is applied to the quantities in which the time series is expressed.

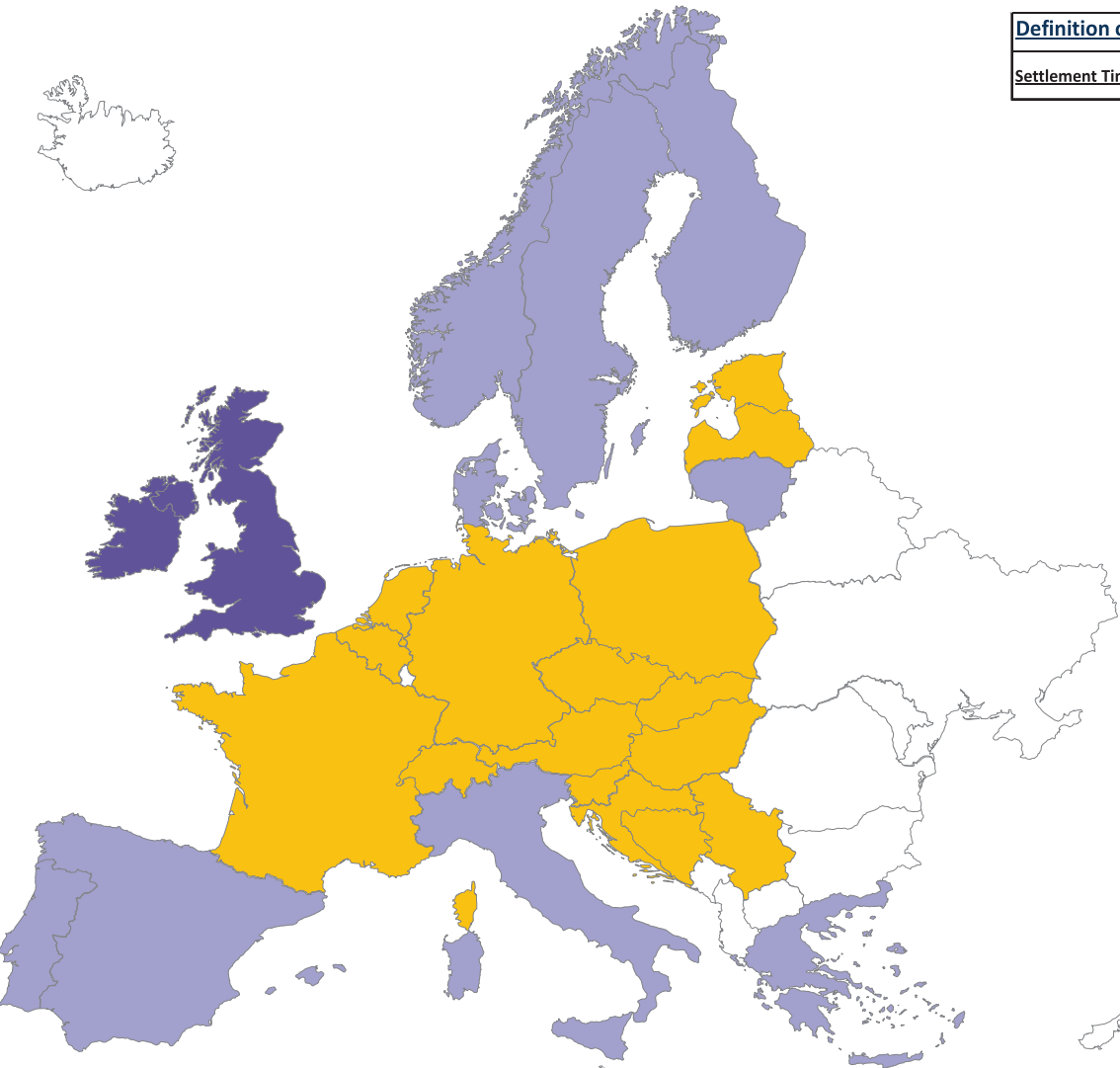


Key:

White	Missing data
Yellow	N/A
Dark Blue	15 min
Light Purple	30 min
Light Blue	1 hour
Grey	> 1 hour

Imbalance settlement - Settlement Time Unit - If 2 volumes- Consumption

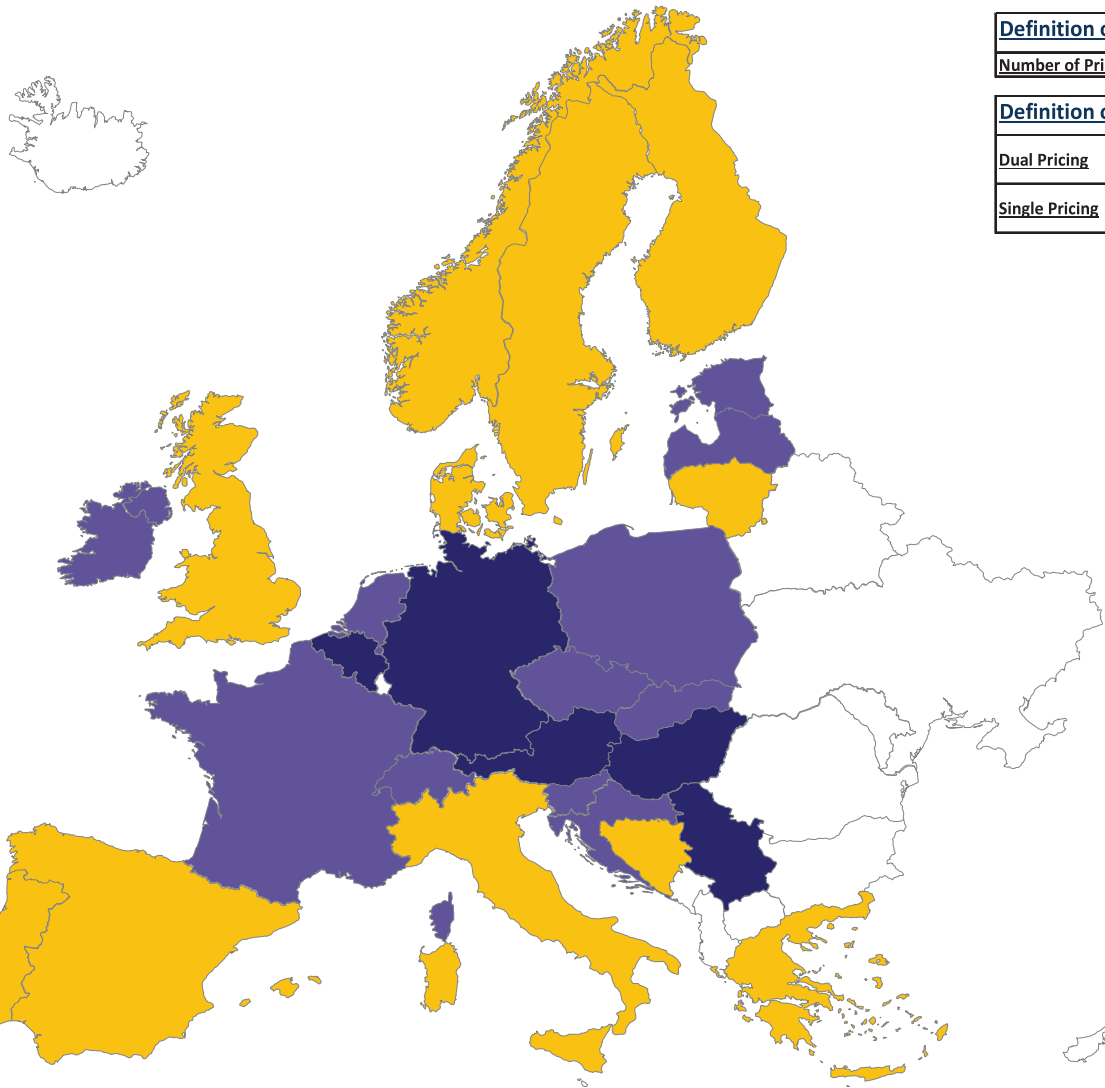
Definition of question	
Settlement Time Unit	The unit of settlement that is applied to the quantities in which the time series is expressed.



Key:





White	Missing data
Yellow	N/A
Dark Blue	15 min
Medium Blue	30 min
Light Blue	1 hour
Grey	> 1 hour

Imbalance settlement - Number of Prices- If 1 portfolio

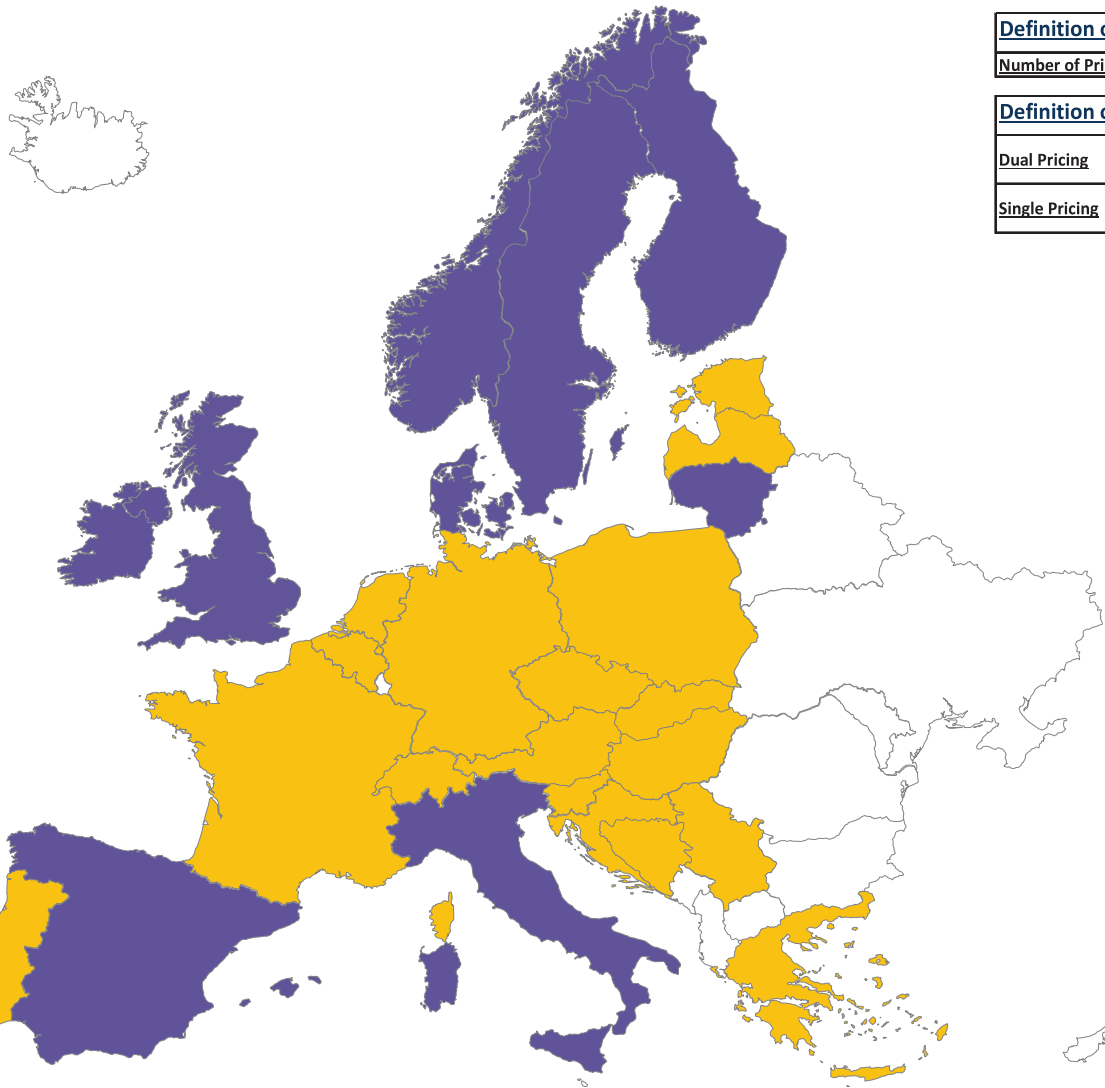


<u>Definition of question</u>	
<u>Number of Prices</u>	Number of prices which are owed by the portfolio(s).
<u>Definition of answer</u>	
<u>Dual Pricing</u>	Prices dependent on deviation direction of specific BRP type and deviation direction of System or Control Area Imbalance.
<u>Single Pricing</u>	Price independent from deviation direction, one side pays, the other gets paid.

Key:

	Missing data
	N/A
	Single Pricing
	Dual Pricing

Imbalance settlement - Number of Prices- If 2 portfolios - Generation

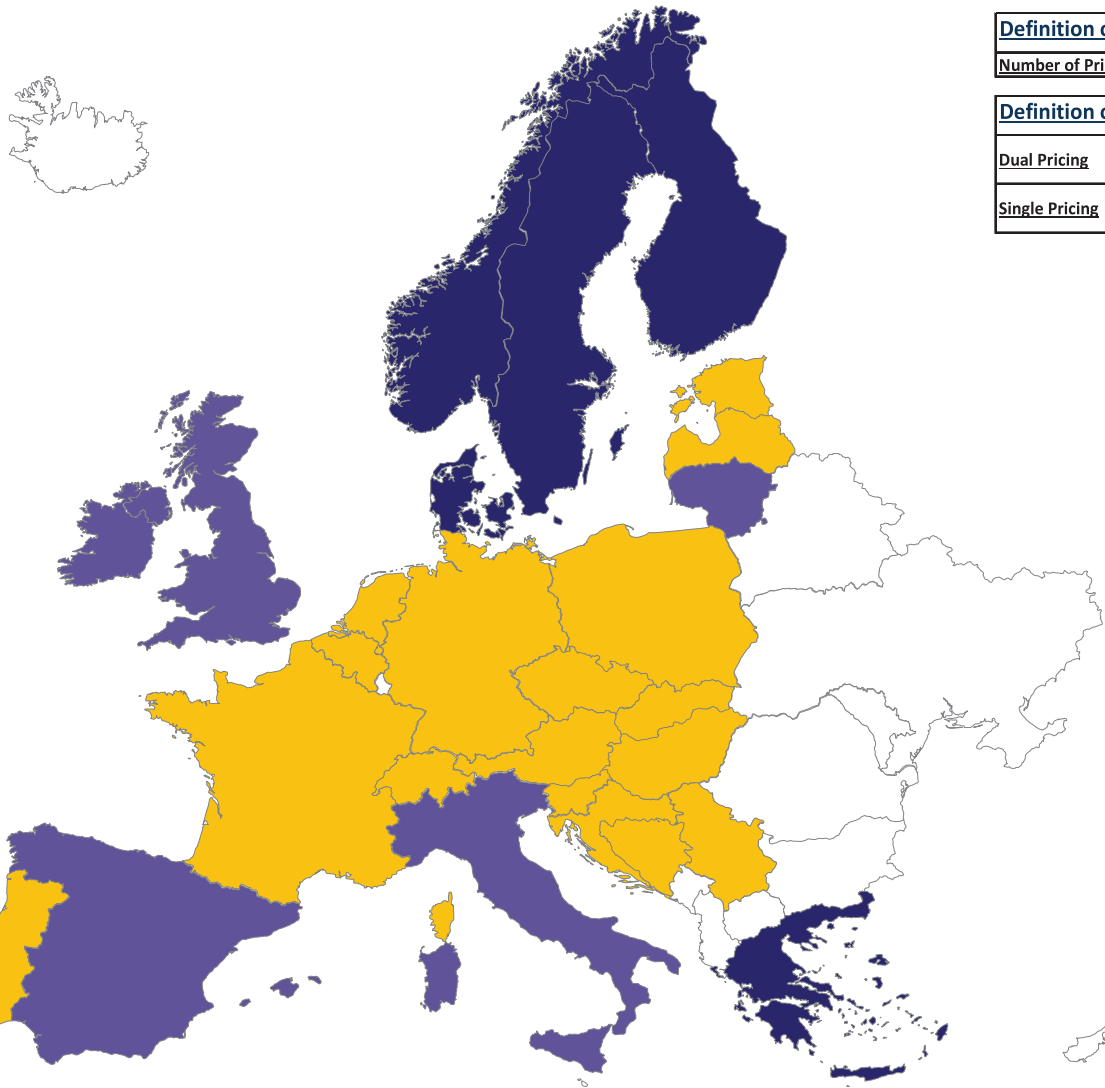


<u>Definition of question</u>	
<u>Number of Prices</u>	Number of prices which are owed by the portfolio(s).
<u>Definition of answer</u>	
<u>Dual Pricing</u>	Prices dependent on deviation direction of specific BRP type and deviation direction of System or Control Area Imbalance.
<u>Single Pricing</u>	Price independent from deviation direction, one side pays, the other gets paid.

Key:

	Missing data
	N/A
	Single Pricing
	Dual Pricing
	Other

Imbalance settlement - Number of Prices- If 2 portfolios - Consumption

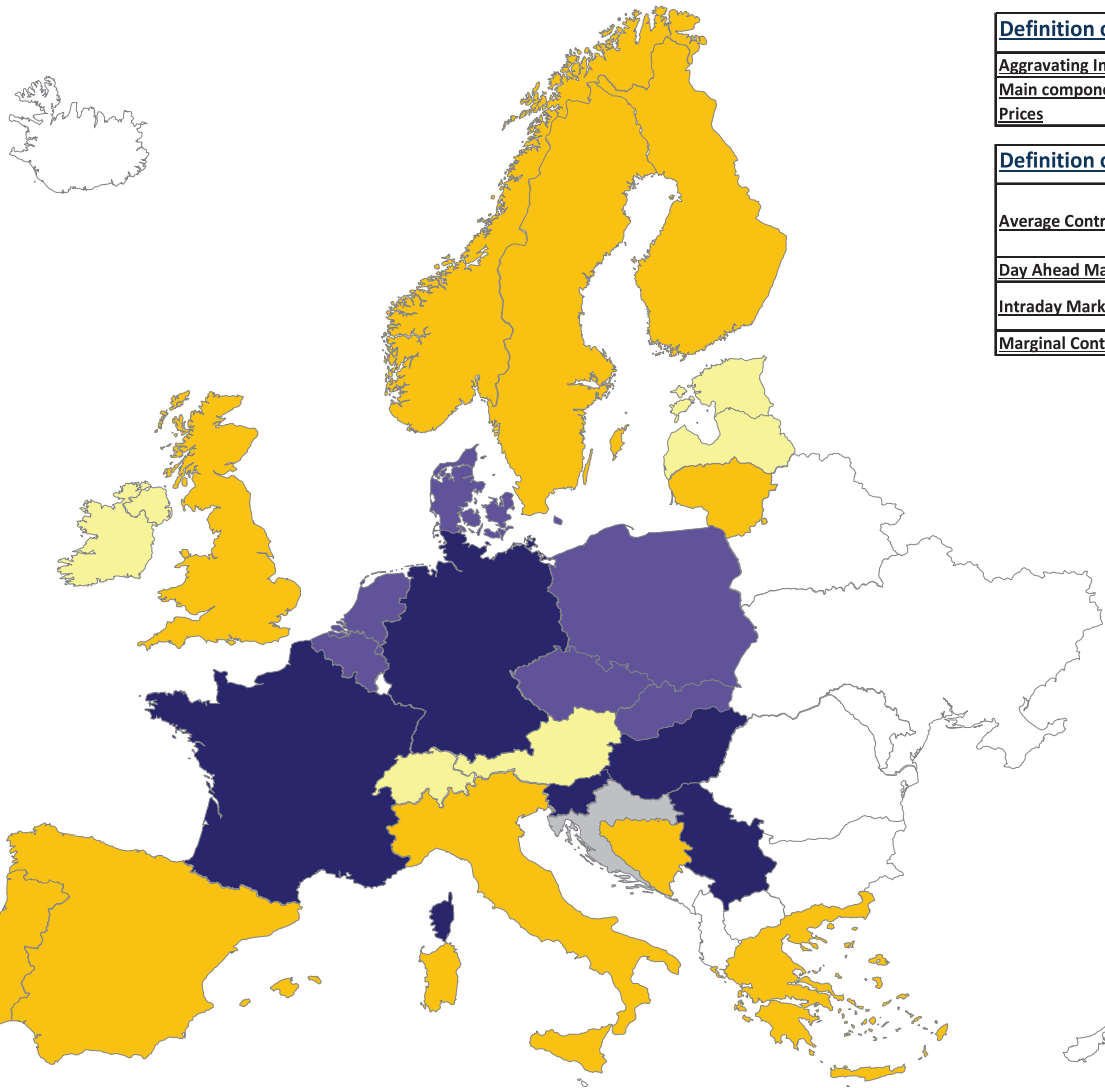


<u>Definition of question</u>	
<u>Number of Prices</u>	Number of prices which are owed by the portfolio(s).
<u>Definition of answer</u>	
<u>Dual Pricing</u>	Prices dependent on deviation direction of specific BRP type and deviation direction of System or Control Area Imbalance.
<u>Single Pricing</u>	Price independent from deviation direction, one side pays, the other gets paid.

Key:

	Missing data
	N/A
	Single Pricing
	Dual Pricing
	Other








Imbalance settlement - Main comp. of Imb. Prices - If 1 portfolio - Aggravating imb.



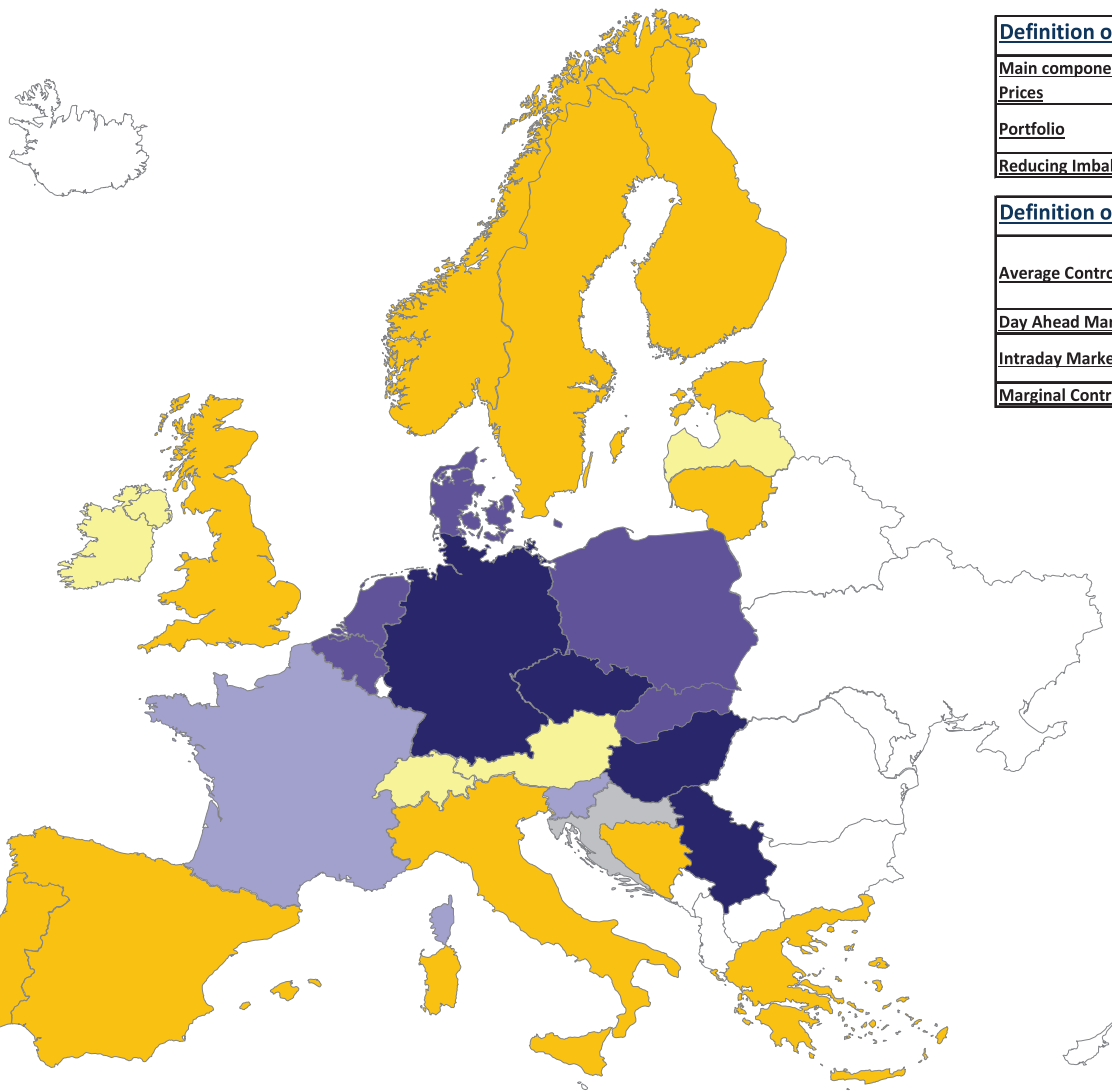
Definition of question	
Aggravating Imbalance	Imbalance volumes are increasing.
Main component of Imbalance Prices	The component that determines imbalance charges most of the time.

Definition of answer	
Average Control Energy Price	Average Control Energy Price is calculated by taking the sum of the control energy prices and dividing it by the number of the prices being examined.
Day Ahead Market Price	Price which evolved on the day ahead market.
Intraday Market Price	The price of the market within regular business hours, short-term prices.
Marginal Control Energy Price	The highest price, which can be acceptable.

Key:

	Missing data
	N/A
	Average Control Energy Price
	Marginal Control Energy Price
	Day-Ahead Market Price
	Intraday Market Price
	Other








Imbalance settlement - Main com. of Imb. Prices - If 1 portfolio - Reducing Imb.



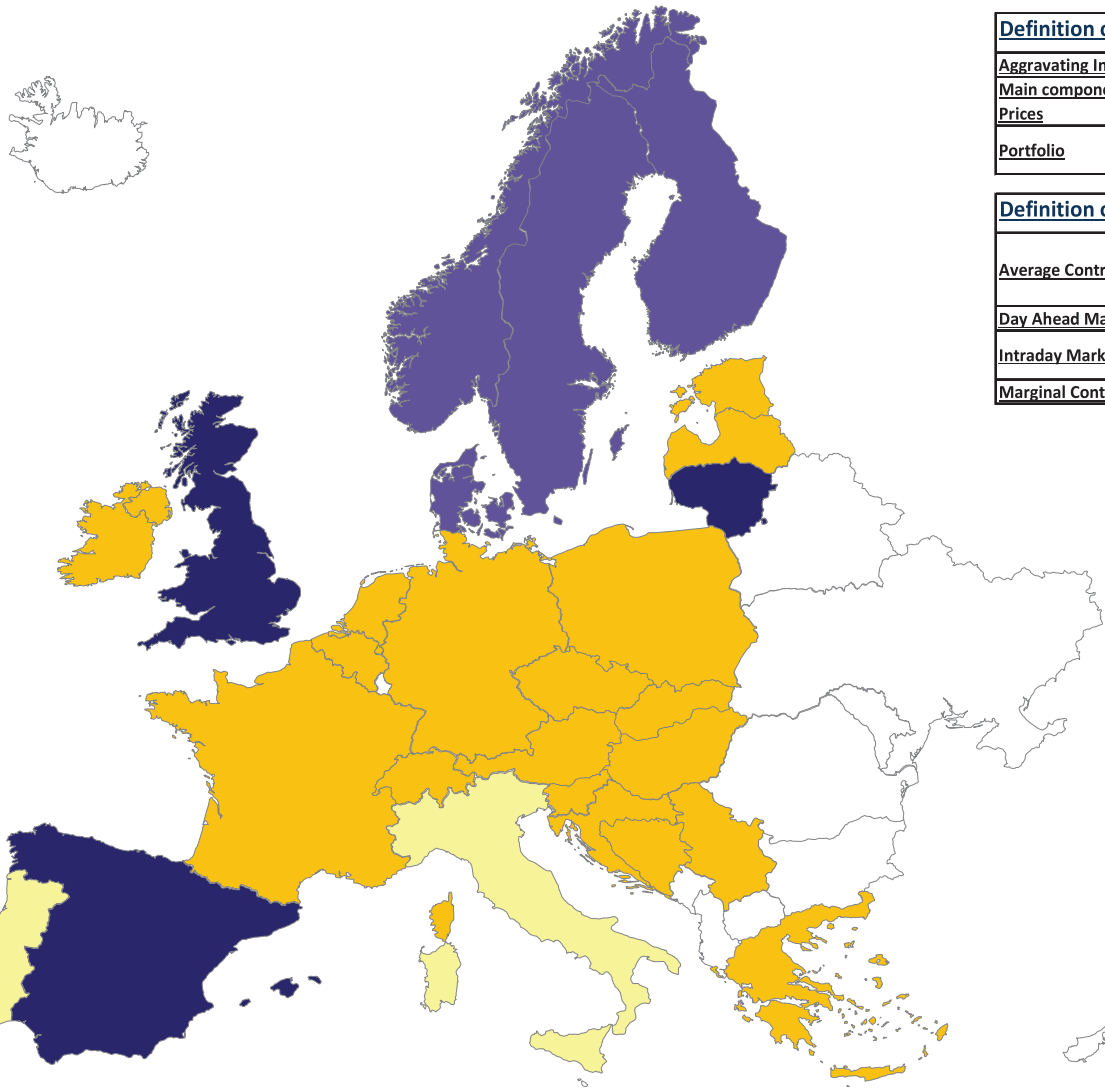
Definition of question	
Main component of Imbalance Prices	The component that determines imbalance charges most of the time.
Portfolio	A group of plant which could be a mix of generation, demand etc., which bid in aggregate into the relevant market.
Reducing Imbalance	Imbalance volumes are decreasing.

Definition of answer	
Average Control Energy Price	Average Control Energy Price is calculated by taking the sum of the control energy prices and dividing it by the number of the prices being examined.
Day Ahead Market Price	Price which evolved on the day ahead market.
Intraday Market Price	The price of the market within regular business hours, short-term prices.
Marginal Control Energy Price	The highest price, which can be acceptable.

Key:

	Missing data
	N/A
	Average Control Energy Price
	Marginal Control Energy Price
	Day-Ahead Market Price
	Intraday Market Price
	Other








Imbalance settlement - Main comp. of Imb. Prices - If 2 portfolios - For generation "aggravating imb."



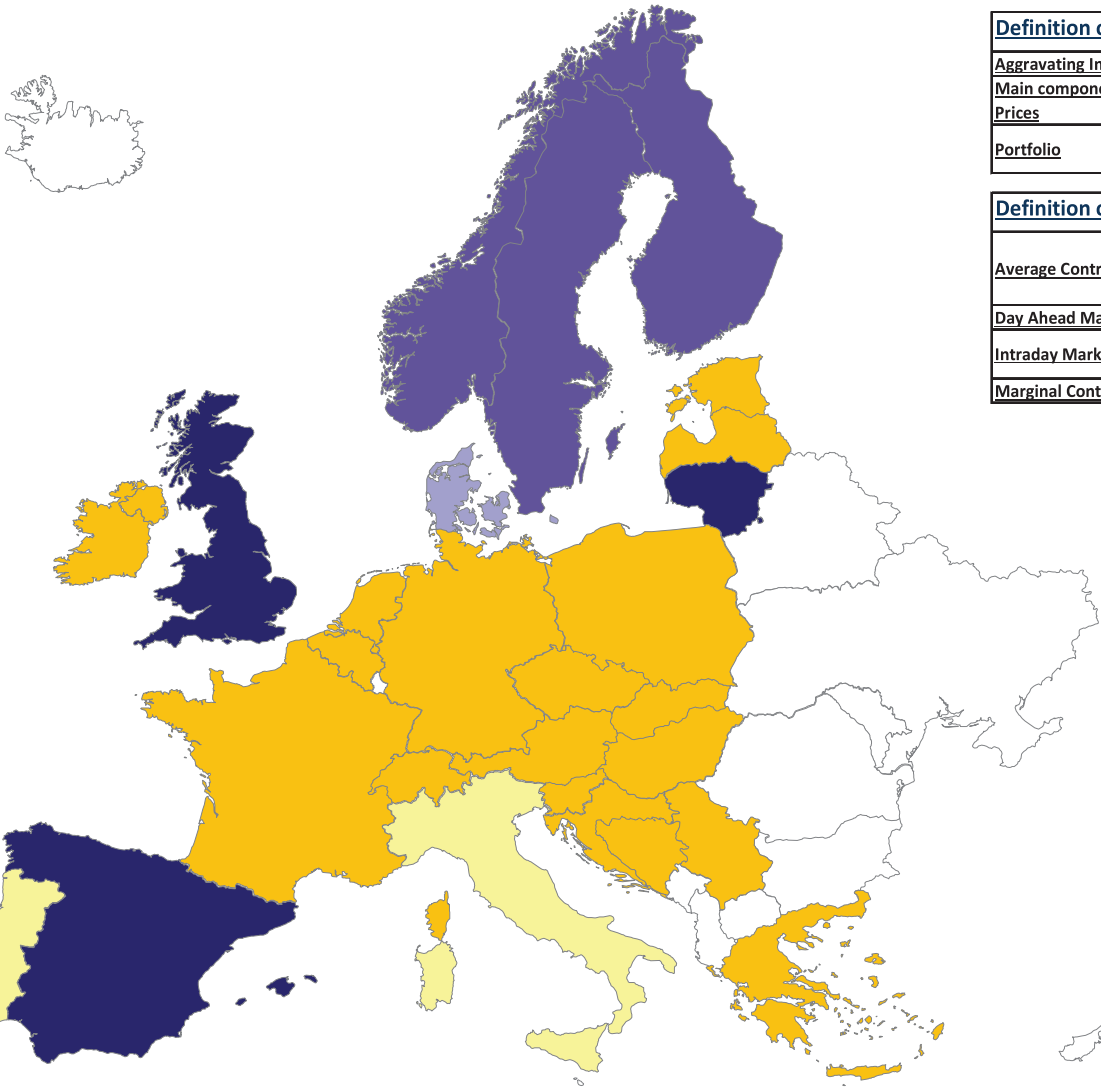
<u>Definition of question</u>	
<u>Aggravating Imbalance</u>	Imbalance volumes are increasing.
<u>Main component of Imbalance Prices</u>	The component that determines imbalance charges most of the time.
<u>Portfolio</u>	A group of plant which could be a mix of generation, demand etc., which bid in aggregate into the relevant market.

<u>Definition of answer</u>	
<u>Average Control Energy Price</u>	Average Control Energy Price is calculated by taking the sum of the control energy prices and dividing it by the number of the prices being examined.
<u>Day Ahead Market Price</u>	Price which evolved on the day ahead market.
<u>Intraday Market Price</u>	The price of the market within regular business hours, short-term prices.
<u>Marginal Control Energy Price</u>	The highest price, which can be acceptable.

Key:

	Missing data
	N/A
	Average Control Energy Price
	Marginal Control Energy Price
	Day-Ahead Market Price
	Intraday Market Price
	Other








Imbalance settlement - Main comp. of Imb. Prices - If 2 portfolios - For consumption "aggravating imb."



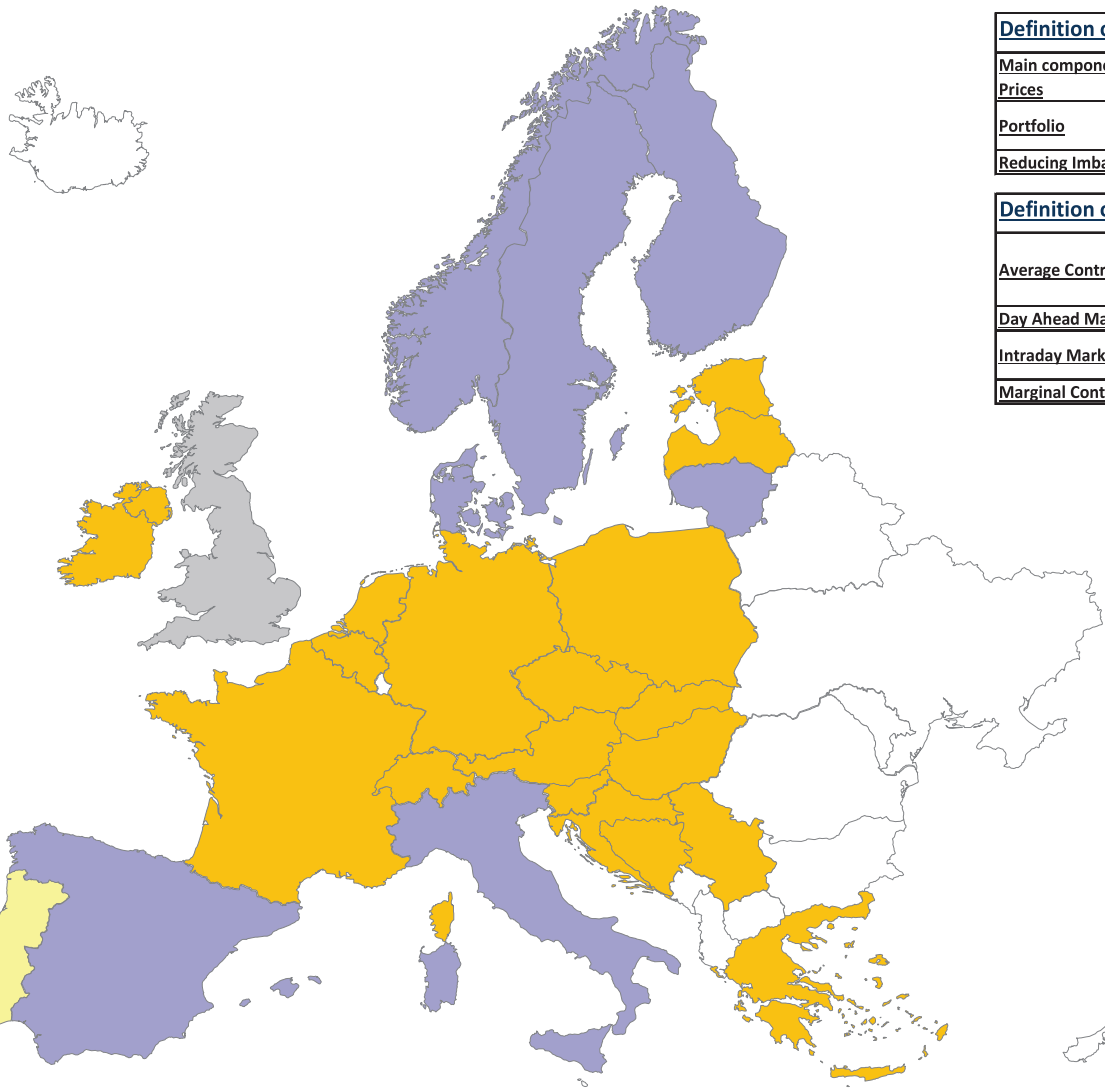
<u>Definition of question</u>	
<u>Aggravating Imbalance</u>	Imbalance volumes are increasing.
<u>Main component of Imbalance Prices</u>	The component that determines imbalance charges most of the time.
<u>Portfolio</u>	A group of plant which could be a mix of generation, demand etc., which bid in aggregate into the relevant market.

<u>Definition of answer</u>	
<u>Average Control Energy Price</u>	Average Control Energy Price is calculated by taking the sum of the control energy prices and dividing it by the number of the prices being examined.
<u>Day Ahead Market Price</u>	Price which evolved on the day ahead market.
<u>Intraday Market Price</u>	The price of the market within regular business hours, short-term prices.
<u>Marginal Control Energy Price</u>	The highest price, which can be acceptable.

Key:








	Missing data
	N/A
	Average Control Energy Price
	Marginal Control Energy Price
	Day-Ahead Market Price
	Intraday Market Price
	Other

Imbalance settlement - Main comp. of Imb. Prices - If 2 portfolios - For generation "reducing imb."

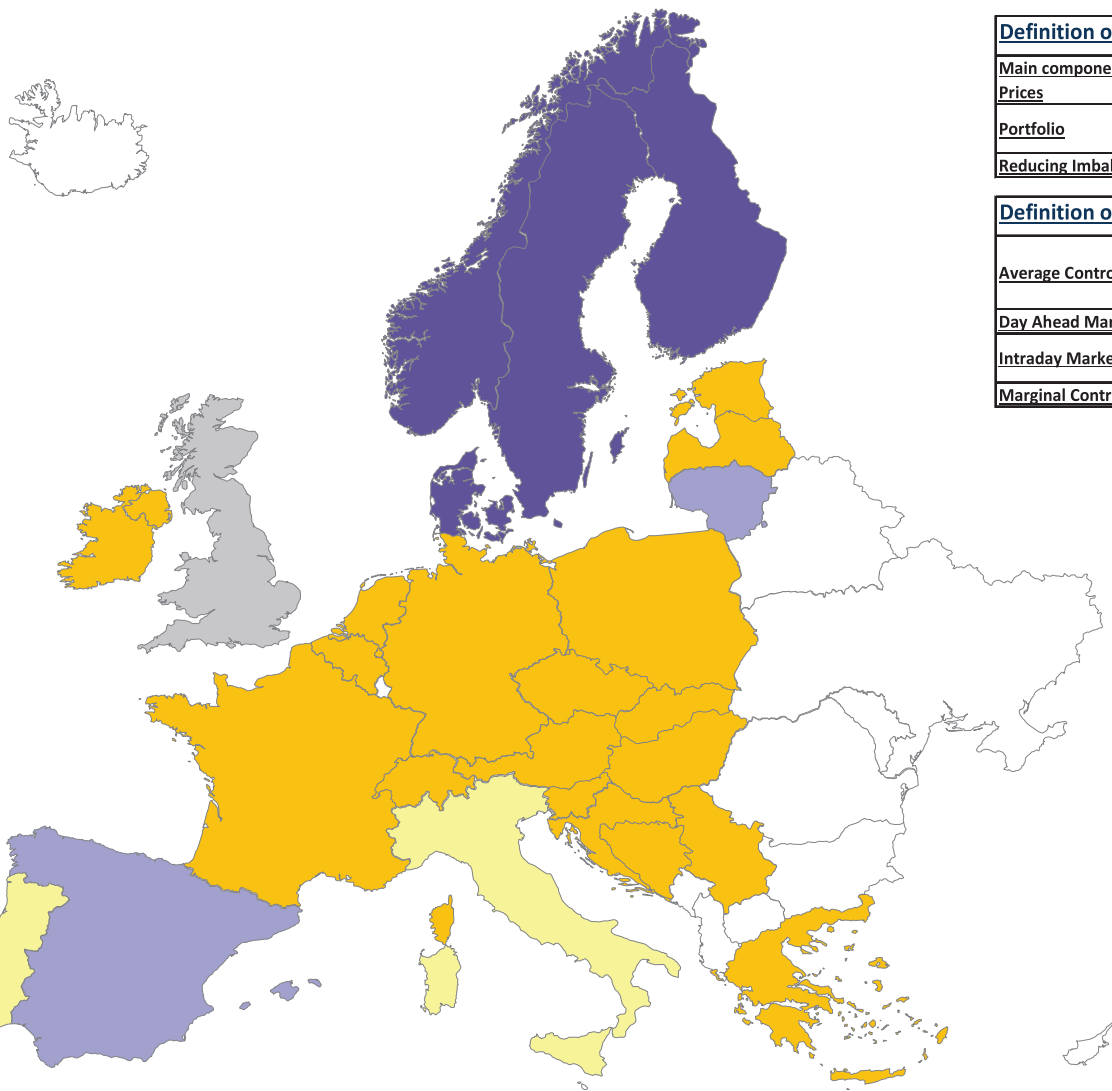


Definition of question	
Main component of Imbalance Prices	The component that determines imbalance charges most of the time.
Portfolio	A group of plant which could be a mix of generation, demand etc., which bid in aggregate into the relevant market.
Reducing Imbalance	Imbalance volumes are decreasing.

Definition of answer	
Average Control Energy Price	Average Control Energy Price is calculated by taking the sum of the control energy prices and dividing it by the number of the prices being examined.
Day Ahead Market Price	Price which evolved on the day ahead market.
Intraday Market Price	The price of the market within regular business hours, short-term prices.
Marginal Control Energy Price	The highest price, which can be acceptable.

Key:	
	Missing data
	N/A
	Average Control Energy Price
	Marginal Control Energy Price
	Day-Ahead Market Price
	Intraday Market Price
	Other








Imbalance settlement - Main comp. of Imb. Prices - If 2 portfolios - For consumption "reducing imb."



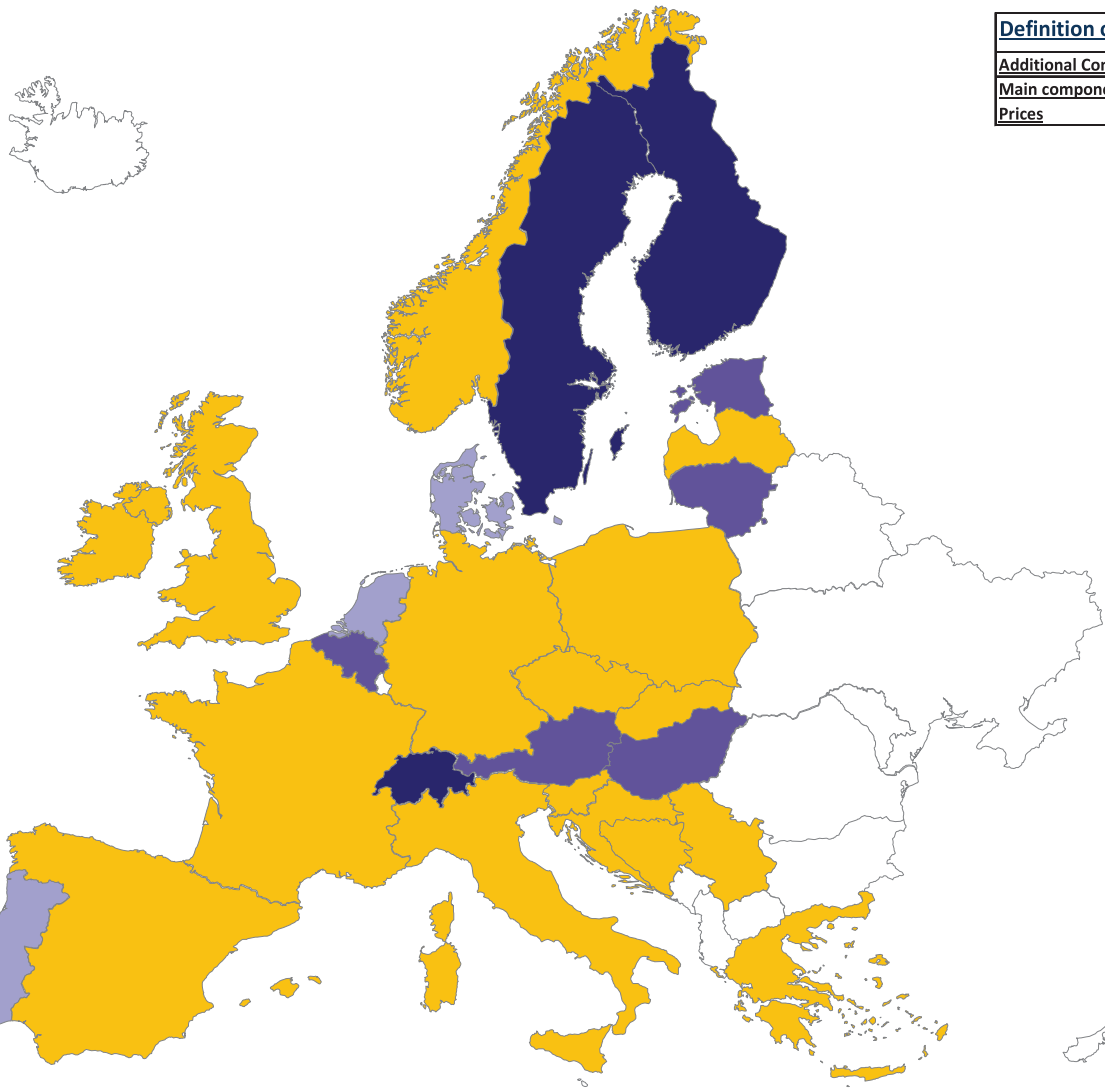
<u>Definition of question</u>	
<u>Main component of Imbalance Prices</u>	The component that determines imbalance charges most of the time.
<u>Portfolio</u>	A group of plant which could be a mix of generation, demand etc., which bid in aggregate into the relevant market.
<u>Reducing Imbalance</u>	Imbalance volumes are decreasing.

<u>Definition of answer</u>	
<u>Average Control Energy Price</u>	Average Control Energy Price is calculated by taking the sum of the control energy prices and dividing it by the number of the prices being examined.
<u>Day Ahead Market Price</u>	Price which evolved on the day ahead market.
<u>Intraday Market Price</u>	The price of the market within regular business hours, short-term prices.
<u>Marginal Control Energy Price</u>	The highest price, which can be acceptable.

Key:






	Missing data
	N/A
	Average Control Energy Price
	Marginal Control Energy Price
	Day-Ahead Market Price
	Intraday Market Price
	Other

Imbalance settlement - Main comp. of Imb. Prices - Additional Components

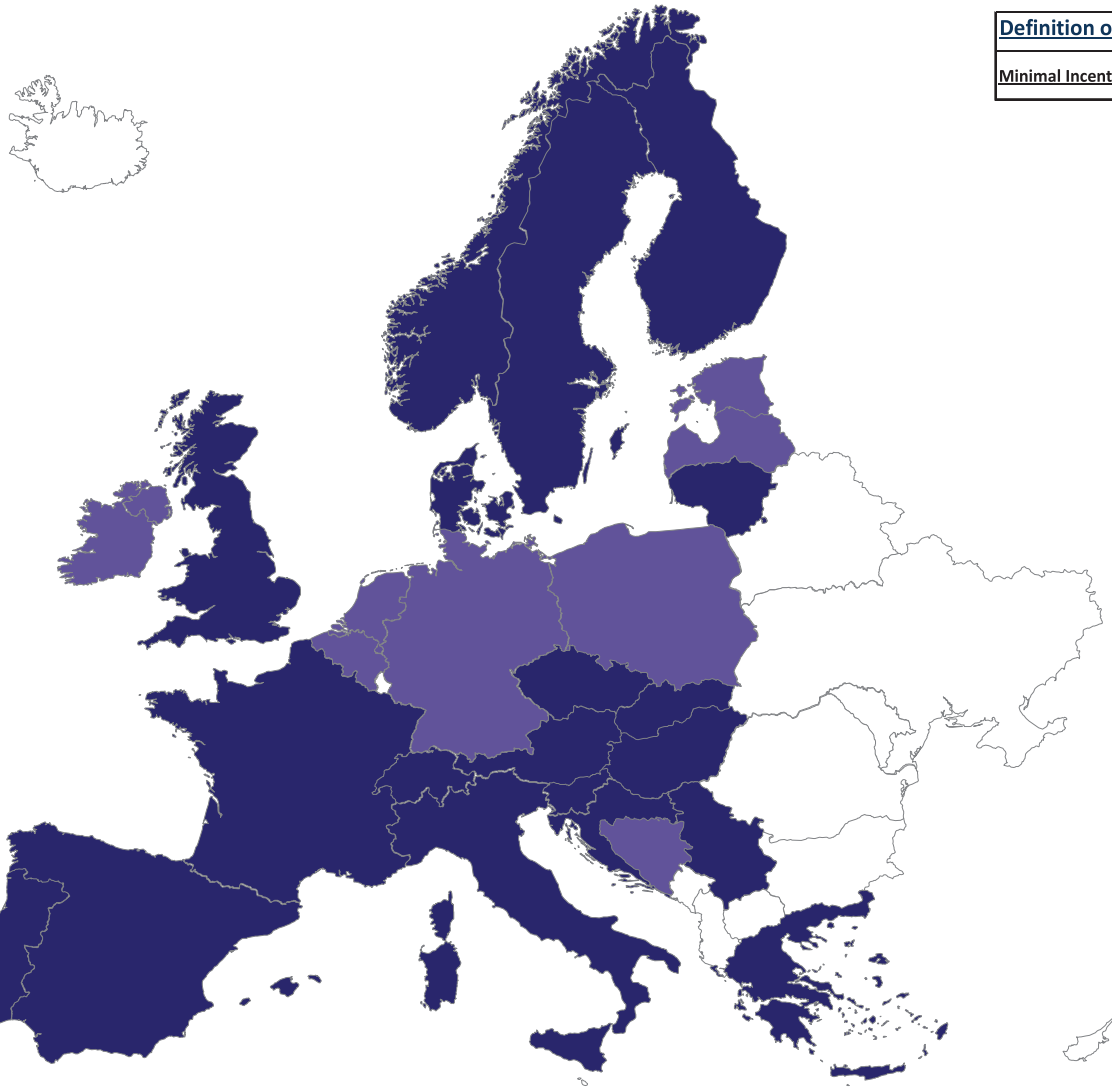


<u>Definition of question</u>	
<u>Additional Components</u>	Other components which determine imbalance charges.
<u>Main component of imbalance Prices</u>	The component that determines imbalance charges most of the time.

Key:

	Missing data
	N/A
	Constant component
	Variable component
	Other

Imbalance settlement - Is there a minimal incentive?



Definition of question

Minimal Incentives

Minimal incentives means that there is some method which leads the BRPs to balance their schedules.

Key:



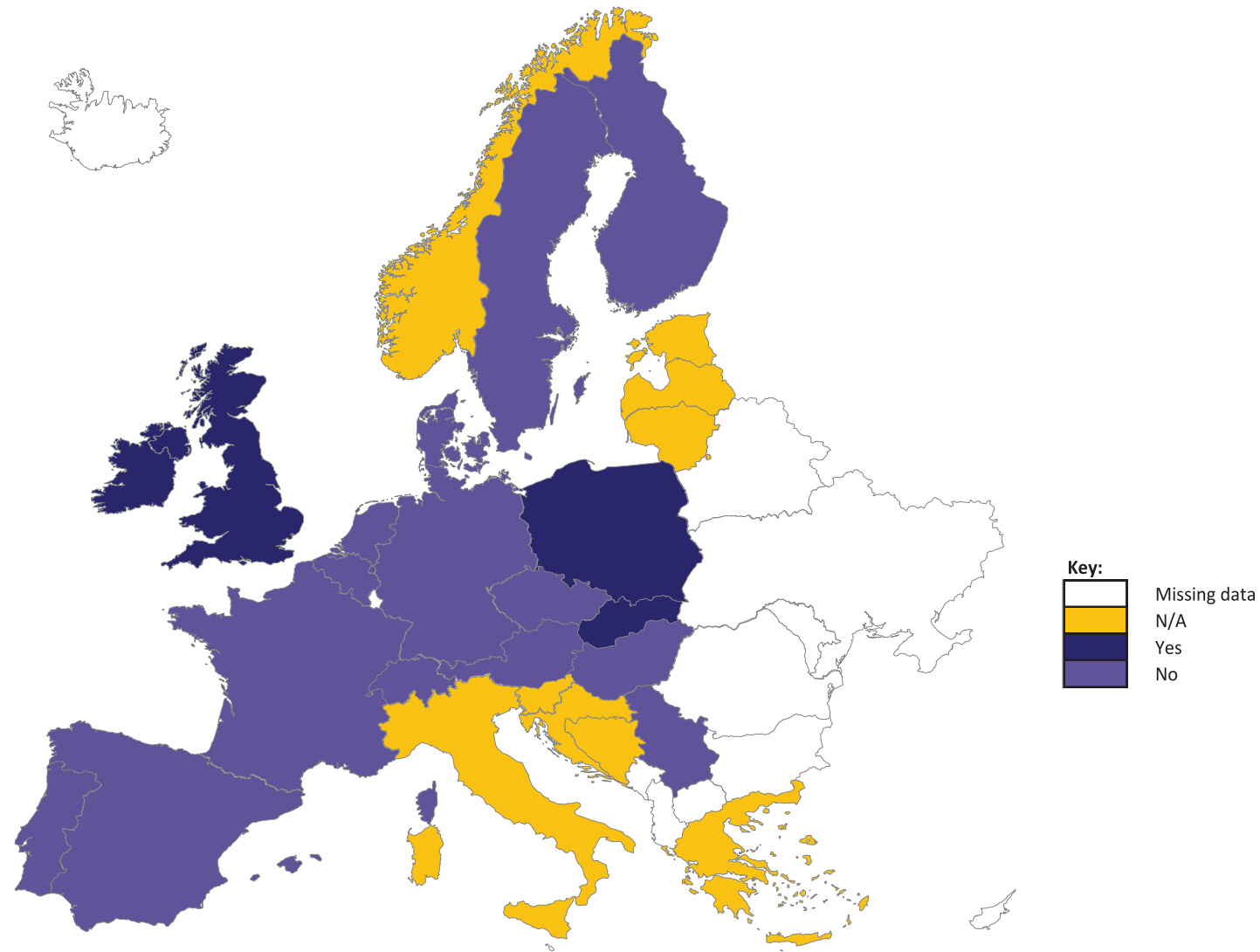
Missing data

N/A

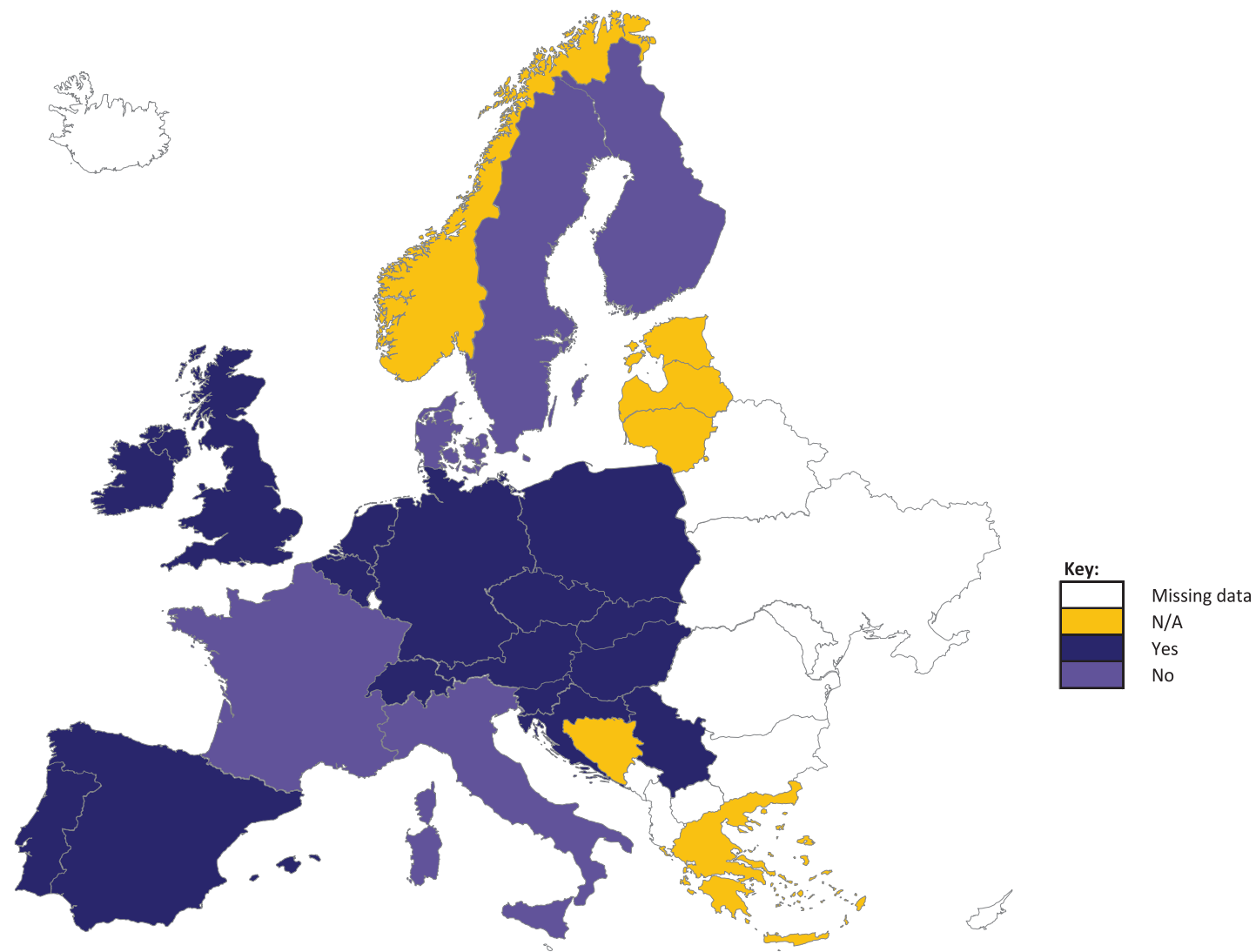
Yes

No

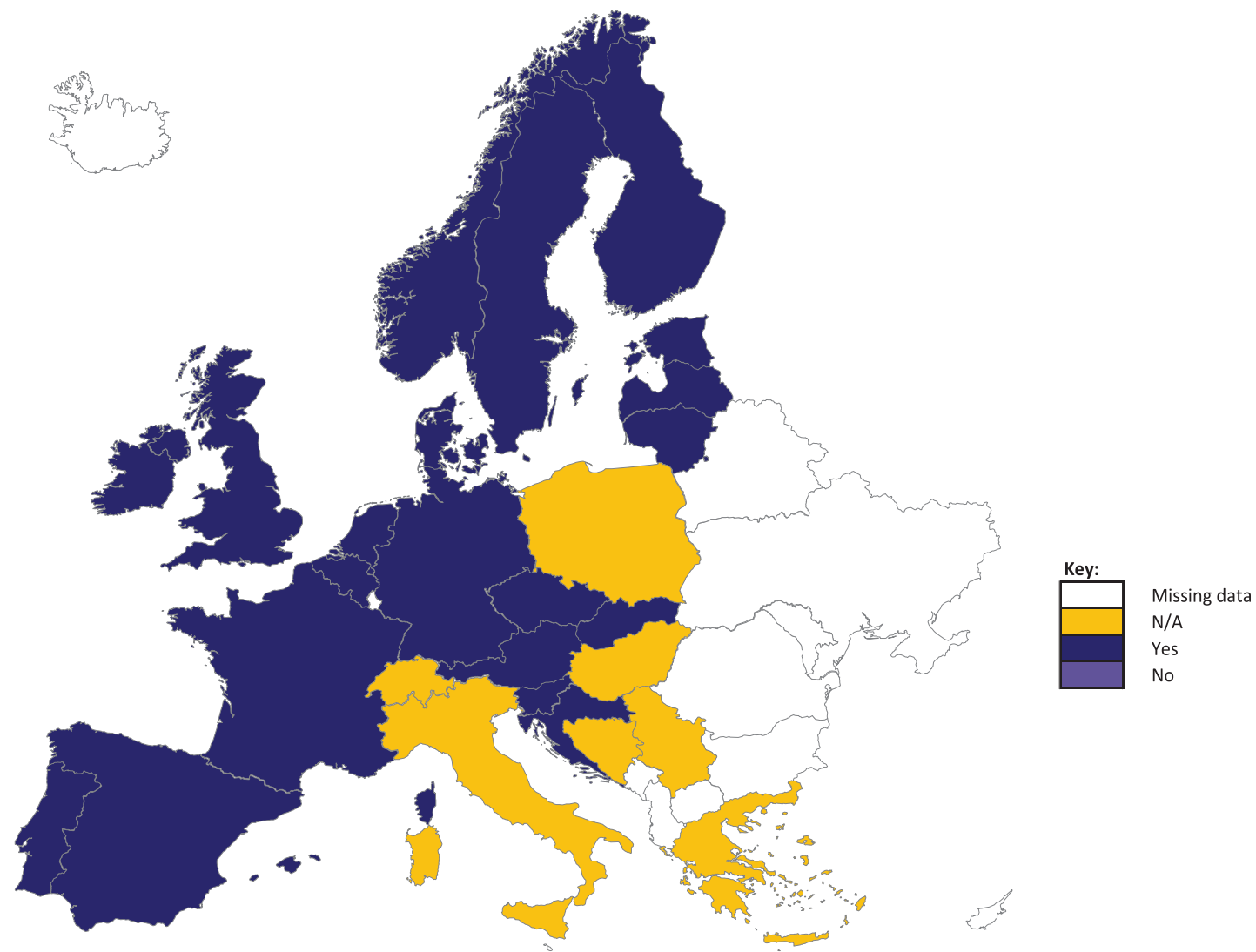
Imbalance settlement - Control Energy Prices used - FCR



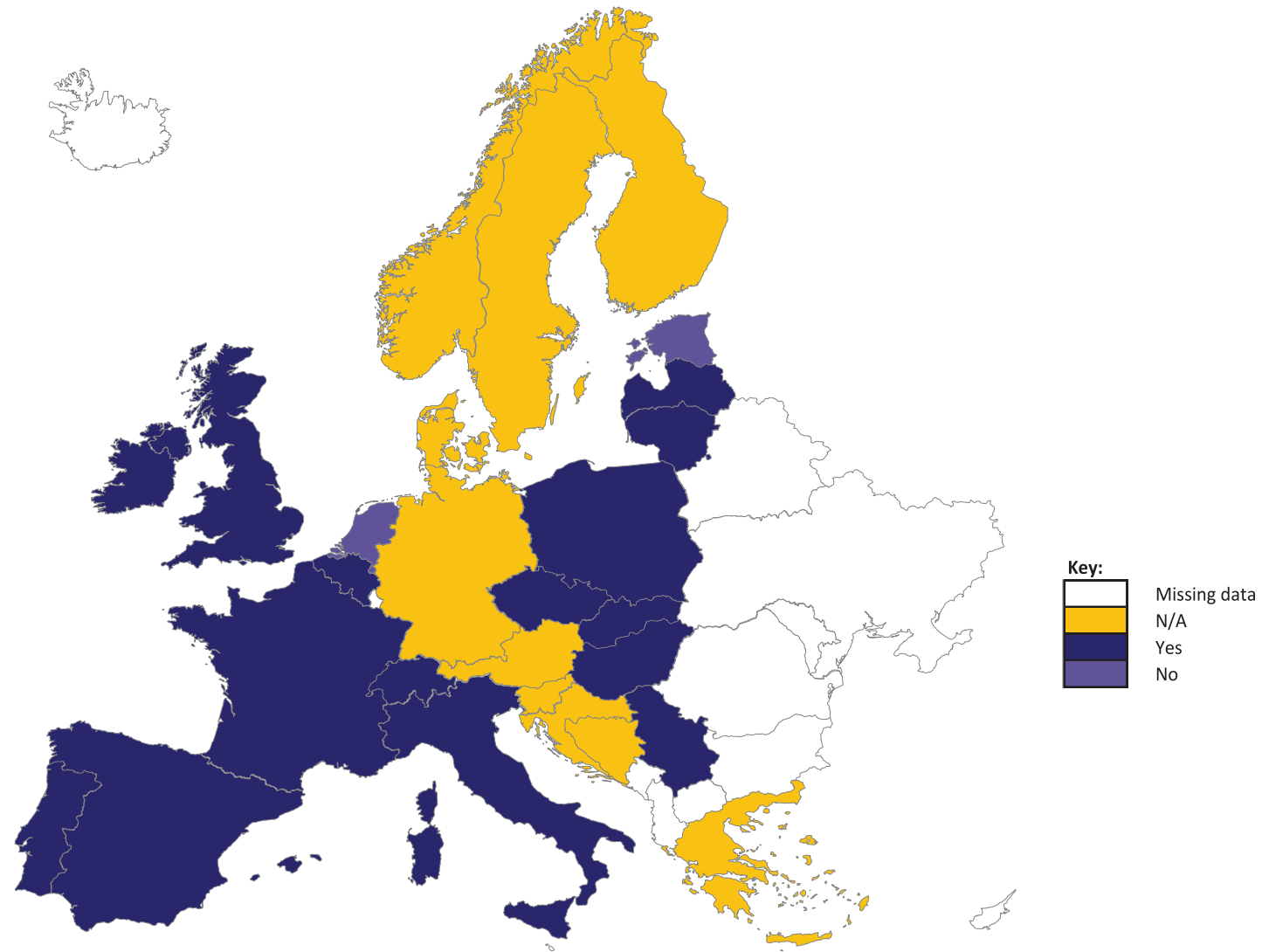
Imbalance settlement - Control Energy Prices used - FRR (Automatic)



Imbalance settlement - Control Energy Prices used -FRR (Manual)



Imbalance settlement - Control Energy Prices used - RR

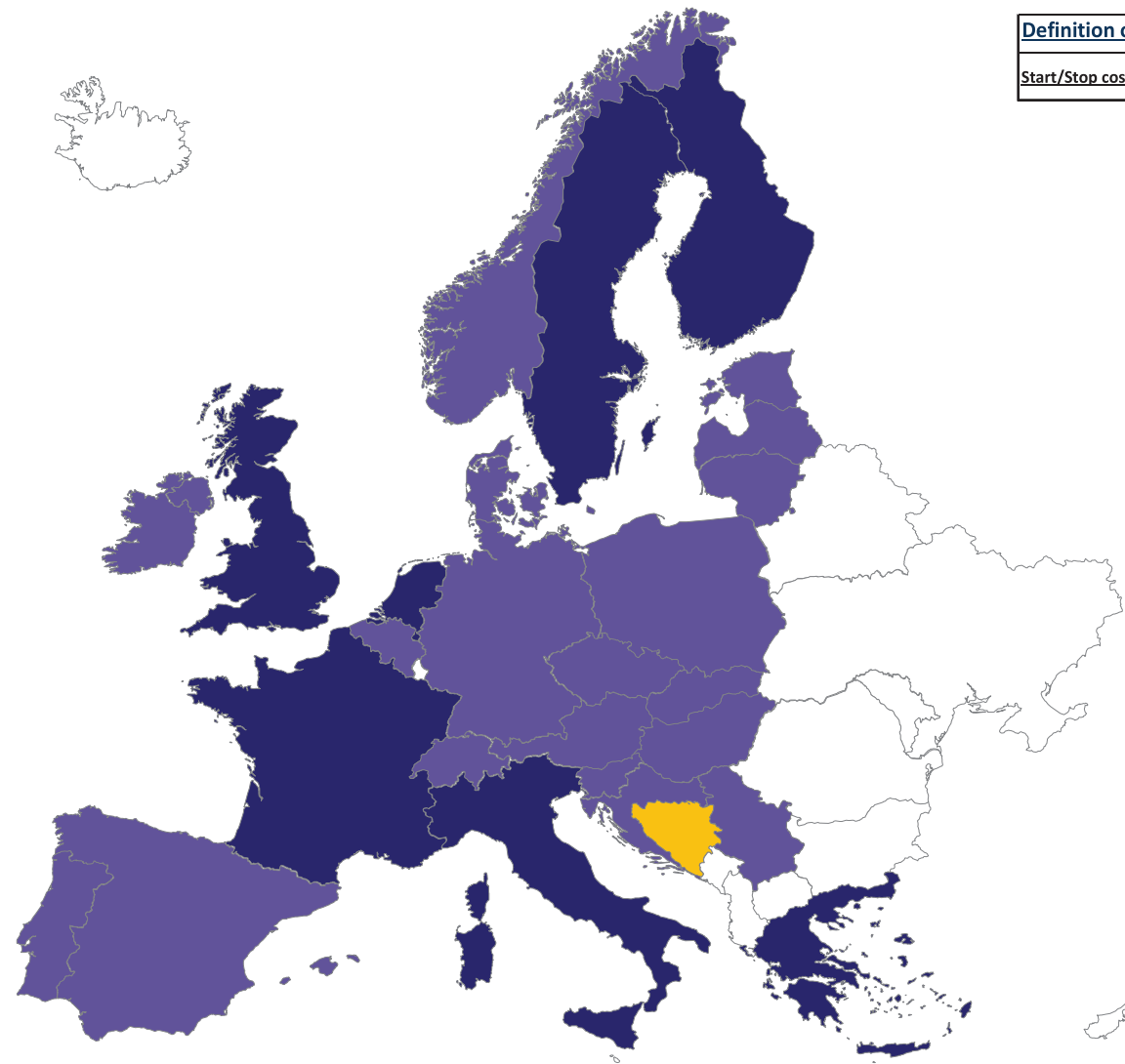


Imbalance settlement - Start/Stop costs in Imbalance Charges

Definition of question

Start/Stop costs

Starting and stopping of the power plants have costs, which can be included in the imbalance charges.



Key:



Missing data

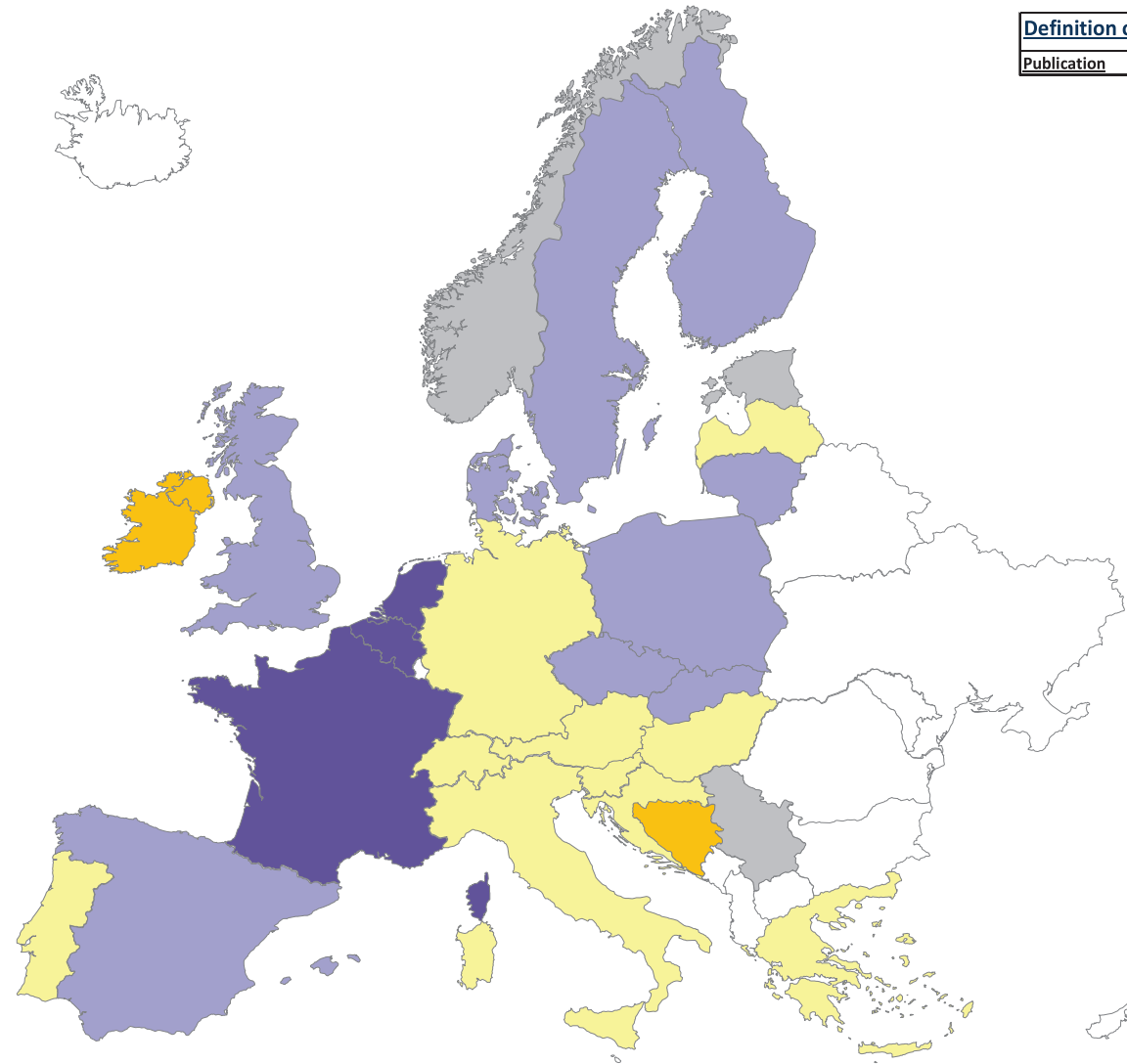
N/A

Yes

No

Imbalance settlement - Publication

Definition of question	
Publication	Definitive imbalance charges are published.



Key:

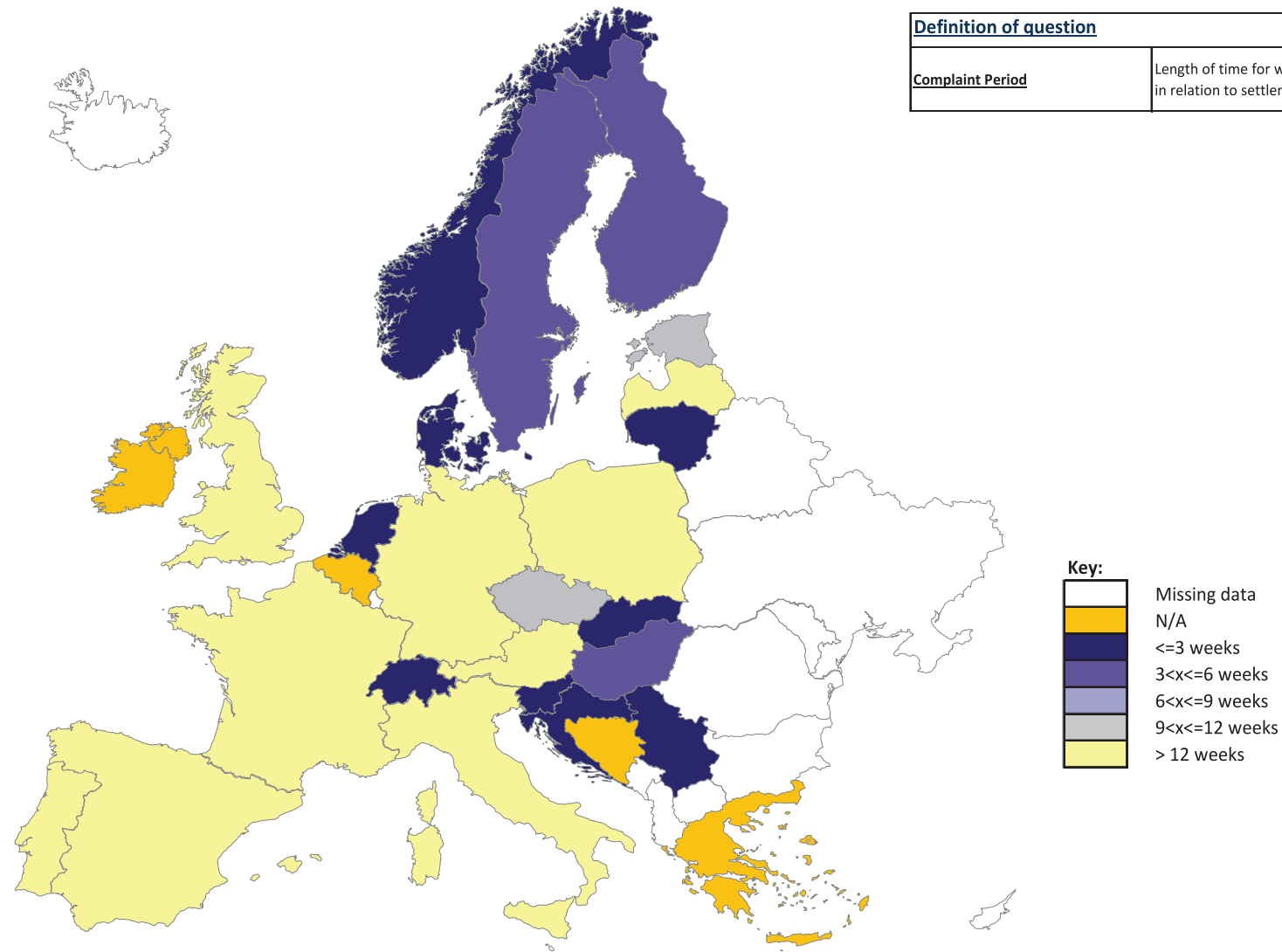
White	Missing data
Orange	N/A
Dark Blue	Prior to delivery
Light Purple	<= 1 hour after delivery
Medium Purple	<= 1 day after delivery
Grey	<= 1 week after delivery
Yellow	> 1 week after delivery

Imbalance settlement - Complaint Period

Definition of question

Complaint Period

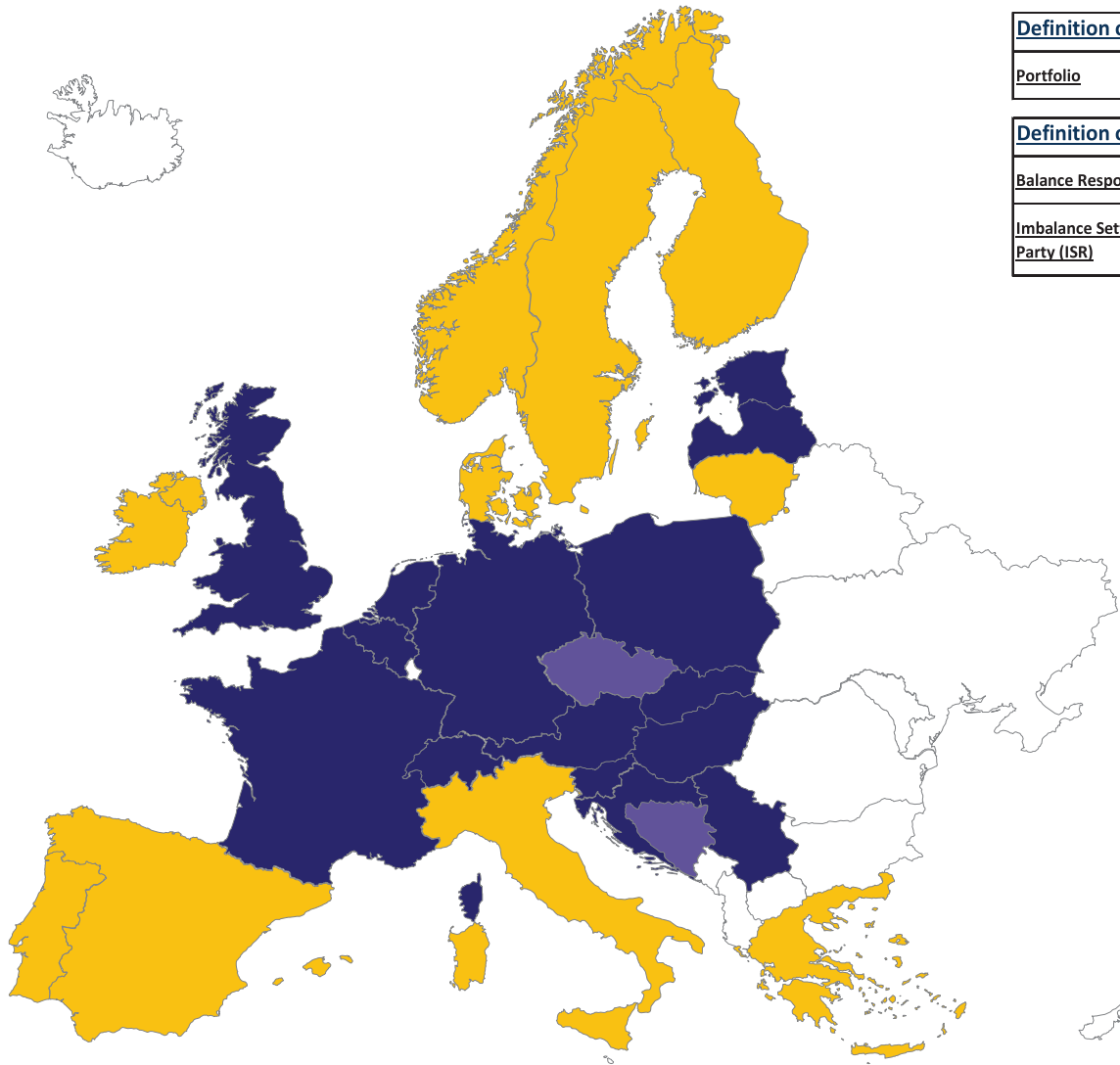
Length of time for which complaints can be made which will be considered in relation to settlement (after the finalised data are produced).



Imbalance settlement - Settlement - If 1 portfolio



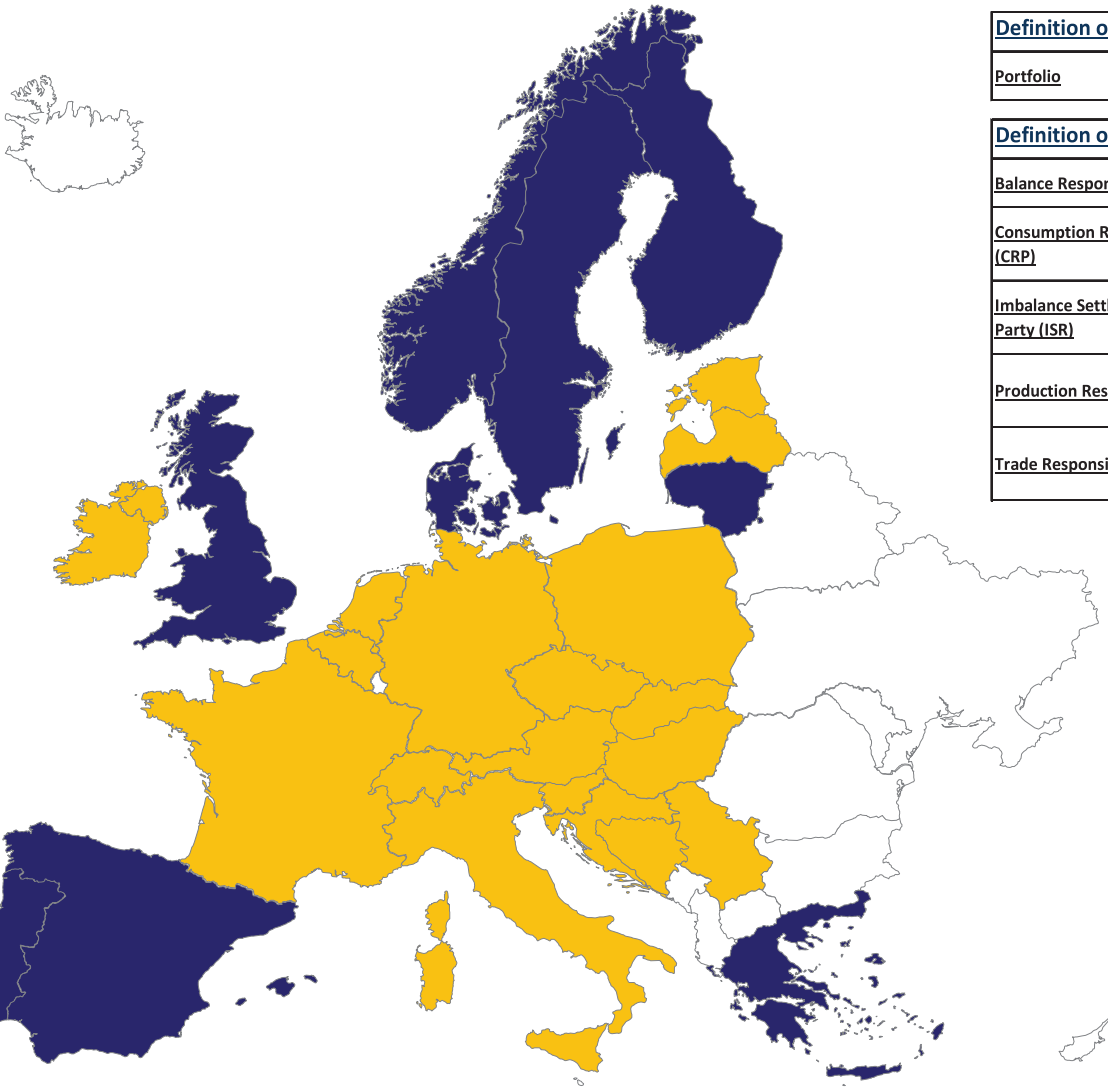
<u>Definition of question</u>	
<u>Portfolio</u>	A group of plant which could be a mix of generation, demand etc., which bid in aggregate into the relevant market.
<u>Definition of answer</u>	
<u>Balance Responsible Party (BRP)</u>	Balancing Responsible Party means a market participant or its chosen representative responsible for its Imbalances.
<u>Imbalance Settlement Responsible Party (ISR)</u>	A party that is responsible for settlement of the difference between the contracted quantities and the realized quantities of energy products for the BRPs in a Market Balance Area.



Key:

	Missing data
	N/A
	BRP
	ISR

Imbalance settlement - Settlement - If 2 portfolios - Generation

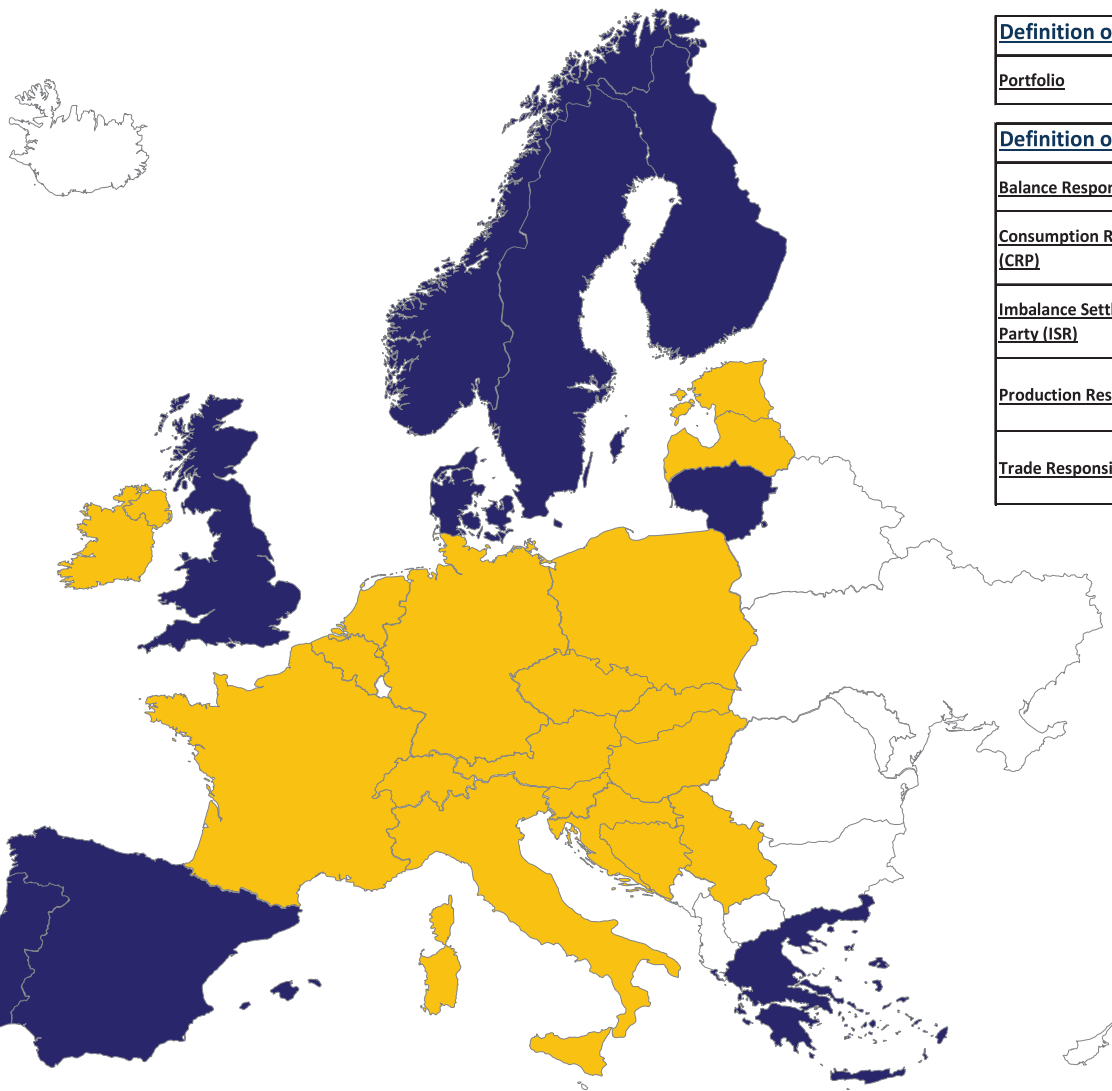


Definition of question	
Portfolio	A group of plant which could be a mix of generation, demand etc., which bid in aggregate into the relevant market.
Definition of answer	
Balance Responsible Party (BRP)	Balancing Responsible Party means a market participant or its chosen representative responsible for its Imbalances.
Consumption Responsible Party (CRP)	A party who can be brought to rights, legally and financially, for any imbalance between energy nominated and consumed for all associated Accounting Points.
Imbalance Settlement Responsible Party (ISR)	A party that is responsible for settlement of the difference between the contracted quantities and the realized quantities of energy products for the BRPs in a Market Balance Area.
Production Responsible Party (PRP)	A party who can be brought to rights, legally and financially, for any imbalance between energy nominated and produced for all associated Accounting Points.
Trade Responsible Party (TRP)	A party who can be brought to rights, legally and financially, for any imbalance between energy nominated and consumed for all associated Accounting Points.

Key:

	Missing data
	N/A
	BRP
	ISR
	TRP
	PRP
	CRR

Imbalance settlement - Settlement - If 2 portfolios - Consumption



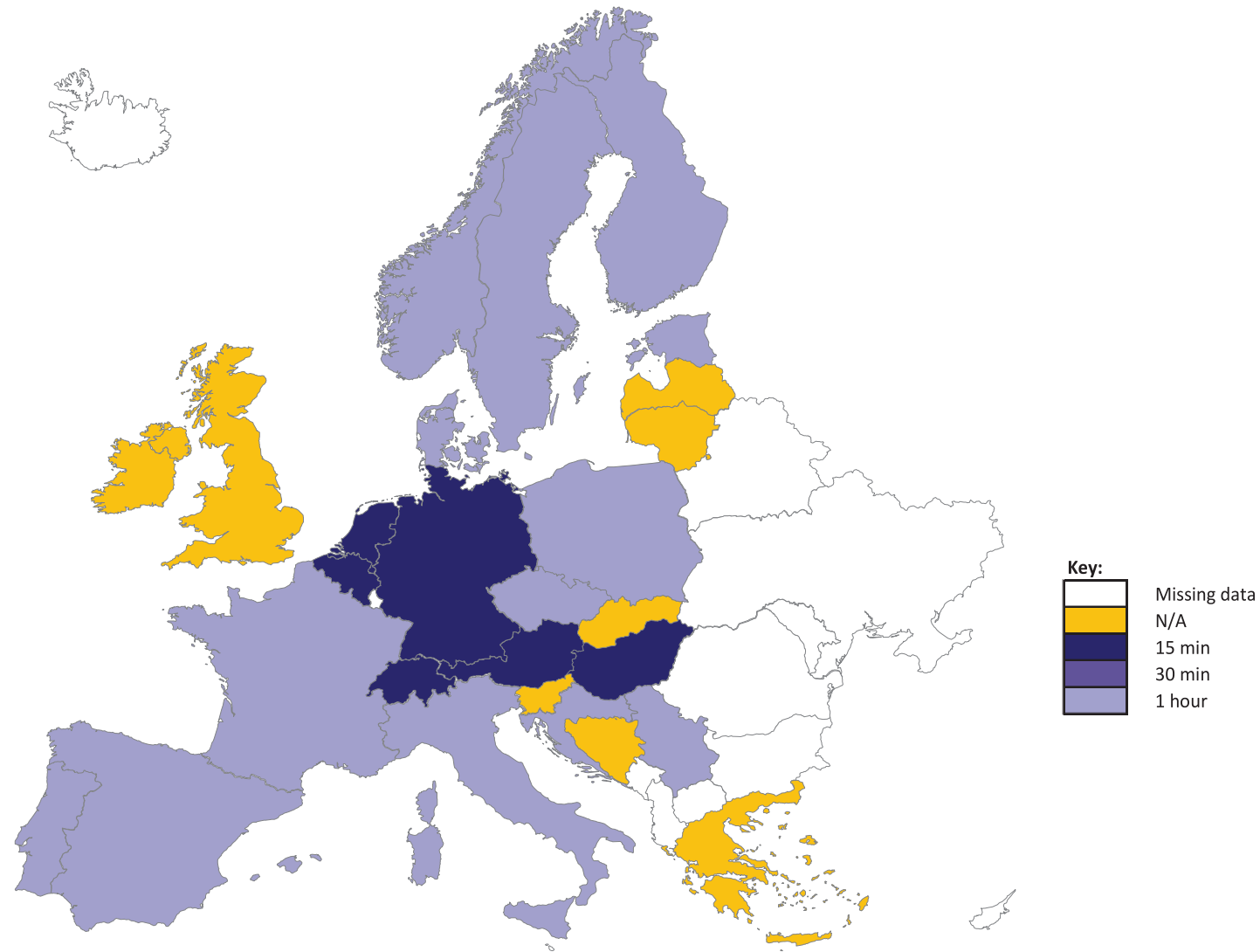
<u>Definition of question</u>	
<u>Portfolio</u>	A group of plant which could be a mix of generation, demand etc., which bid in aggregate into the relevant market.

<u>Definition of answer</u>	
<u>Balance Responsible Party (BRP)</u>	Balancing Responsible Party means a market participant or its chosen representative responsible for its Imbalances.
<u>Consumption Responsible Party (CRP)</u>	A party who can be brought to rights, legally and financially, for any imbalance between energy nominated and consumed for all associated Accounting Points.
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<u>Production Responsible Party (PRP)</u>	A party who can be brought to rights, legally and financially, for any imbalance between energy nominated and produced for all associated Accounting Points.
<u>Trade Responsible Party (TRP)</u>	A party who can be brought to rights, legally and financially, for any imbalance between energy nominated and consumed for all associated Accounting Points.

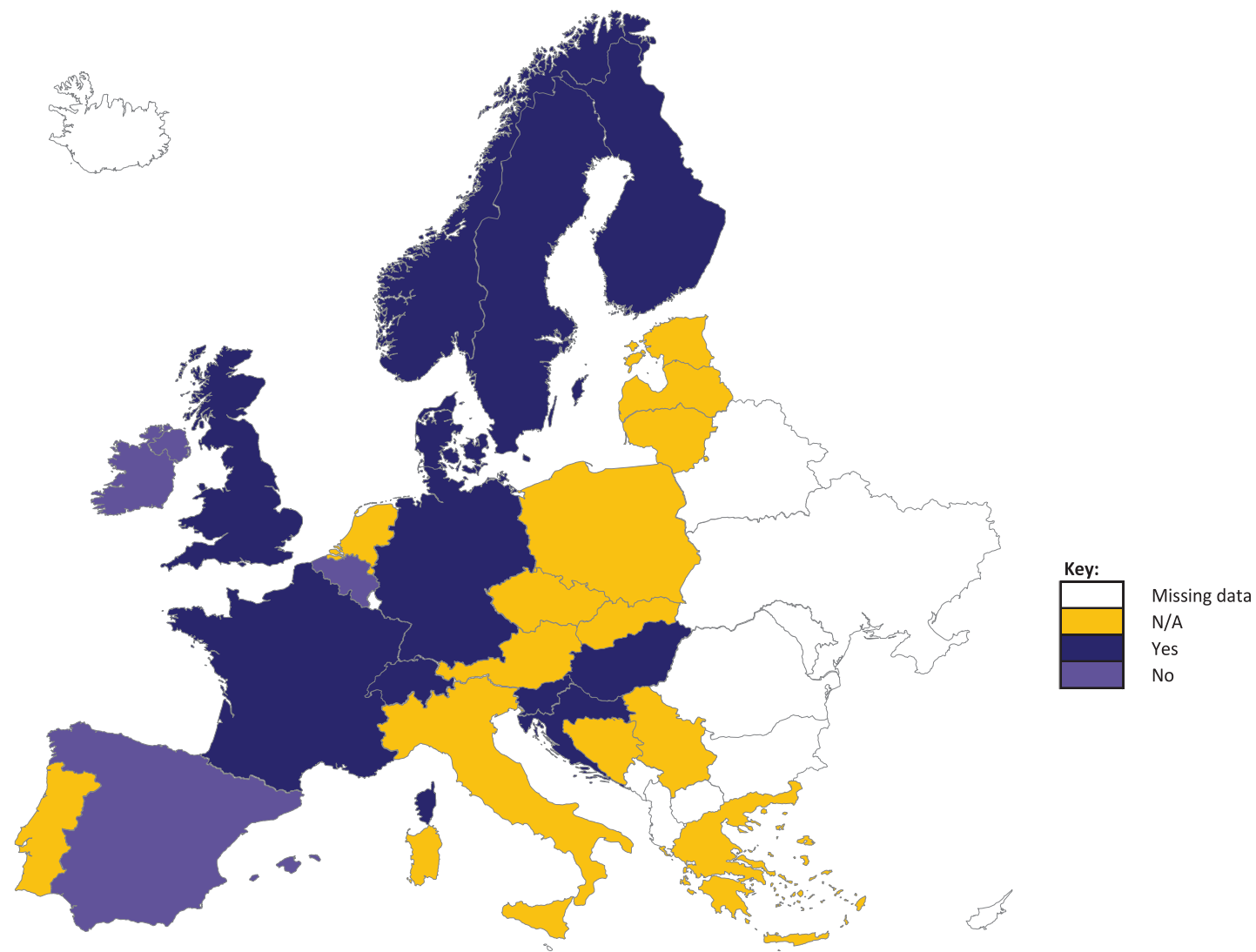
Key:

	Missing data
	N/A
	BRP
	ISR
	TRP
	PRP
	CRR

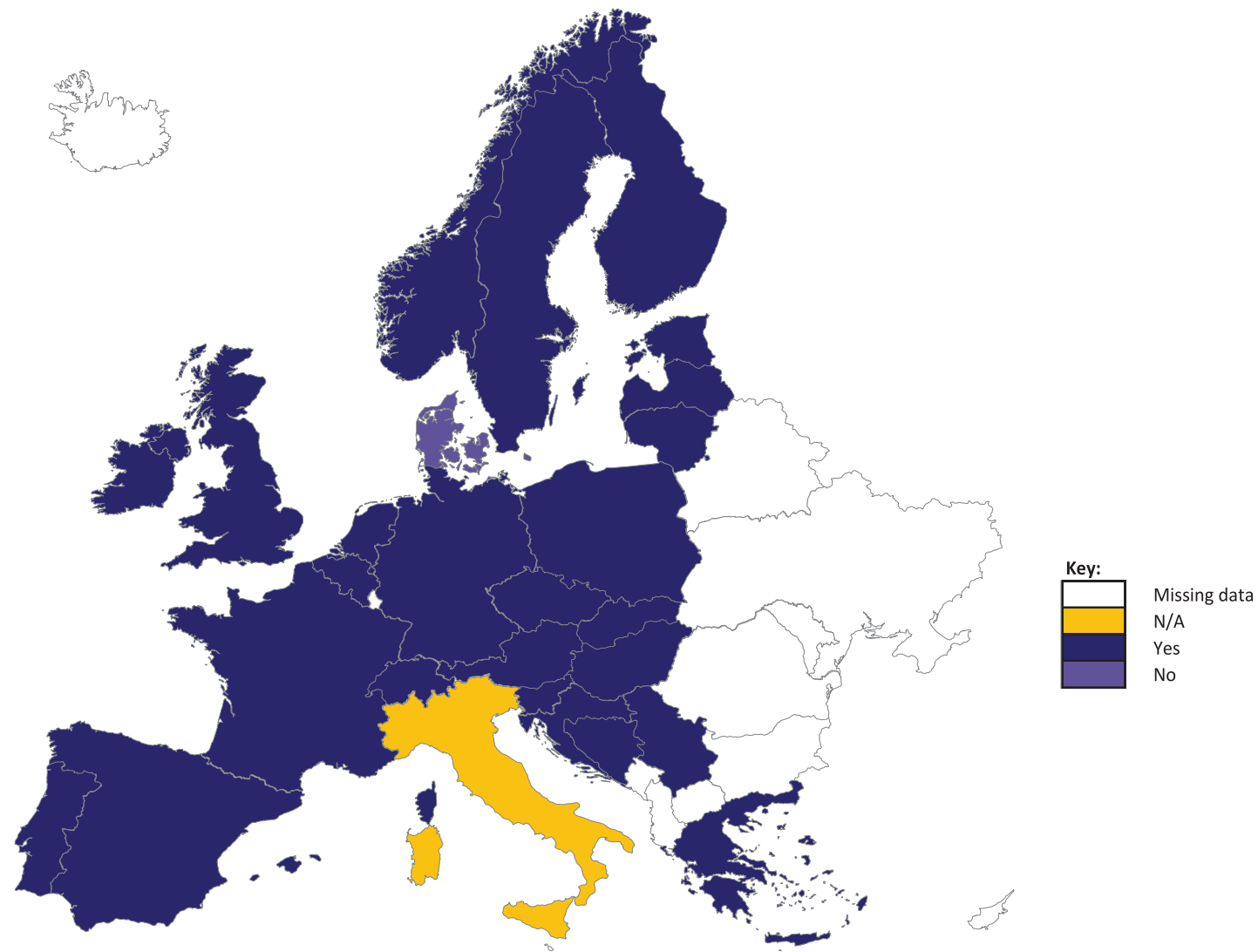
Imbalance settlement - Internal Intra Day Market time period



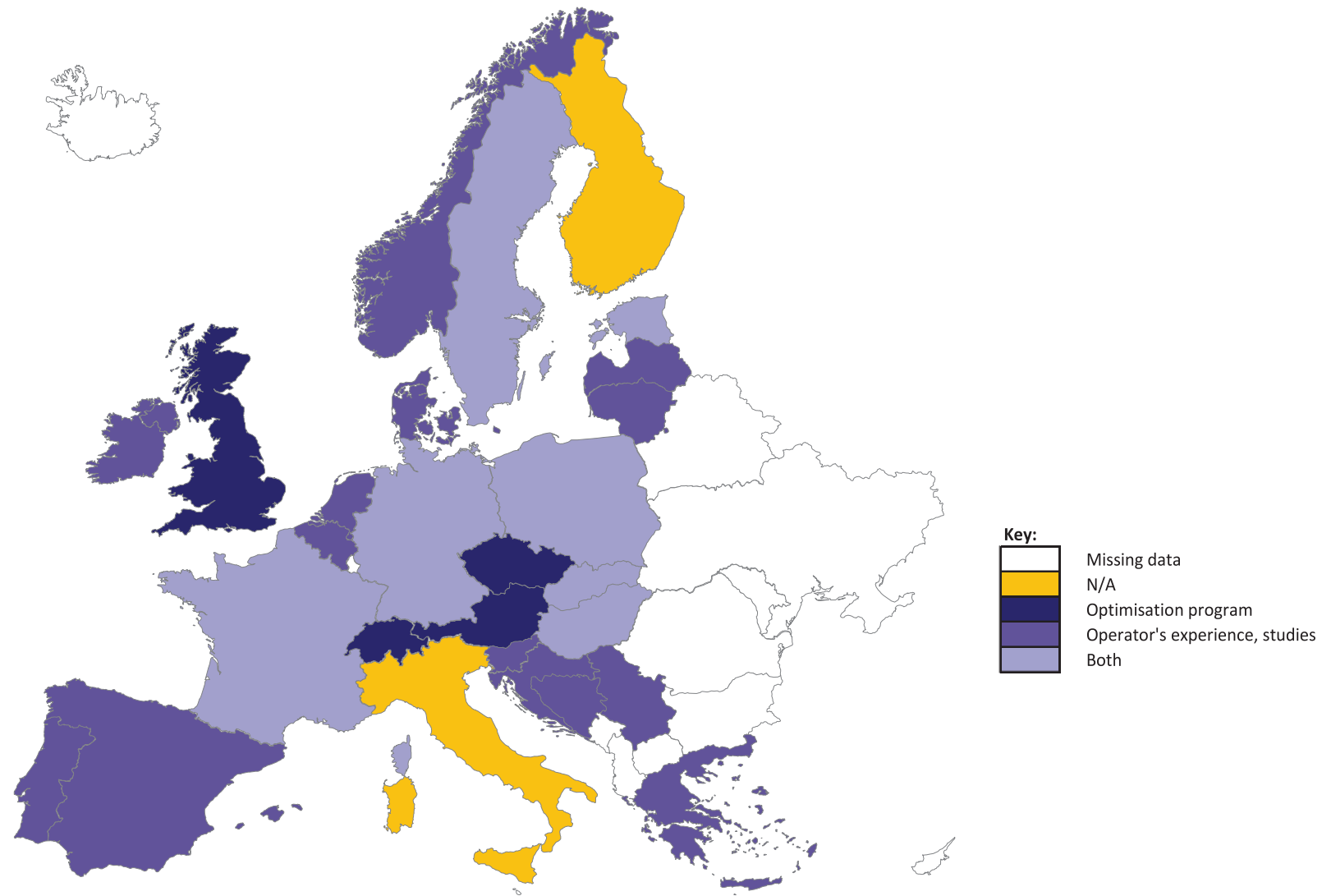
Load participation - Load providers use the same market mech. and act. proc. as generation (cap.&energy)



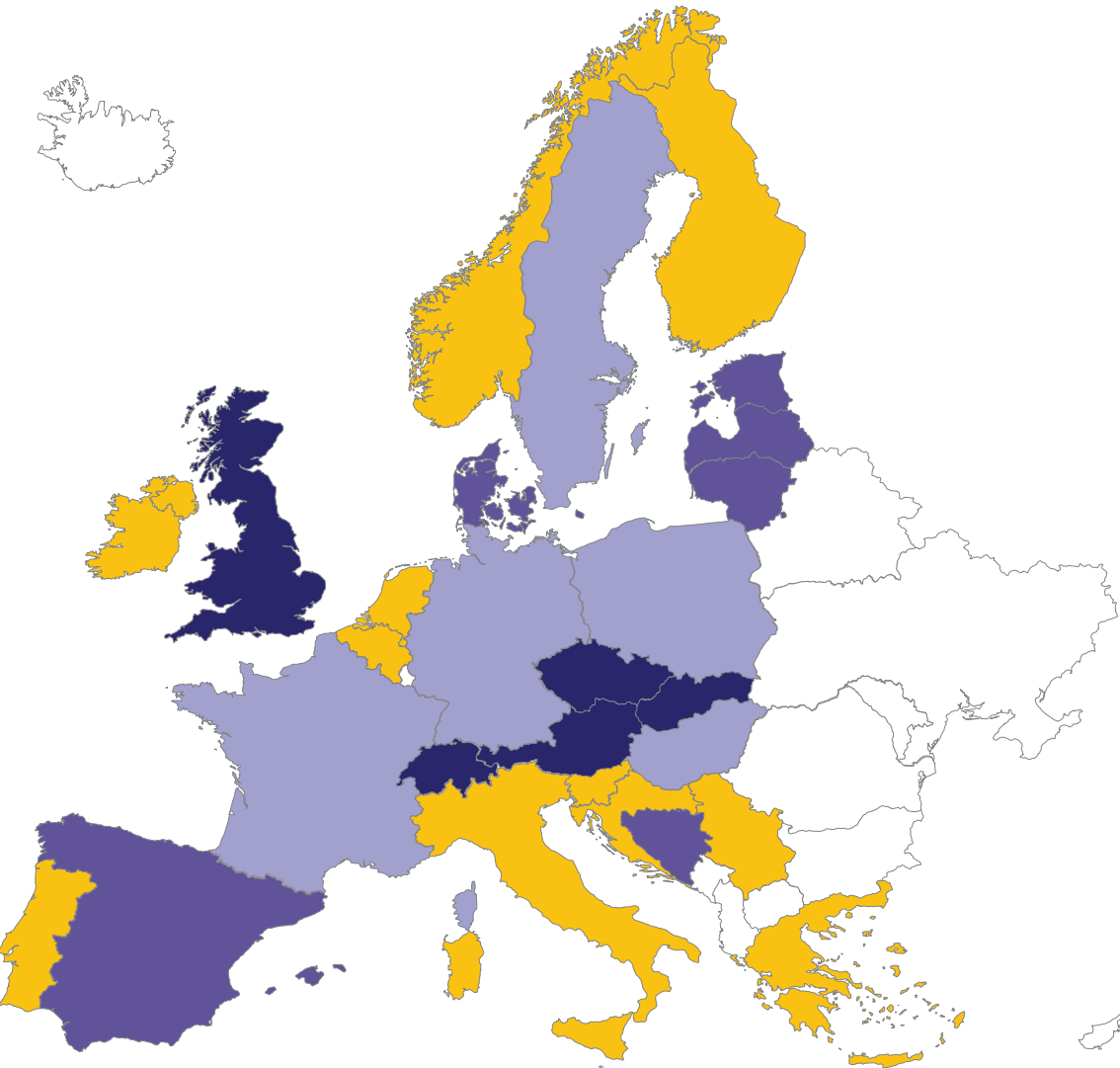
Additional questions - Voltage support as part of ancillary services



Additional questions - Determination the optimal use of reactive energy



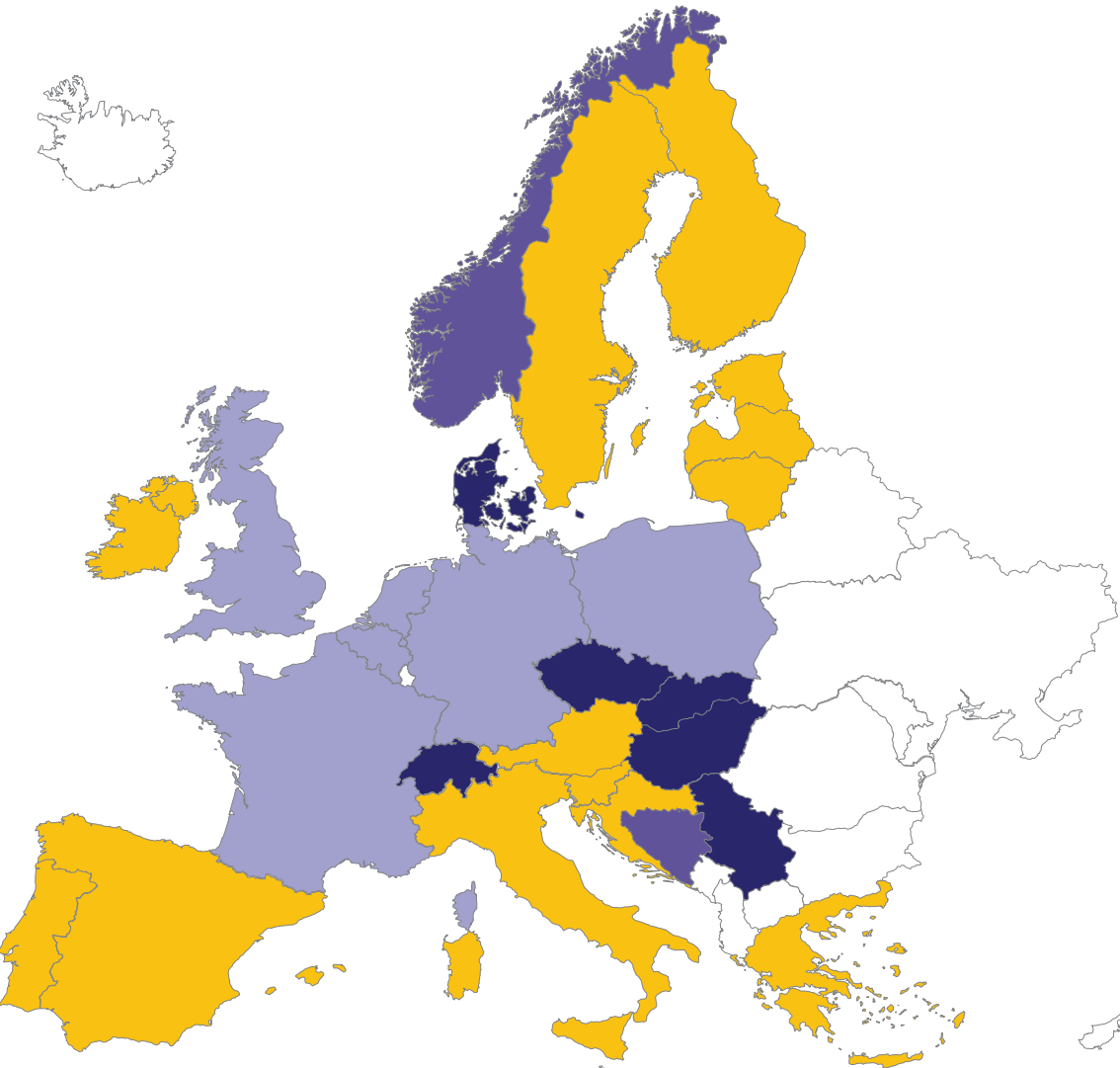
Additional questions - In case of opt.problem - objective function



Key:

White	Missing data
Yellow	N/A
Dark Blue	Optimisation program
Medium Blue	Operator's experience
Light Blue	Both

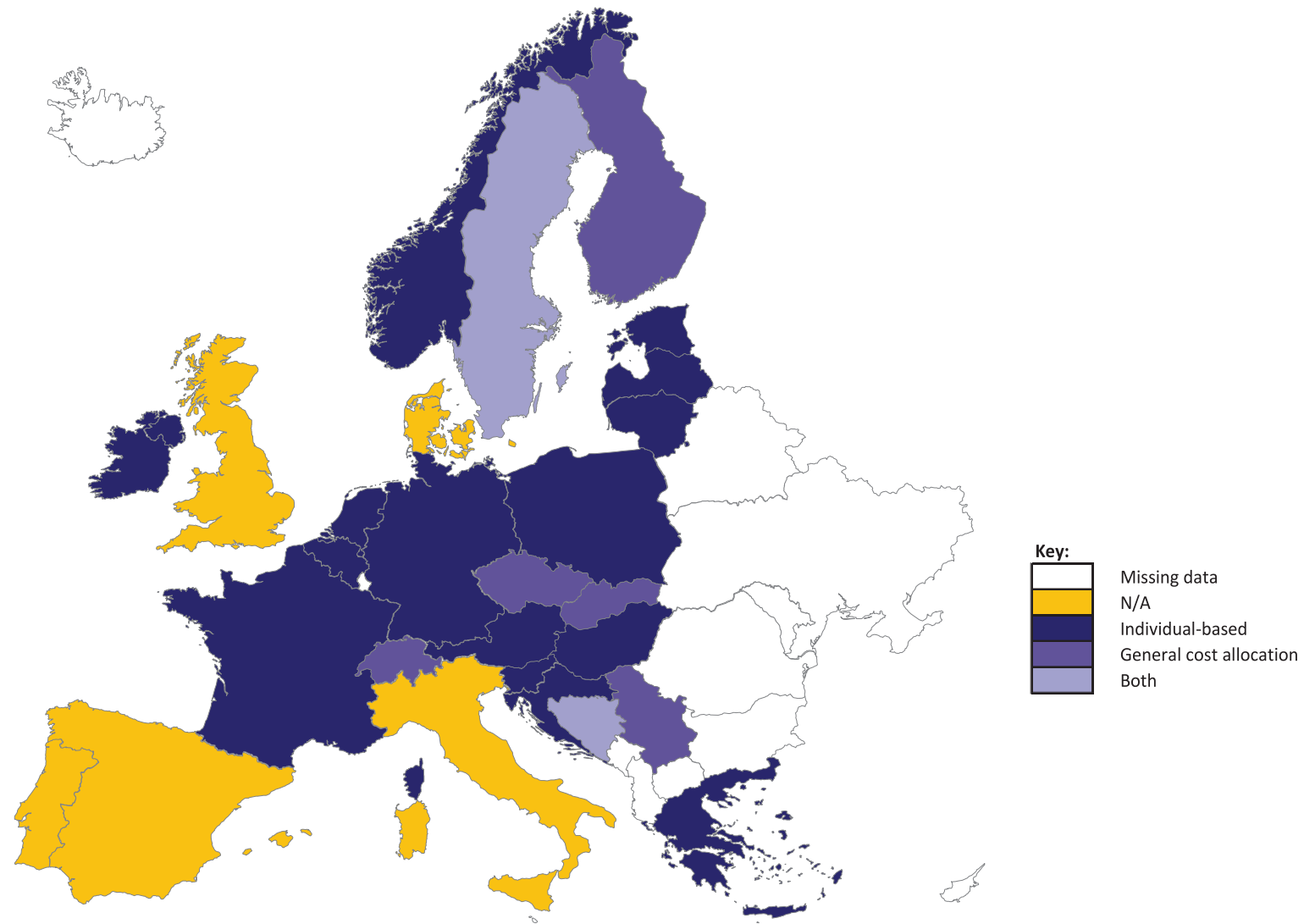
Additional questions - Type of optimization approach



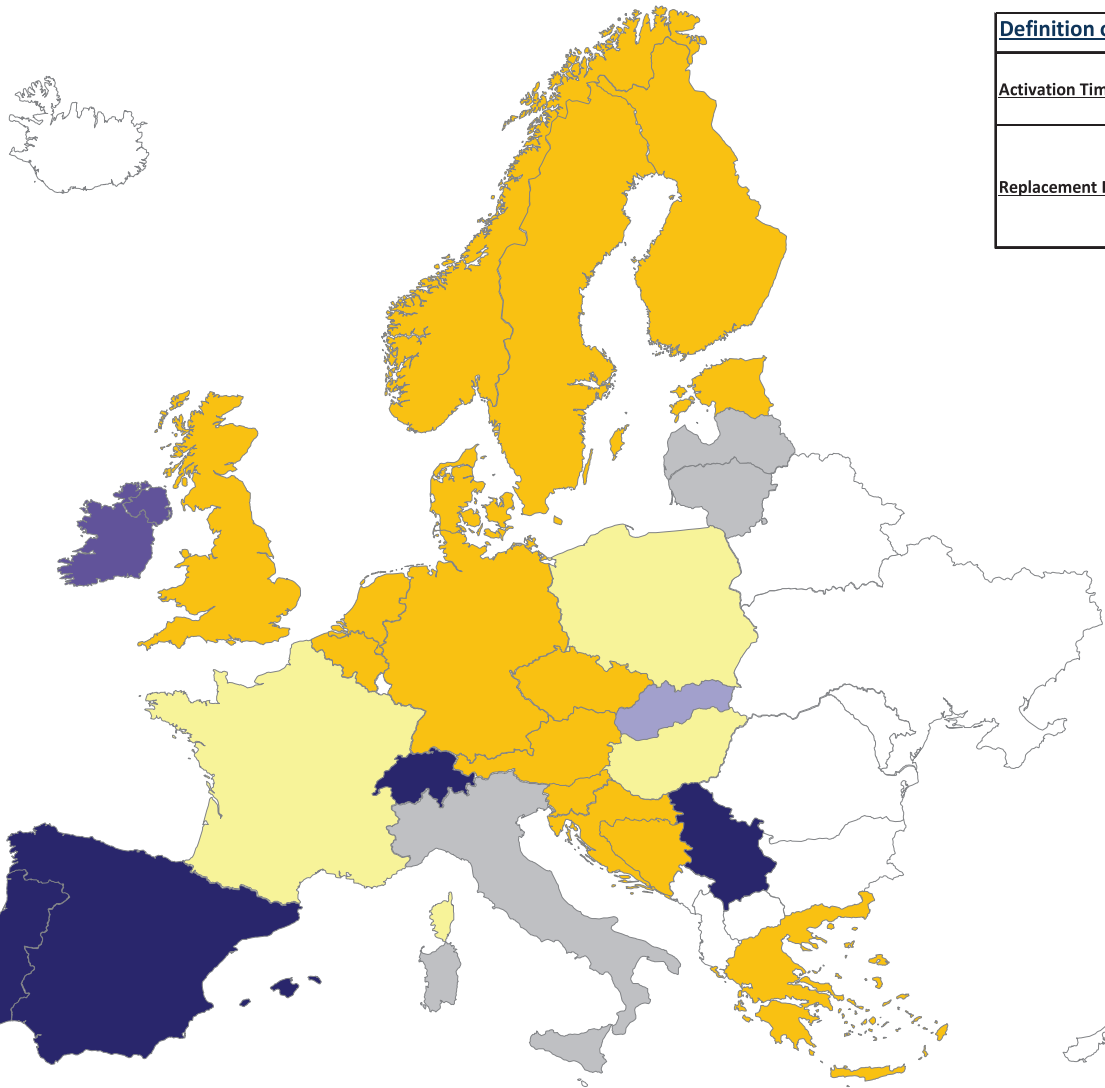
Key:

- Missing data
- N/A
- Centralised optimisation approach
- Regional-oriented approach
- Both

Additional questions - Covering of the costs for voltage support / reactive energy










Additional questions - Activation time of RR from 0 to max

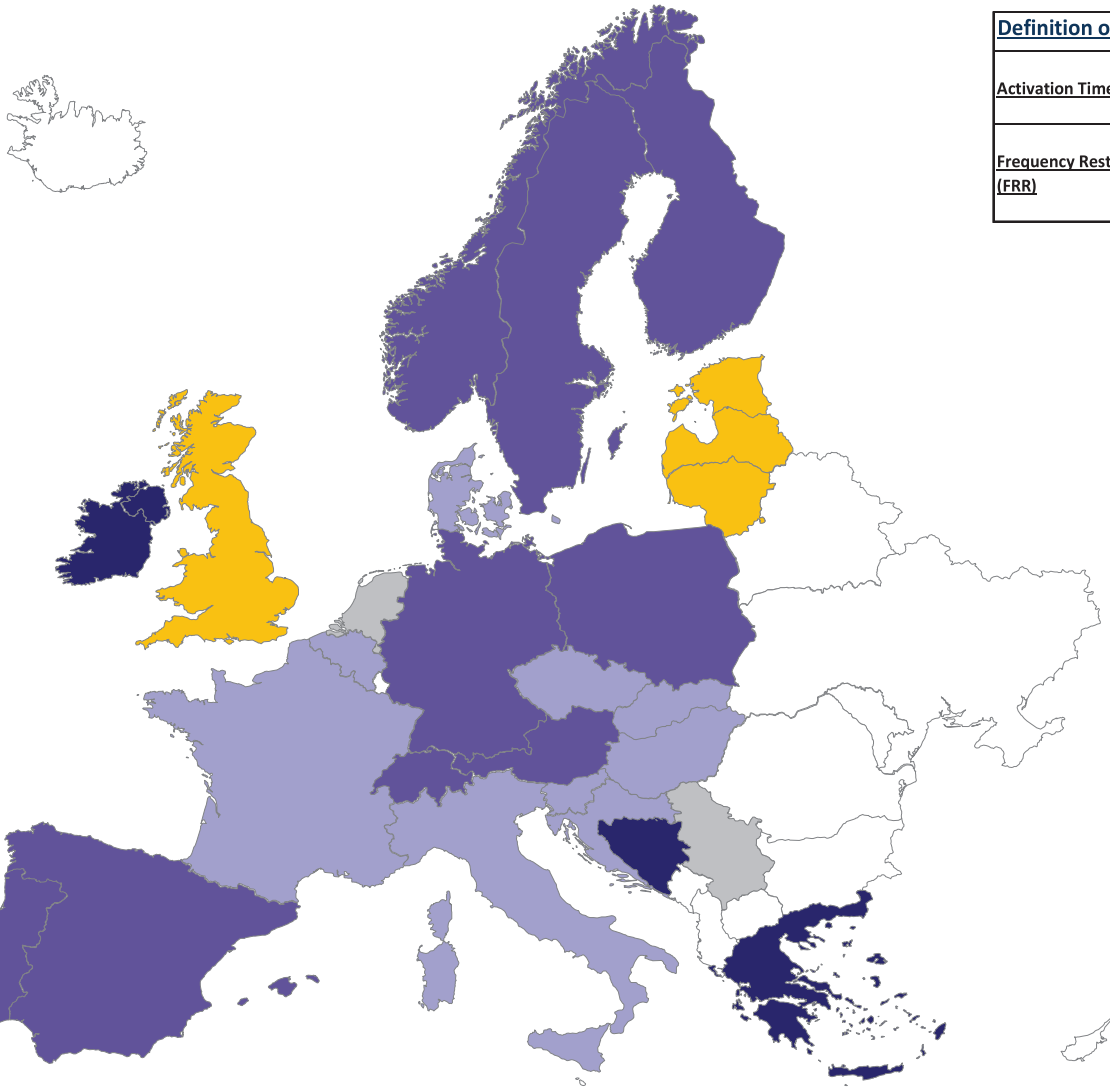


<u>Definition of question</u>	
<u>Activation Time</u>	Activation Time means the period of time between receipt of a valid instruction by the Activation Optimisation Function and the end of ramping to meet that instruction.
<u>Replacement Reserve (RR)</u>	Replacement Reserves (RR) means the reserves used to restore/support the required level of FRR to be prepared for further system imbalances. This category includes operating reserves with activation time from Time to Restore Frequency up to hours.

Key:







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	N/A
	$x \leq 15 \text{ min}$
	$15 \text{ min} < x \leq 20 \text{ min}$
	$20 \text{ min} < x \leq 1 \text{ hour}$
	$1 \text{ hour} < x$
	Depends on the unit

Additional questions - Activation time of FRRa from 0 to max

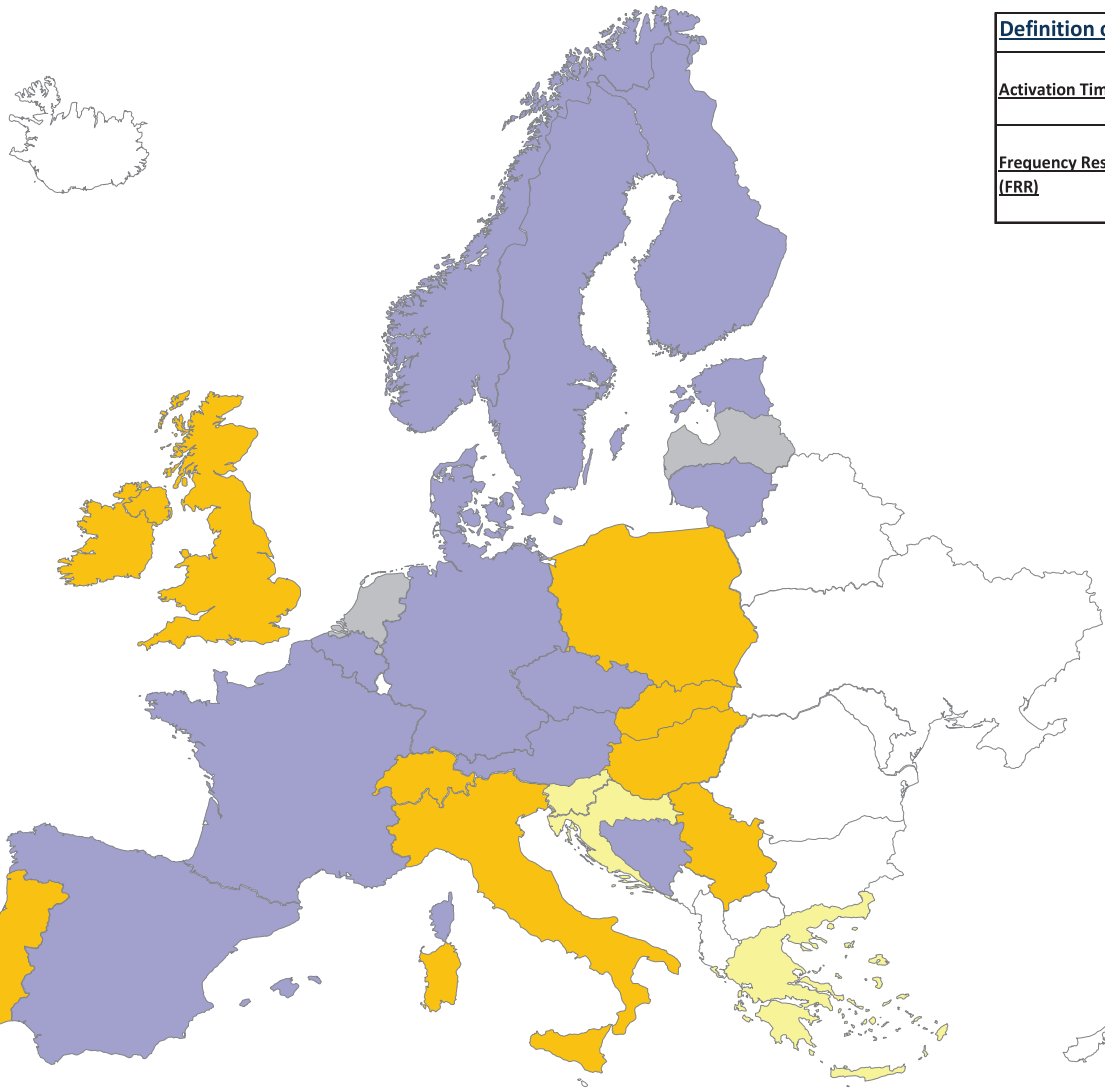


<u>Definition of question</u>	
<u>Activation Time</u>	Activation Time means the period of time between receipt of a valid instruction by the Activation Optimisation Function and the end of ramping to meet that instruction.
<u>Frequency Restoration Reserve (FRR)</u>	Reserves activated to restore System Frequency to the Nominal Frequency and, where applicable, power balance to the scheduled value. FRRa means automatic FRR, FRRm means manual FRR.

Key:








	Missing data
	N/A
	$x \leq 90s$
	$90s < x \leq 5 \text{ min}$
	$5 \text{ min} < x \leq 15 \text{ min}$
	$15 \text{ min} < x$

Additional questions - Activation time of FRRm from 0 to max

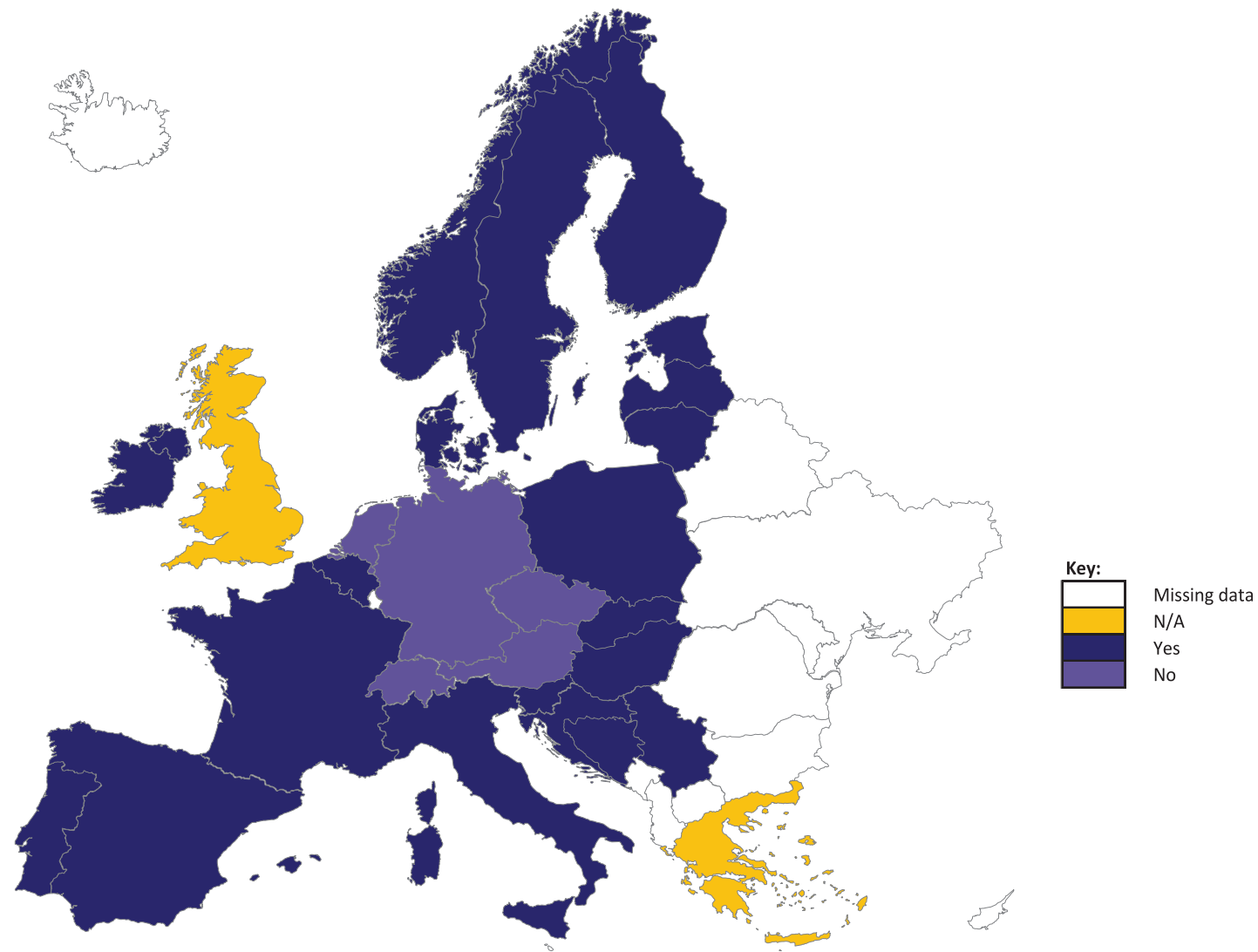


<u>Definition of question</u>	
<u>Activation Time</u>	Activation Time means the period of time between receipt of a valid instruction by the Activation Optimisation Function and the end of ramping to meet that instruction.
<u>Frequency Restoration Reserve (FRR)</u>	Reserves activated to restore System Frequency to the Nominal Frequency and, where applicable, power balance to the scheduled value. FRRa means automatic FRR, FRRm means manual FRR.

Key:

	Missing data
	N/A
	$x \leq 90s$
	$90s < x \leq 5 \text{ min}$
	$5 \text{ min} < x \leq 15 \text{ min}$
	$15 \text{ min} < x$
	Depends on the unit

Additional questions - Using the energy of balancing in the redispatching / countertrading actions



Additional questions - Owning (or partly owning) and operating of reactive power comp. systems

