

# Overview of the evolution and main changes in the code since the Public Consultation

## Network Code Electricity Balancing 3<sup>rd</sup> Public Workshop

23 October 2013

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Disclaimer: Presentation based on the draft version  
1.30 of NC EB

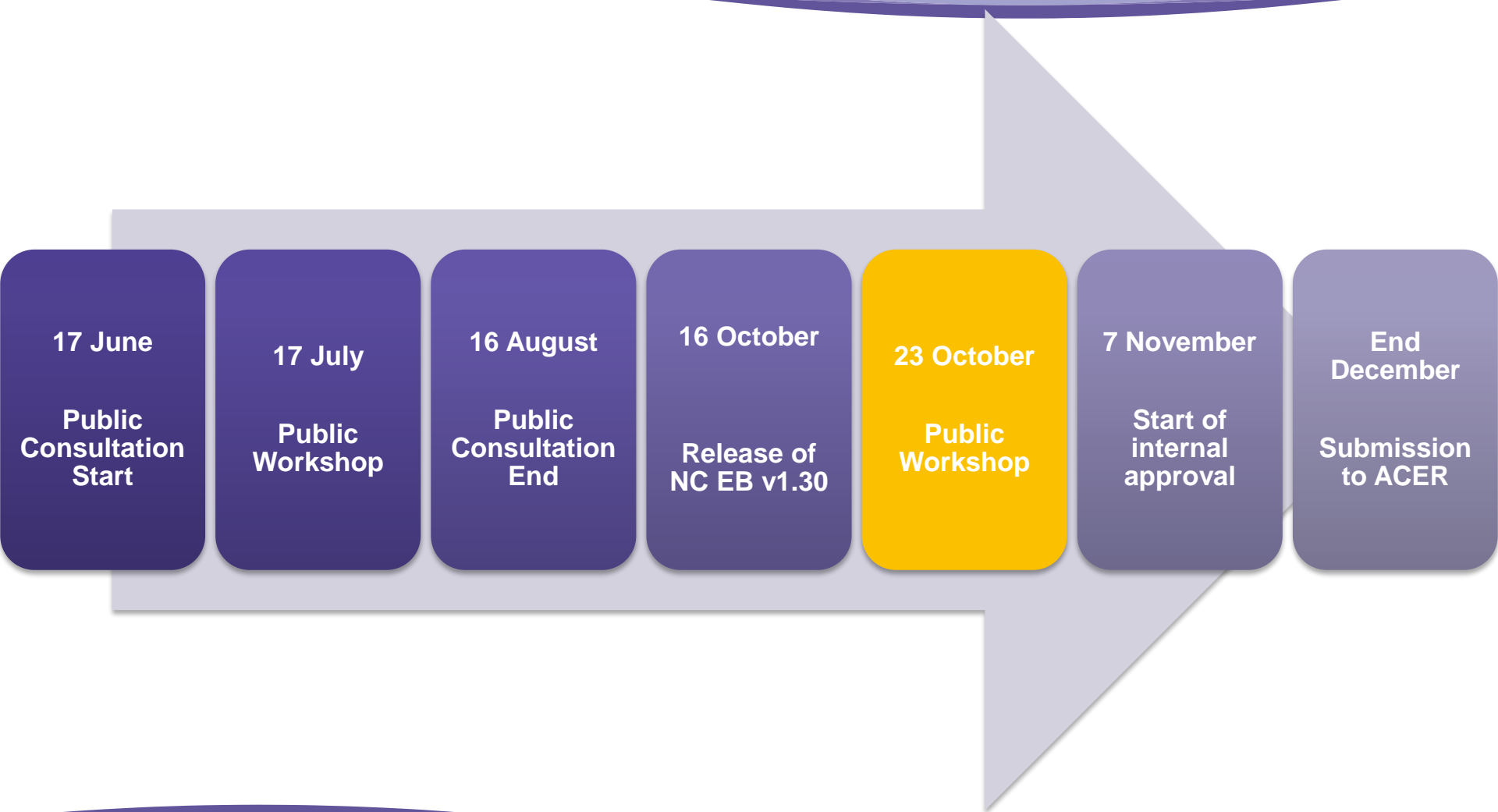


# **1.State of Play**

## **2.Public Consultation summary**

## **3.Workshop Discussions**

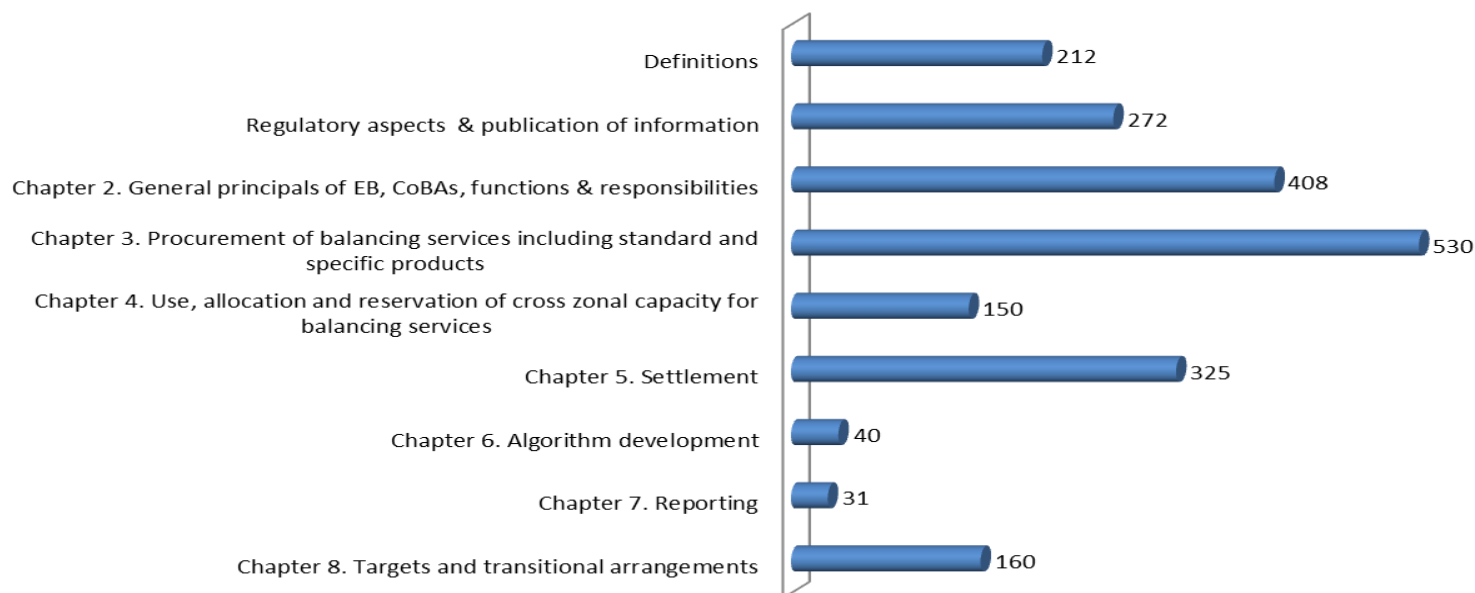
## State of Play Update - Timings



# Public Consultation - Summary

- The Public Consultation on the draft Network Code on Electricity Balancing closed on 16 August. 2178 comments received.
- Most comments concerned Procurement of Balancing Services, Settlement and General Balancing Principles

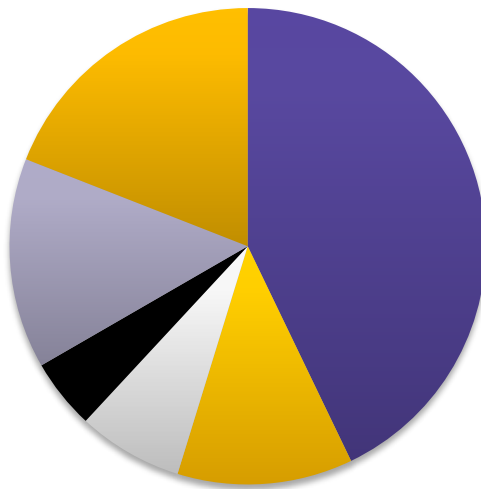
## Comments received during the public consultation on the Network Code on Electricity Balancing (Total 2178)



# Public Consultation - Summary

- More than 40 stakeholders representing a broad range of interests responded to the Public Consultation.

## Distribution of respondents



■ Generation ■ Trading ■ Distribution ■ Consumption ■ RES/Smart Energy ■ Other

- In the last months the drafting team has been reviewing consultation replies to accommodate stakeholder comments.

# Stakeholder main issues and the changes following

## Definitions

- A general comment from stakeholders is that the use of the term Relevant Area should be reconsidered in the NC.

## Definitions

- The term Relevant Area is no longer used in the NC EB. Instead the terms Responsibility Area and Scheduling Area as already defined in NC OS and NC OP are used.
- Definitions have been cross-checked with other Network Codes and wording has been improved.

## Product definitions

- Stakeholders suggest that products should be defined in the NC and fear that the current process (defining products at a later stage) will result in too many products.

## Product definitions

- The NC EB follows the requirements of the Framework Guidelines and lists the standard characteristics of the product.
- A detailed definition of products requires an important dedication in terms of time, not being compatible with tight deadlines of the NC EB drafting process.



# Stakeholder main issues and the changes following

## Consultation Period

- Stakeholders ask for the consultation period on various provisions in the code to be extended to at least the double of the current 4 weeks.

## Consultation Period

- Due to the already ambitious implementation timeline it is deemed impossible to extent the period across the NC.
- To accommodate stakeholder views a 'consultation warning mechanism' could be set up to inform on future consultation issues.

## Regulatory Approval

- 180 comments were raised by stakeholders on this issue. The main request is that approval shall be transferred from national/CoBA level to All NRAs

## Regulatory Approval

- The article on Regulatory Approvals has been significantly redrafted.
- The article separates approvals that shall be done by
  - a) All NRAs,
  - b) NRAs of a Coordinated Balancing Area,
  - c) All NRAs affected by a proposal and
  - d) local NRAs.

# Stakeholder main issues and the changes following

## Central Dispatch Systems

- Stakeholders point out that Central Dispatch Systems are incompatible with a harmonised and integrated balancing market.

## Central Dispatch Systems

- A new article on 'Scheduling and Dispatch Arrangements' (article 23) now specifies how NRAs can classify a TSO as a Central Dispatch System.
- A separate gate closure time for Integrated Scheduling Process used in CDS systems is introduced.

## DSR participation

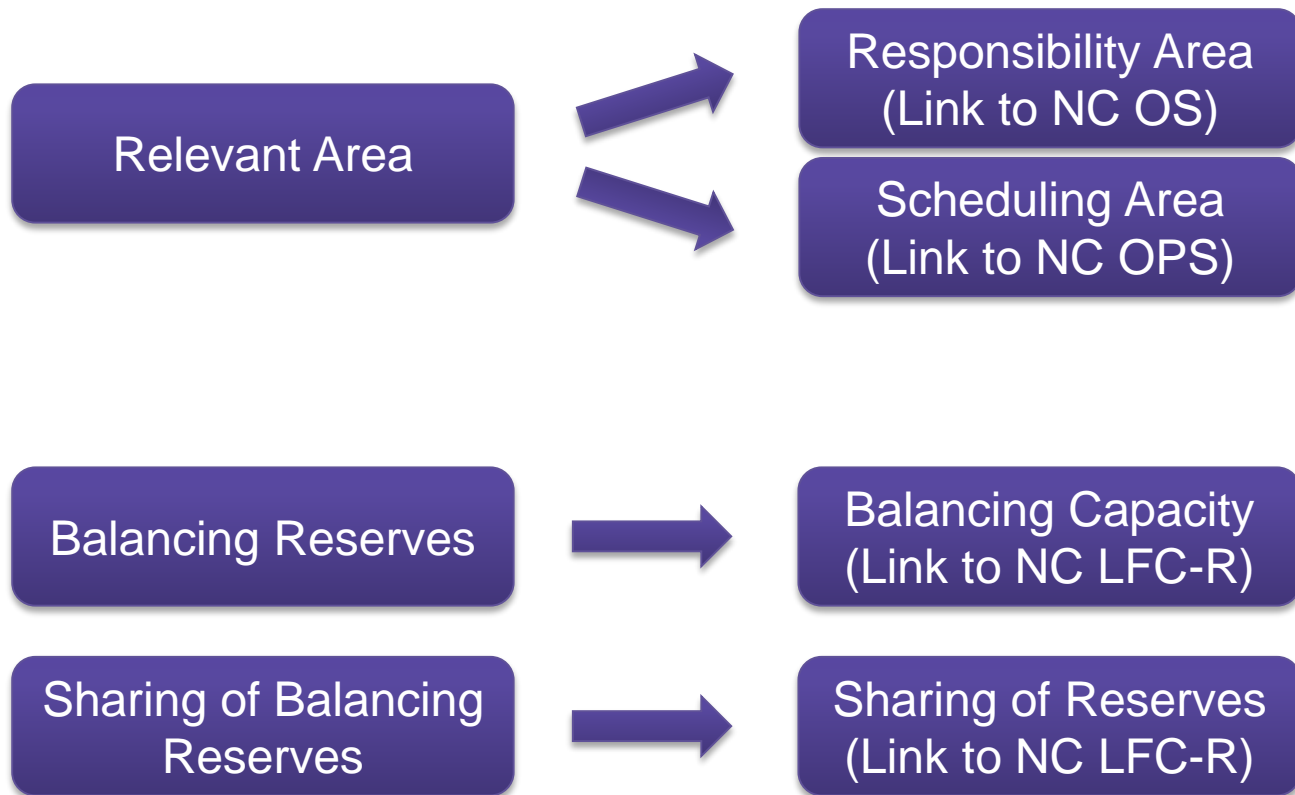
- A group of stakeholders find that increasing the option for DSR participation in Balancing is one of the important issues in the code and should be further strengthened.

## DSR participation

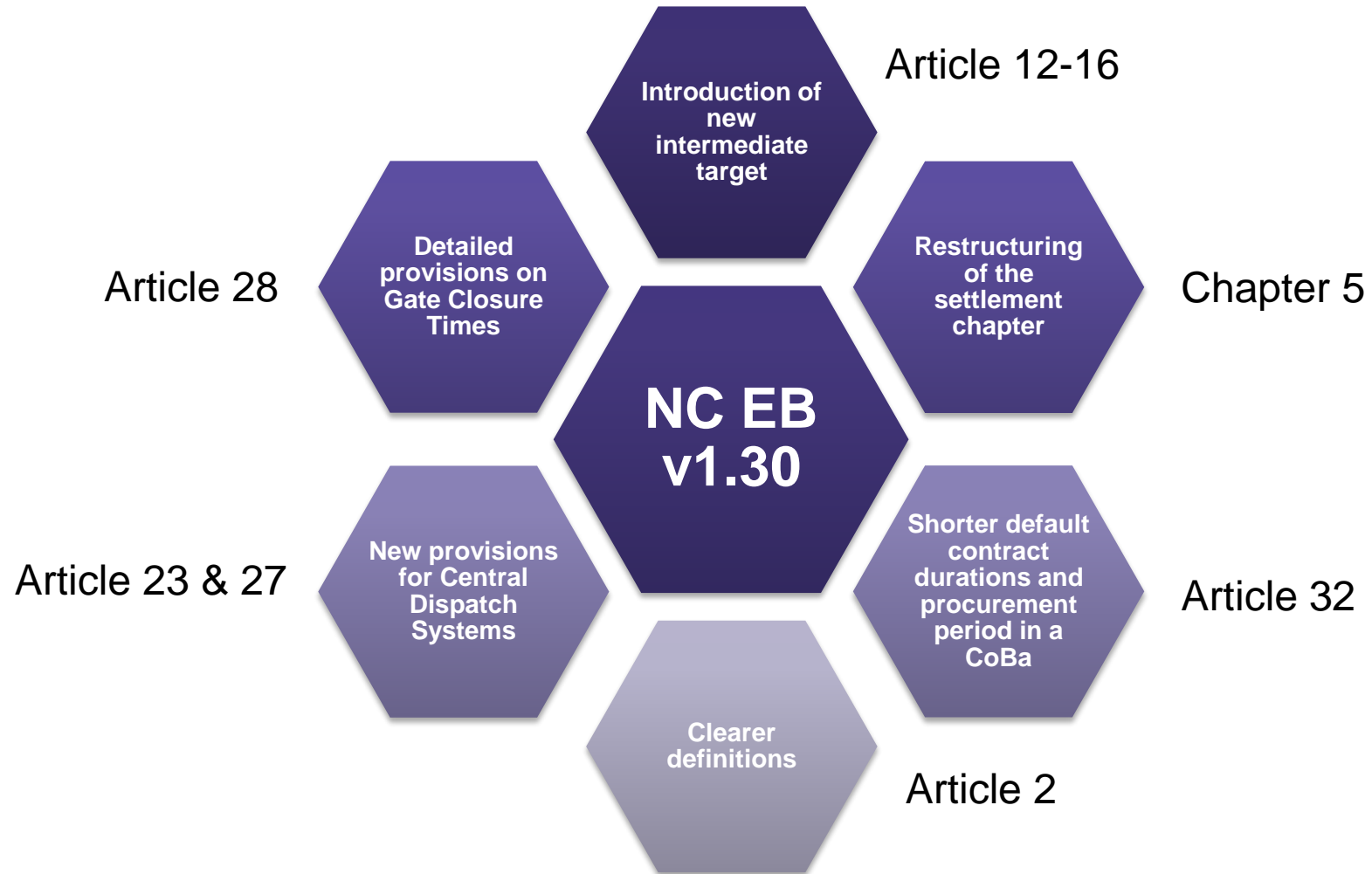
- The NC EB has to create level playing field for all potential participants.
- The NC EB considers an active role of both generation and demand in the balancing market.
- Several improvements for DSR participation to increase clarity of roles and responsibilities included.



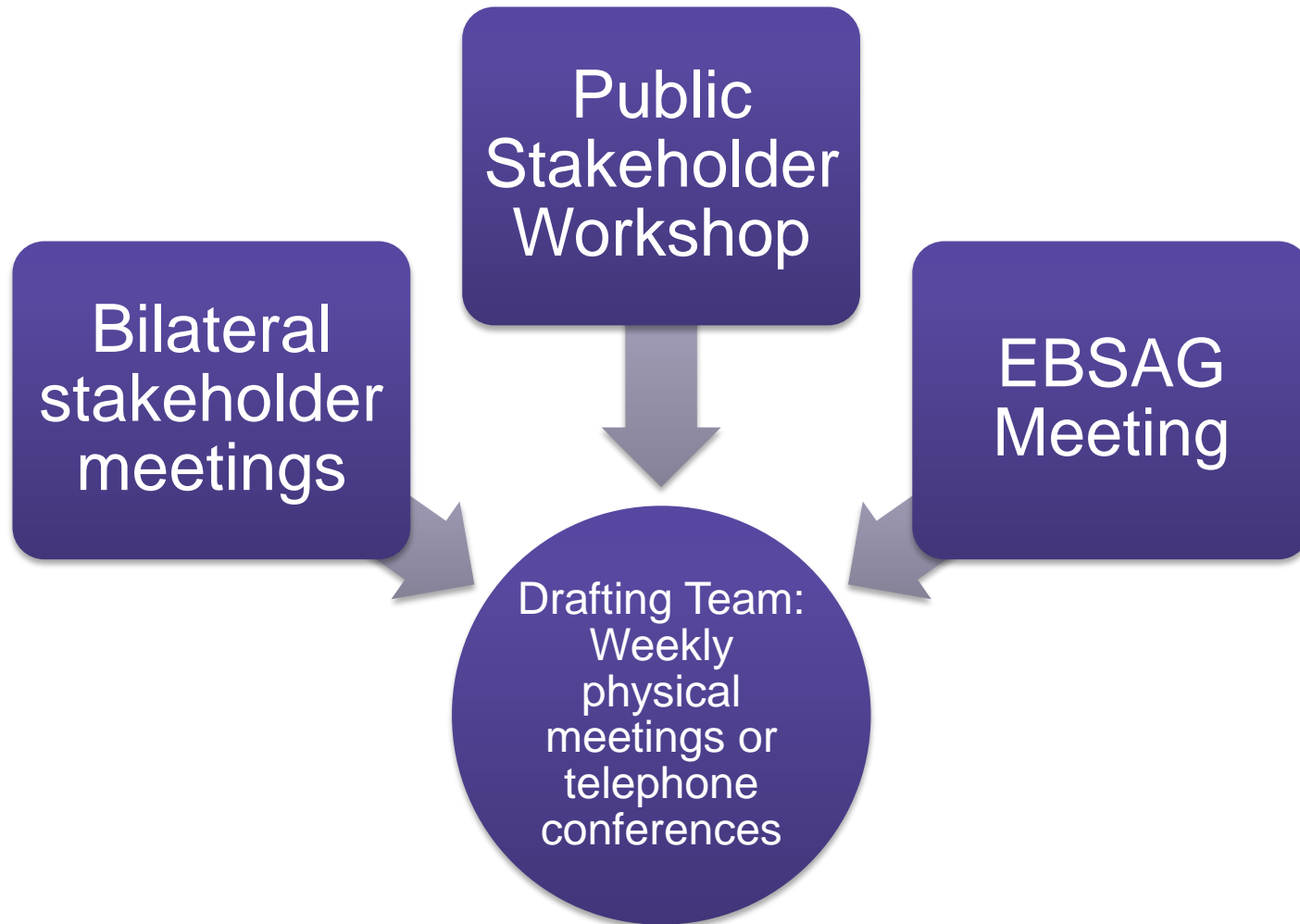
# Links to other NCs - Introduction of new definitions



# Significant changes in the NC EB



# Work in Drafting Team



- A Supporting Document was released with the Public Consultation
- A revised version will be published when submitted to ACER along with the final Code.
- This revised version will – article by article - address stakeholder comments and explain the justifications for changes in the Code



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## SUPPORTING DOCUMENT FOR THE NETWORK CODE ON ELECTRICITY BALANCING

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03 JUNE 2013

V1.1

A CONSULTATION DOCUMENT TO SUPPORT THE ASSESSMENT OF THE  
DRAFT NETWORK CODE ON ELECTRICITY BALANCING.

# NC EB topics for round table discussions

**Formation and  
Evolution of CoBAs  
and Targets**

**Products and Gate  
Close Times, Roles  
and Responsibilities  
of BSPs, BRPs and  
TSOs**

**Procurement and  
Activation of Energy  
and Reserves**

**Cross Zonal Capacity  
Reservation**

**Settlement**

**Central Dispatch  
Systems**

# Practicalities for group discussion



**All participants are split up into six discussion groups.**

**The groups will stay in the same room for all discussions.**

**Your group, room and timetable is shown on the participants list**