European Commission

Capacity Allocation & Congestion Management Network Code

A view from the Commission

ENTSO-E stakeholder workshop 7.5.2012

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Energy

Content

- Initial views on the capacity allocation and congestion management network codes
- Governance guideline

Initial views from the Commission

- We recognise that serious work has been done
- Faithful regarding the target model

- Perhaps not ambitious enough
  - Flow-based
  - Bidding zones
  - Sharing of congestion rents

Governance guideline: Tentative timetable

- Last meeting of the governance group 10.5.2012
- Presentation of the draft governance guideline in the Florence forum 23.5.2012
- Impact assessment to be scrutinised by the European Commission impact assessment board
- Preliminary discussion on the draft text in Electricity cross-border committee in autumn 2012
- Adoption of the governance guideline together with the Capacity allocation and congestion management network code in spring 2013.

Scope

- Day-ahead
- Intra-day

Option chosen

- 3.3 = Relies on co-operatin between power exchanges, relation between parties through contracts, accomodation of directly regulated exchanges
- 4 = Single entity created by ENTSO-E as fallback

Players

- NEMO = nominated electricity market operator
- MCO = market coupling operator
- CCP = central counter part

Committees

- Operational committee
- NEMO-committee
- Stakeholder committee

Principles

- Single price coupling
- NEMOs have an obligation put up one or more MCOs
- If not successful, TSOs tender one
- Member states nominate one or more NEMOs, MCOs and CCPs
- Newcomers have the same rights as the oldcomers

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Thank you for your Atten-tion!

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