

EURELECTRIC views on the draft Balancing Network Code

ENTSO-E Workshop 17 July 2013

EURELECTRIC additional points

- **Derogation for “central dispatch” markets:** full list of markets to be included in the NC under control of the Commission/ ACER (Art 61), islands should be treated separately, gradual move to one market system
- **Network Code should elaborate on a number of new definitions, including:**
 - Balancing Gate Closure Time
 - Balancing energy standard product
 - Social welfare
 - Balancing Service Provider (should include aggregators, RES producers)
- **Harmonisation** should be fostered by **common TSO proposals** for various aspects of the balancing market design:
 - Standard products and pricing; usage of specific products
 - Imbalance Settlement period and price (it should be a single price for generation and load)
 - Methodology for procurement of balancing reserves, etc.
- **NRA cooperation should be strengthened:** single NRA approvals should be very limited, most of the rules should be adopted in a coordinated manner (most of the items for NRA approval should be under 7.2). ACER should be duly informed.
- **Public stakeholder consultation should be no less than 8 weeks (not 4 weeks)**