



InnoGrid2020+

The EU Research & Development Dissemination Seminar



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EERA JP "Smart Grids"

The smart grids deployment:
a joint effort with many interacting stakeholders

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- Introduction to the EERA JP on Smart Grids
- JP Main Progresses and Achievements:
 - *Broadening of R&D activity spectrum (5 SPs)*
 - *First JP Deliverables (technical documents)*
- Technical Session
 - “The smart grids deployment: a joint effort with many interacting stakeholders”
 - *Present and future interactions with EEGI*
- Upcoming Events



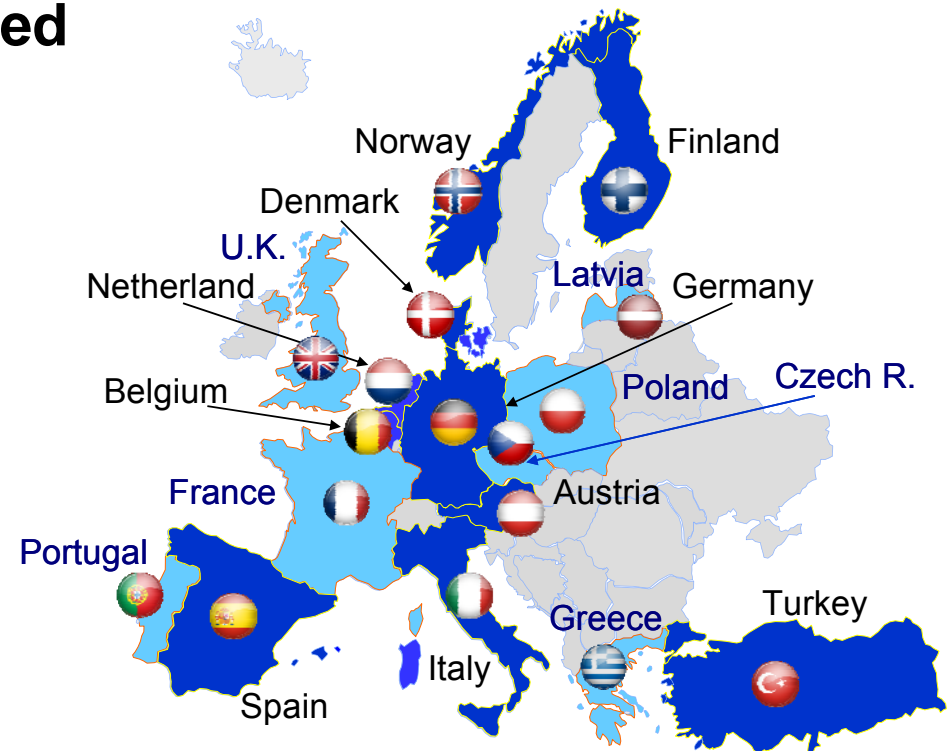
What is the

European Energy Research Alliance

- Cooperation of Energy Research Organisations (EU SET-Plan – Strategic Energy Plan)
 - Accelerate development of new energy technologies
 - Improve coordination and cooperation
 - Reduce fragmentation and duplication
 - Increase efficiency and effectiveness
 - Concentrate national efforts while maintaining comprehensive programme at European level
- Now **13** launched Joint Programmes
 - More than **120** Participating organisations
 - More than **2000** professionals full time equivalent



- **19** Institutes deeply involved (100 py/y)
- **16** European Countries
- **JP sub-programmes:**
 - SP1 Network Operation
 - SP2 Energy Management
 - SP3 Control System Interoperability
 - SP4 Electrical Storage Technologies
 - SP5 Transmission Networks



Participants and New Members

<u>Participants - 2010:</u>			Committed Resources
RSE	IT		9 py/y
ENEA	IT		5
TNO	NL		5
RISOE DTU	DK		5
VITO	BE		5
VTT	FI		5
AIT	AT		5
IWES	DE		5
JRC	NL	 	5
TECNALIA	ES		5
LABORELEC	BE		5
SINTEF	NO		5
TUBITAK	TR		5
total:			69 py/y

<u>New Members - 2011:</u>			Committed Resources
CEA	FR		5 py/y
FEI	LV		5
IEN	PL		5
INESC/LNEG	PT		5
Strathclyde U.	UK		5
total:			25 py/y

<u>Future Members - 2012:</u>			
CRES	GR		5 py/y
REŽ (*)	CZ		..
Girona U. (*)	ES		..
EDF R&D (*)	FR		..
(*) Associate Participant			

JP R&D Activity

	Activity	Main Outcomes	
SP 1 / Network Operation	Development of a “primary” control in presence of high penetration of DER	<ul style="list-style-type: none"> - Choice of effective new control structure, and - of emergency situations and control actions 	SP leader: TNO / AIT Nr. of participants: 11 Nr. of countries: 10
SP 2 / Energy Management	Optimization of network energy management in presence of DER	<ul style="list-style-type: none"> - Compilation of existing models: their capabilities and identification of extension needs 	SP leader: DTU / TECNALIA Nr. of participants: 9 Nr. of countries: 8
SP 3 / Information and Control System Interoperability	Evaluation of interop. issues in control system applications	<ul style="list-style-type: none"> - Terminology & Control Systems Interoperability: use cases 	SP leader: VITO / IWES Nr. of participants: 13 Nr. of countries: 10
SP 4 / Electrical Storage Technologies	Existing and future promising ESS technologies	<ul style="list-style-type: none"> - Report on ESS technologies for grid applications 	SP leader: VTT / VITO Nr. of participants: 10 Nr. of countries: 8
SP 5 / Transmission Networks	Tools and methods for planning and operation of transmission systems	<ul style="list-style-type: none"> - Reports on state-of-the-art and future methods, tools and technologies 	SP leader: SINTEF / RSE Nr. of participants: 10 Nr. of countries: 9

JP on Smart Grids

Important JP Activities

First Deliverables by the JP on SG

Deliverable	Title	Measurable Objectives	Project Month	Today	At JPSC March 2012
SP1: Network Operation					
D1.1	Developing and choosing effective new control structures	Choice of effective new control structure	12	New Structure	Draft
D1.3	Emergency situations and Micro grids	Choice of emergency situations and applicable control actions for the new control structure	12	New Structure	Draft
SP2: Energy Management					
D2.1	Simulation and analysis models	Compilation of existing models including their capabilities and identification of extensions	12	in progress	Final Draft
SP3: Information and Control System Interoperability					
D3.1 ✓	State-of-the art communication technologies for smart grids	Report describing the various use cases deployed today and the communication technologies used	12	Internal Review	Peer Review
SP4: Electrical Storage Technologies					
D4.1 ✓	Existing and future promising ESS technologies	Report on ESS technologies	12	Peer Review	Released

First JP Deliverables

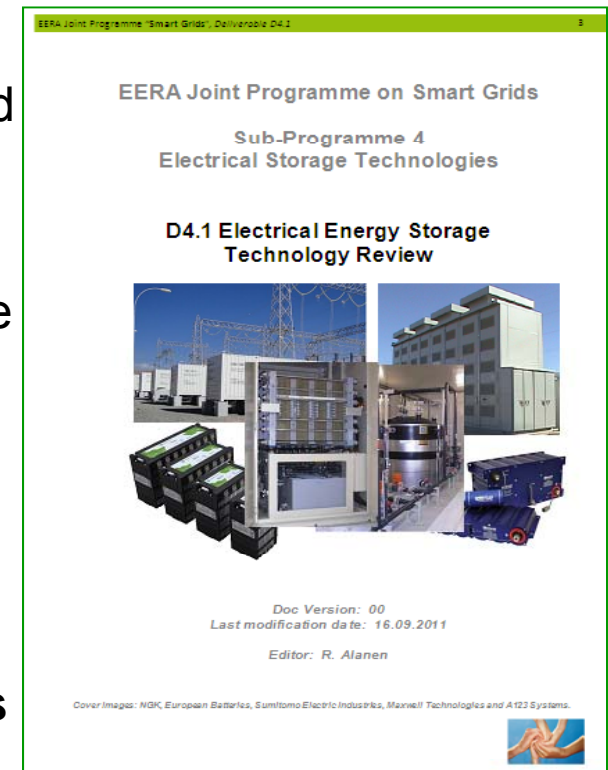
Deliverable D4.1

“Electrical Energy Storage Technology Review” Report: 107 pages, 16 Authors (8 Partners)



Content:

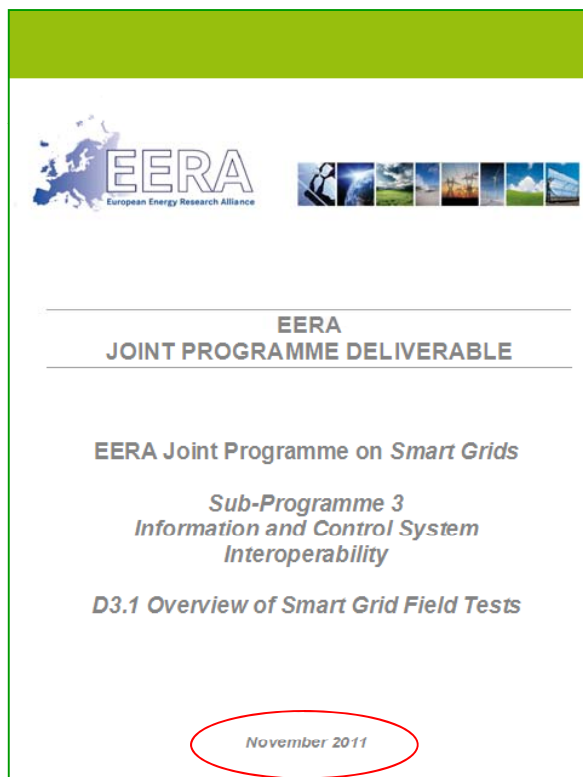
- No.12 technologies analyzed
- Technical Properties
- Economical Aspects
- Control system and Interface
- Life Cycle Aspects
- Manufacturers, Commercial Products and Solutions
- Development Trends and Future Expectations
- Potential **Application Areas in Smart Grids**



First JP Deliverables

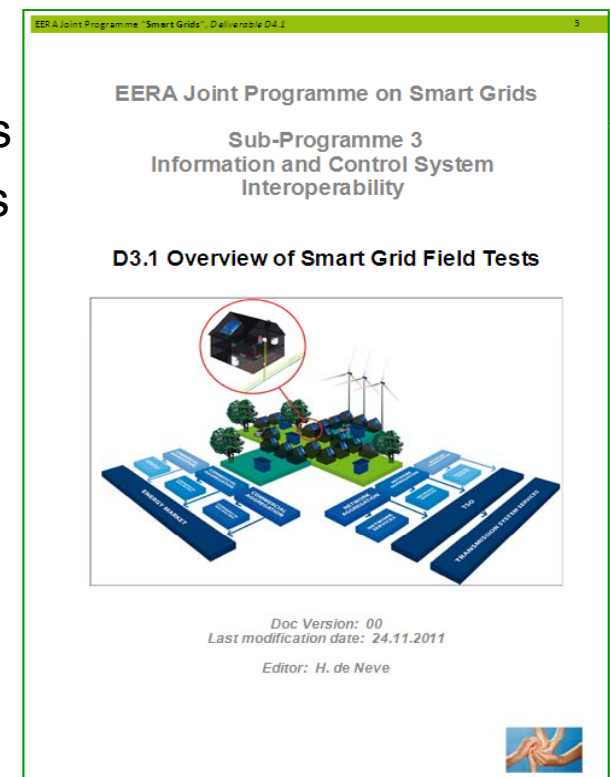
Deliverable D3.1

“Overview of Smart Grid Field Tests” Report: 103 pages, 6 Authors (4 Partners)



Content:

- No. 46 Smart Grid Field tests
- Communication technologies
- Control systems and interfaces
- Interoperability concerns
- Main findings of each field test
- Extensive references for further reading



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Technical Session:

“The smart grids deployment: a joint effort with many interacting stakeholders”


As stated in the title of the session, to elaborate on
the **interaction between EEGI and its stakeholders/contributors.** ①

Each speaker has 15 minutes to present his organization
explain **what EEGI can mean for your organization** ②
and your members, how you would like **to input your concerns in the work** ③
of EEGI, what you expect as **an output from EEGI**. How do you see the role ④
of GRID+ as an instrument to realize these interactions.




Further we would welcome your **ideas about concrete collaboration** with ⑤
grid operators in the framework of projects that are of special interest for
your organization and members.

Background:

EERA JP Cooperation among EU Research Organizations
Joint research activities on Smart Grids
Medium- to long-term R&D  future SG generation

But each JP member has a close link with the electricity system stakeholders at MS and/or EU level (TSO, DSO, Regulators, Manufacturers, ...) and contract-based research activities  funded short-term R&D activity

① EERA JP on SG – EEGI interactions (examples)

EERA JP **DoW Phase I** (0 – 36 month)  EEGI (EEGI  SP5)
EEGI  **DoW Phase II** (37 – 72 month)

“ **Techn. Reports**  Reviewers (EEGI)  **EEGI**

“ **Annual Review** (2011) EEGI+ETP+DOE (2012) EEGI+ETP+NEDO

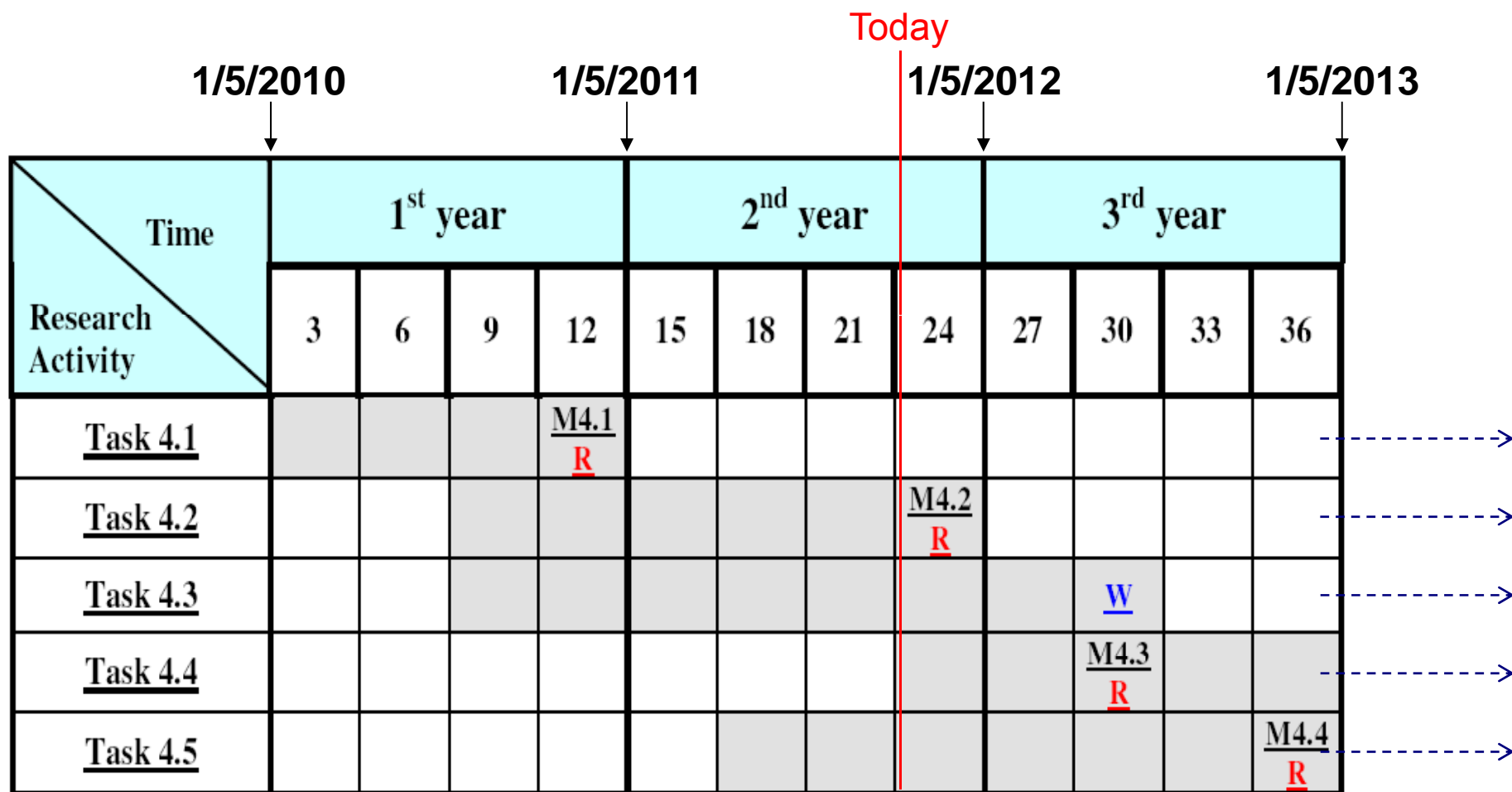
EEGI – EERA JP ad hoc group: “Gaps and overlaps analysis” ... 

Synergy, Collaboration and Content within SP4

EERA JP DoW \longrightarrow SP DoW \longrightarrow R&D Tasks/sub-Tasks

TASK	SUB-TASK	TASK Leader	AIT	ECN	ENEA	ERSE	LABELIN	LABORELEC	RISOE	IWES	JRC	SINTEF	TUBITAK	VITO	VTT
4.1	Electric Energy Storage (EES) Technologies	VTT													
	Two-way technologies: e.g., batteries, supercapacitors, flywheels, etc. One-way technology: e.g., solar power, heat pumps, etc.														
4.2	Performance Testing of Storage Technologies	TUBITAK													
	Performance test														
	Test cycle issues														
4.3	Integration of Storage Resources to Smart Grids: Possible Services	IWES													
	Standardization needs														
	Concept for grid connection														
	Services for electricity market (for TSOs, DSOs, end-users, etc.)														
4.4	Control Algorithms for Storage Applications in Smart Grids	AIT													
	Impact for long-term network development														
	Technical and economical issues for DER penetration														
4.5	Economic and Technical Benefits of Incorporating an ESS onto Network	SINTEF													
	Control strategy for multiple storage systems														
	New charging and de-charging algorithms														
4.5	Economic and Technical Benefits of Incorporating an ESS onto Network	SINTEF													
	Control strategy offering of storage services to market														
	Algorithm impacts on storage lifetime expectancy														
4.5	Economic and Technical Benefits of Incorporating an ESS onto Network	SINTEF													
	Economic feasibility study of chosen concepts														
	Environmental influences														

SP4 - GANTT CHART



W = workshop

R = report

Mx = milestone

EEGI–EERA Program Mapping

E.g., SP 1: Network Operation

Smart Grids Joint Programme

			YEAR 2010	YEAR 2011	YEAR 2012	YEAR 2013	YEAR 2014	YEAR 2015	YEAR 2016
DSO 1	active demand response	real-time pricing signals							
		application of time-of-use tariffs							
		visualisation and control of power consumption							
DSO 5	DSO integration of small RES	network design criteria for higher network hosting capability							
		improved connection criteria							
		grid protection issues and specifications to equipment manufacturers							
DSO 6	system integration of mid-size RES	design and demonstrate new solutions for medium-scale integration							
		increase hosting capability for intermittent RES							
		validate real-time management solutions for the integration of DG							
DSO 9	improved planning monitoring and control of LV networks	devices for monitoring of LV networks							
		EU-standards for monitoring and control							
		efficient network architectures for outage management, load control and data exchange							
		regulatory schemes based on reliability and power quality							
DSO 10	automation and control of MV networks	advanced network control functions for self-healing grids							
		mobility tools							
1.1	Developing and choosing effective new control structures	Choice of effective new control structure							
1.2	Grid Integration of new control structures	Successful test of new control structure in a test grid							
1.3	Emergency situations and Microgrids	Choice of emergency situations and applicable control actions for the new control structure							
1.4	Emergency situations and Microgrids	Successful test of emergency situations and applicable control actions in a test grid							
1.5	Flexible control cycle	Choice of algorithms to be put into flexible control cycle							
1.6	Flexible control cycle	Successful test of flexible control cycle in a test grid							

EEGI

EERA


DER Hosting Capability

Micro-grids

Adaptative Network Control

JP on Smart Grids

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- ② **EEGI** Represents the main Stakeholder of the EERA JP on SG
can provide:
 - Field testing and deployment of innovative technical solutions
 - Practical evaluation and implementation of EERA JP outcomes
- ③ **Inputs to EEGI** to be further improved, EEGI Team meetings 
- ④ **Outputs from EEGI** e.g., feedbacks about proposed technical solutions during and after field testing experience at Demo sites or grid-scale
- ⑤ **Concrete & effective collaborations** (close and continuous interactions) e.g., minimizing R&D risks – tech. solution implementation: EERA JP research infrastructures could be used for evaluation of innovative solutions (small-scale demo) before being implemented on large-scale and costly DEMO



Effective Use of the

Strategic Research Infrastructures

available within the JP

JP on Smart Grids

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First semester 2012

- | | |
|--|--------------------------------|
| ➤ EEGI Team meeting 6 | Brussels (January 24th) |
| ➤ “10th Smart Grids Workshop”
Technical and JPSC meeting | Kassel (February 28th) |
| ➤ 4th ETP Smartgrids General Assembly | Rome (March 8th) |
| ➤ 2nd EERA Annual Congress
2nd JP on Smart Grids external Review | Brussels (May 2nd) |
| ➤ “11th Smart Grids Workshop”
Technical and JPSC meeting | Helsinki (June 6th) |
| ➤ 2nd EERA JP – US DOE SG R&D Workshop | Milano (June 26th) |

Thank you for your attention



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About EERA

- Alliance that aims to accelerate development of new energy technologies
 - Strengthen, expand and optimise research capabilities
 - Harmonisation of national and EC programmes, decrease fragmentation
 - Draw on results from fundamental research
- Called for in the Strategic Energy Technology (SET) Plan
- Participation in EERA in principle open to all research organisations
 - Not just a membership; need to bring in significant R&D capacity
- Based on **own** resources (not: additional budgets EC)
- EERA aims to be light & non-bureaucratic

Joint Programming

What kind of cooperation can be foreseen?

- Harmonisation of research programmes
 - Exchange of information
 - Exchange of personnel
 - Common strategy to tackle (new) research questions
 - Too many topics for a single institute
 - Avoid duplication, ensure complementary of programmes
 - Agree on who does what (and share results)
- Facilities
 - Sharing of facilities
 - Building new facilities
 - Owned by multiple institutes

} Insufficient for EERA

} A breakthrough