**French implementation process status**

*Update March 2017*

* **NC RfG**

Implementation committee in place since July 2015, with generators, associations, manufacturers, DSOs association. MS and NRA attending as observers.

* 13 meetings since July 2015
* Discussions on the definition of A, B, C, D thresholds :

MW boudaries were the object of many discussions during our debates with the french stakeholders. As finding a common agreement on the set of values was not possible, each stakeholder and NO provided written positions on these thresholds before end of March 2016, that were sent to the French Ministry.

Then the Ministry proposed a preliminary set of values : A/B : 1 MW, B/C : 18 MW, C/D: 75MW (C/D is not so important for us, because units above 50 MW have to be connected to 225 kV or 400 kV network in France), which will be a basis to discuss others non-exhaustive requirements.

* Working groups to discuss the non-exhaustive requirements related to frequency and voltage stability, application to existing units after modifications.
* **NC DCC**

Implementation committee in place since December 2015, with consumers, manufacturers, DSOs association. MS and NRA attending as observers.

**-** 8 meetings since December 2015

-Topics discussed : impact analysis on the regulatory framework, application to existing units after modifications, derogation process, general requirements (frequency, voltage, short circuit, reactive power, demand disconnection and reconnection, simulation models); a first presentation of demand response services was made and brought many questions.

As some requirements are common for these 2 codes, organization of common Rfg/DCC meetings on application to existing units after modifications, derogation process, and frequency requirements.

* **NC HVDC**

Implementation committee will start on March 2017. As asked by The French Ministry of energy, a working group, during the meeting in January, decided the organization of the implementation process. Four meeting of the implementation committee are planned in 2017. Participants are generators, manufacturers (HVDC and PPM), interconnectors, MS and NRA attending as observers.