

Public Consultation on the Draft Network Code Electricity Balancing

Key issues and the current amendment process

24 September 2013

Christian Todem



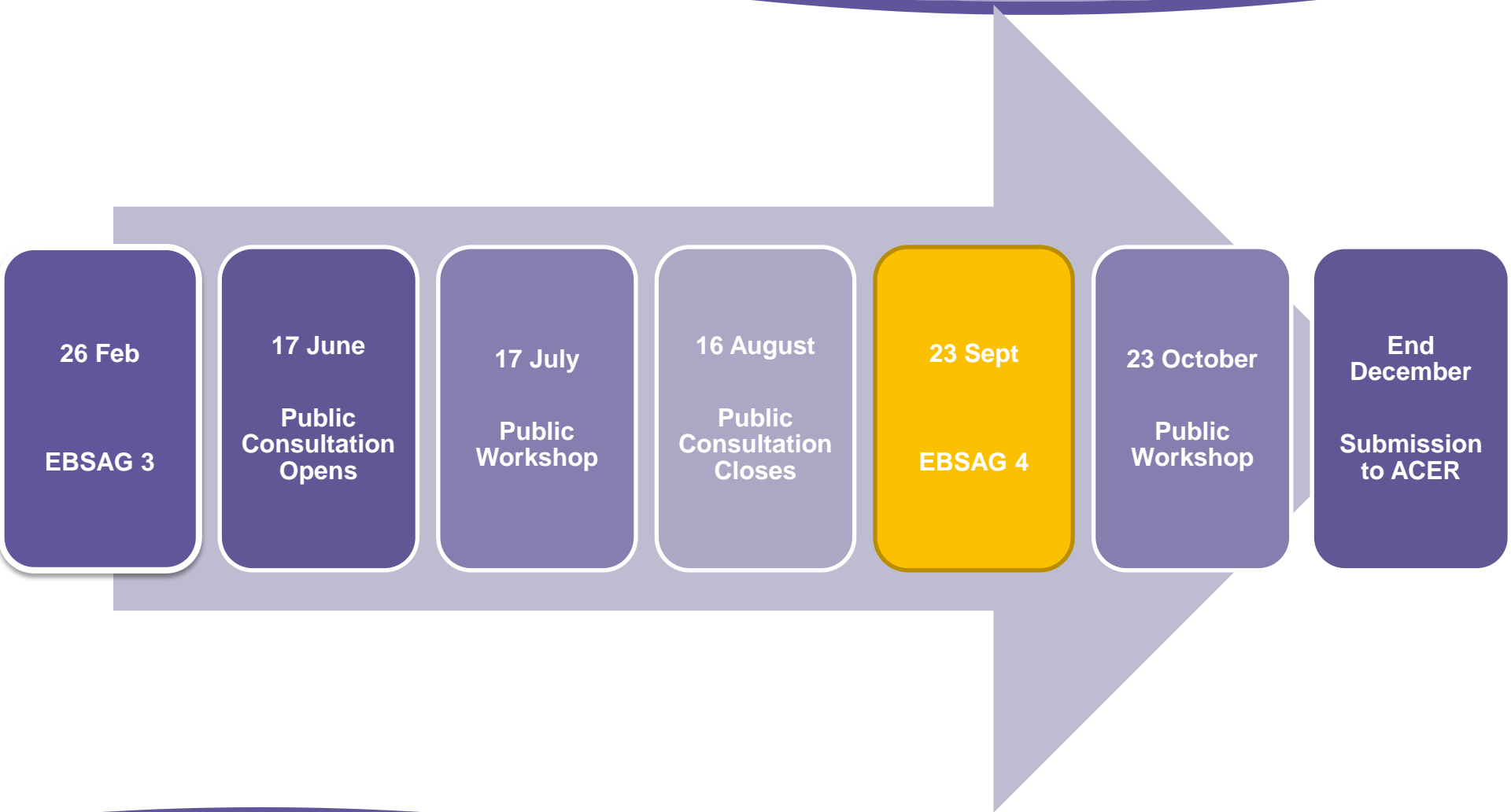
Reliable Sustainable Connected

1.State of Play

2.Public Consultation summary

3.Next Steps

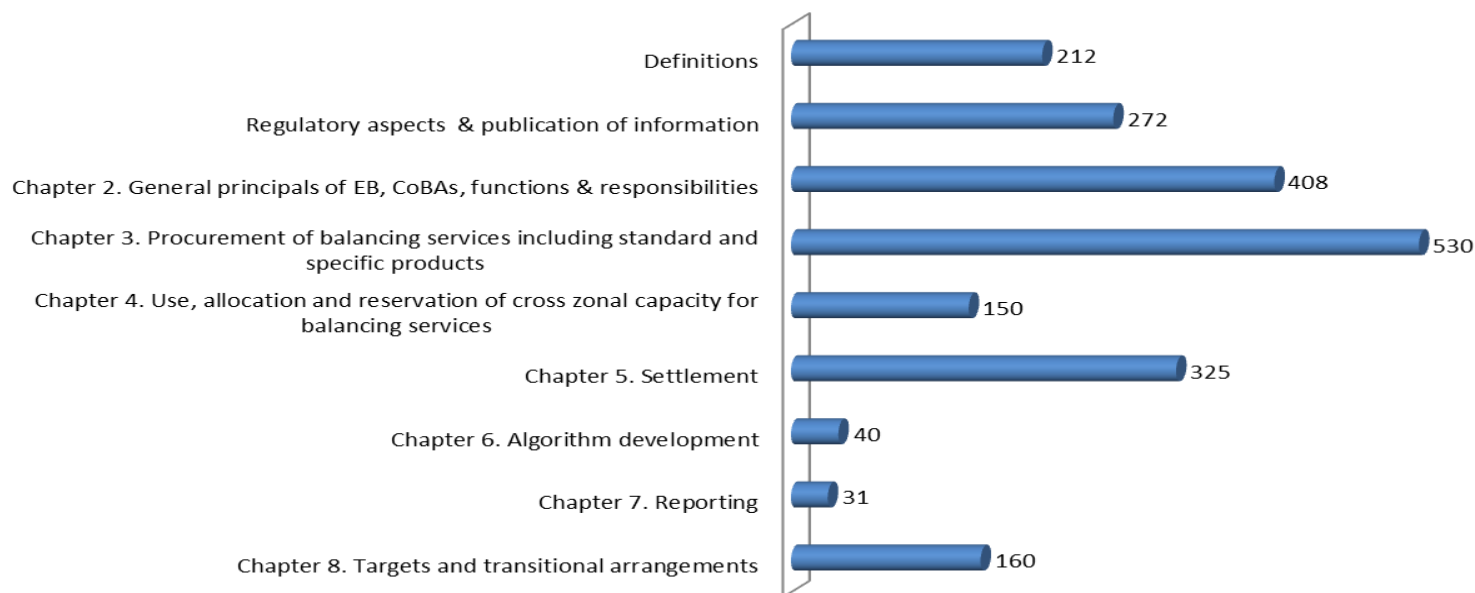
State of Play Update - Timings



Public Consultation - Summary

- The Public Consultation on the draft Network Code on Electricity Balancing closed on 16 august. 2178 comments received.
- Most comments concerned Procurement of Balancing Services, Settlement and General Balancing Principles

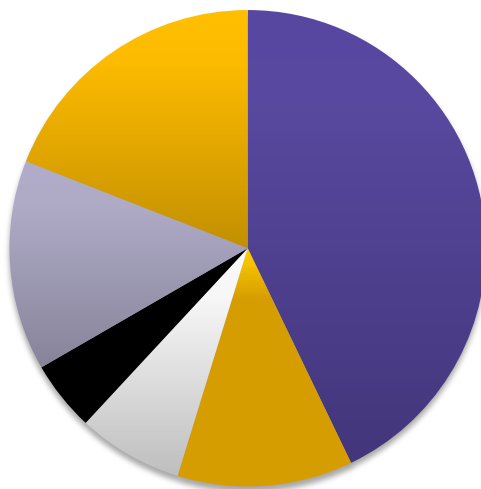
Comments recieved during the public consultation on the Network Code on Electricity Balancing (Total 2178)



Public Consultation - Summary

- More than 40 stakeholders representing a broad range of interests responded to the Public Consultation.

Distribution of respondents



■ Generation ■ Trading ■ Distribution ■ Consumption ■ RES/Smart Energy ■ Other

- In the last month the drafting team has been reviewing consultation replies to accommodate stakeholder comments.

Stakeholder issues for discussion today



**Key Issue I:
Procurement of
Balancing Reserves
– methods and
models**

**Key Issue II:
Imbalance Pricing
and Settlement**

**Key Issue III:
Definition of Gate
Closure Times and
interaction with
intraday timeframe**

**Key Issue IV:
Reservation of
cross-zonal
capacity for
Balancing Reserves**

Stakeholder main issues 1/2



Product definitions

- Stakeholders suggest that products should be defined in the code and fear that the current process (defining products at a later stage) will result in too many products.

DSR participation

- A group of stakeholders find that increasing the option for DSR participation in Balancing is one of the most important issues in the code and should be further strengthened

Too many (and too complicated) algorithms

- Stakeholders find that it should be optional to develop an algorithm and that just one algorithm should be developed

Stakeholder main issues 2/2



Central Dispatch Systems

- Stakeholders point out that Central Dispatch Systems are incompatible with a harmonised and integrated balancing market.

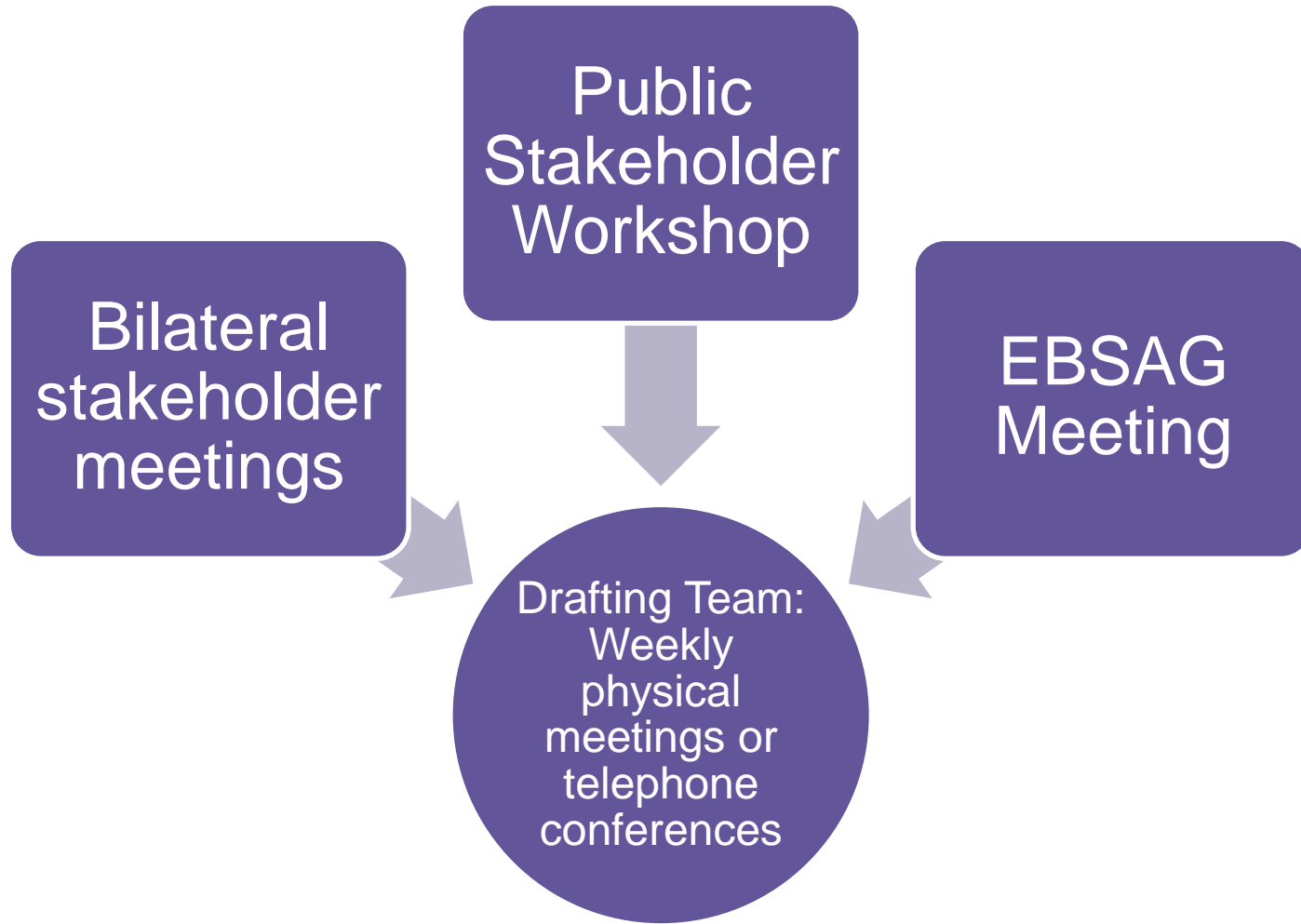
Consultation Period

- Stakeholders ask for the consultation period on various provisions in the code to be extended to at least the double of the current 4 weeks.

Regulatory Approval

- 180 comments were raised by stakeholders on this issue. The main request is that approval shall be transferred from national/CoBA level to All NRAs

Work in Drafting Team



Next draft NC EB release and Supporting Document

Based on the outcome of the Public Consultation, input from today and discussions with ACER and EC the current version of the NC EB will be updated by October 16

The new version of the NC EB will be released before the Public Workshop on 23 October

The final NC EB will be accompanied by an updated Supporting Document

The Supporting Document will contain detailed information on the principles behind the code and explain how stakeholder comments have been accommodated including justifications for changes.

Supporting Document

- A Supporting Document was released with the Public Consultation
- A revised version will be published when submitted to ACER along with the final Code.
- This revised version will – article by article - address stakeholder comments and explain the justifications for changes in the Code



SUPPORTING DOCUMENT FOR THE NETWORK CODE ON ELECTRICITY BALANCING

03 JUNE 2013

V1.1

A CONSULTATION DOCUMENT TO SUPPORT THE ASSESSMENT OF THE
DRAFT NETWORK CODE ON ELECTRICITY BALANCING.