

ENTSO-E 2nd User Group meeting on “Network Code for Requirements for Grid Connection applicable to all Generators” (NC RfG)

2 May 2012 - 10:30 h – 17:00 h
ENTSO-E offices (6th floor)
Avenue de Cortenbergh 100
1000 Brussels

DRAFT AGENDA V2

10:30	Welcome
10:30	General status NC RfG
10:45	General feedback User Group participants on progress and proposals for clarification and discussion on items not explicitly in the agenda
11:00	Definitions <ul style="list-style-type: none"> - Power Generating Module / Power Park Module - Connection Point - others
11:15	New and Existing Power Generating Modules <ul style="list-style-type: none"> - Criteria for units not yet under construction - Timeline for implementation - Operational Notification for Existing Power Generating Modules
11:30	Type A-B-C-D classification <ul style="list-style-type: none"> - Thresholds and decision process - Overview of all requirements and applicability per type
11:45	Industrial sites and CHPs
12:00	Frequency requirements type A units <ul style="list-style-type: none"> - Frequency ranges - LFSM-O - Maximum active power reduction with falling frequency
12:30	Lunch
13:30	Type C requirements on system restoration
13:45	Type D requirements <ul style="list-style-type: none"> - Voltage ranges - Excitation systems
14:00	Fault Ride Through implementation <ul style="list-style-type: none"> - Curve parameters - Asymmetrical faults - PPM fault clearance time

14:30	Reactive power capabilities <ul style="list-style-type: none"> - Point of compliance - Step-up transformer - PPM below Maximum Active Power
14:45	Operational Notification Procedure <ul style="list-style-type: none"> - Process streamlining - Type testing and certification
15:15	Compliance responsibilities/testing/simulations
15:30	AOB (as listed in second agenda item)
16:45	Summary and next steps
17:00	<i>End of Meeting</i>