DSO Technical Expert Group
Preliminary Views on
Operational Security Network Code

(version 14 December, 2012)

4th Stakeholder Workshop

20th of December 2012, Brussels

DSO TEG acknowledges the evolution of the draft Code

Including DSOs when their networks or Grid Users connected to their networks are concerned is key as their operation may affect the overall system security

Nevertheless,

- **Recovery of reasonable and proportionate costs in timely manner should be also considered for DSOs**

- **The concept of Responsibility Area is not used properly in the draft:**

'TSOs are responsible for the Operational Security of their Responsibility Areas'

DSO is responsible for operational security in distribution network!

More precision on data exchange and reciprocity are needed

- **Significant Grid User Definition for Generation Units refers to NC RfG. For demand units it should be clarified how definitions fits with NC DCC and with the aggregation of small units.**

- **Information exchange should be more precisely defined in order to prevent misinterpretation at national level.**

- **The following TSO obligations are also important for system security & should be included in the code:**
  - **maintaining voltage at connection points**
  - **information from TSO to DSOs and Significant Grid Users...**