Indicative values for Net Transfer Capacities (NTC) in Europe
Summer 2007, working day, peak hours (non-binding values)

**Warning:** These indicative values have been computed by extrapolation from standard situations, in order to evaluate the transfer capacity through a single interface for a typical exchange situation (European Reference Case Map also available on ETSO Website). Thus, these figures are only indicative and they are not cumulative (they cannot be summed up). Maximum export and import values per country also intend to clarify this.

**Legend:**
- NTC in MW - Value agreed by both countries
- NTC in MW - Different values are estimated between the two countries involved. The lower value is shown on top and the country providing the higher value is specified.
- NTC in MW - Value provided by only one country. The country providing no value is specified.
- No realistic limit

**Footnotes:**
- (1) - Denmark West
- (2) - Denmark East
- (3) - Values based on JIEL block (Serbia, Montenegro, FYR of Macedonia)
- (4) - Depending on wind speed - the West to the East of Europe
- (7) - RO export NTC valid for HPP Portile de Fier + Djerdap <= 1530 MW (season forecast)
- (8) - NTC values should be considered separately, are not cumulative and simultaneous
- (9) - Structure of DE: E.ON Netz, EnBW TNG, RWE Transportnetz Strom, Vattenfall Europe Transmission, TIWAG-Netz... Pl only provides values in the Interdependent NTC Matrix
- (13) - This refers to the maximal value from/to PL, CZ and SK
- (14) - This refers to the maximal value from/to PL, CZ and SK

**Maximum Import in MW**

**Maximum Export in MW**