

OPERATIONAL NOTIFICATION COMPLIANCE CHECKLIST (ONCC)

NATIONAL GRID ELECTRICITY TRANSMISSION PLC

Operational Notification Compliance Checklist

Customer:	Test Limited	Energisation Date (EON):	31/05/2015
Connection Site:	Test 400kV Substation	Synchronisation Date (ION):	31/10/2015
Date of Bilateral Agreement:	08/02/2011	Transmission Company Effective From Date (BSCPs):	31/05/2015
Comm.Prog. Commencement Date:	31/05/2015	Completion Date:	31/10/2015

Connection Type:	GEP	DNO:	n/a	Capacity:	1000MW
Direct or Embedded?	Direct	Affected TO:	None	Connection Voltage:	400kV
TO/ Host TO:	National Grid	BM Unit:	Yes		

No.	Information/Data and Activity Requirements	Code or Agreement Ref.	User Data File Structure	Initiator	Responsible Management Units (TO or National Grid)	Required Lead Time	Source of Lead Time	Normal Lead Time (default)	Calculated Date	Adopted Date	Guidance Notes and Links to Information
BEFORE START OF COMMISSIONING:											
1	Arrange inaugural Operational Notification Panel meeting: Introduction to Compliance Process		-	National Grid	Compliance & Notification Team (SO)	BCA Immediate	Internal	After Bilateral Agreement Signed or on request	08/02/2011		ONP to be set up unless all parties (User, National Grid, TO, DNO as applicable) agree otherwise. Responsibility can be transferred to Commissioning Panel if modification is minor at existing substation see TP130.
2	Circulate contact details		-	National Grid	Compliance & Notification Team (SO)	After first ONP	Internal	After first ONP	01/12/2013		Contact details of all parties to be circulated promptly following ONP meeting.
3	Produce Compliance Statement Pro-forma /Blank UDFS / ONCC		A.11	National Grid	Compliance & Notification Team (SO)	After first ONP	Internal	After first ONP	01/12/2013		

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4	Genset Unit Outages/Output & Other User	A.4		User	Energy Forecasting (SO)	BCA Immediate	Internal	BCA Immediate	08/02/2011		A Guide to BMU Registration provides information of TOGA registration. TOGA allows on-line submission of availability forecasts. Essentially
5	Safety Rules applicable during commissioning agreed with Transmission Owner	OC8/ CC5.2.1(c) CONSAG 2.1	1.2	User	Safety, Sustainability & Resilience (TO)	CONSAG immediate	CONSAG 2.1	BCA + 3M	08/05/2011		"A Guide to Third party Safety Rule submission" provides information on submitting Safety Rules. Usually contractor rules. May have been approved at another site.
6	Safety Rules applicable after commissioning: agreed with Transmission Owner	OC8/ CC5.2.1(c) CUSC 2.10	1.2	User	Safety, Sustainability & Resilience (TO)	none specified (assume CONSAG immediate)	CUSC 2.10	BCA + 3M	08/05/2011		"A Guide to Third party Safety Rule submission" provides information on submitting Safety Rules. Usually contractor rules. May have been approved at another site.
7	Local Safety Instructions applicable during commissioning agreed with Transmission Owner	OC8/ CC5.2.1(c) CONSAG 2.1	1.9	User	Transmission Network Control Centre (TO)	none specified (assume CONSAG immediate)	CONSAG 2.1	BCA + 3M	08/05/2011		"Safety Procedures - New Connection Guidance Notes" provides information on submitting Local Safety Instructions. LSI's must be approved prior to (High Voltage System Change Certificate) HVSCC date.
8	Local Safety Instructions applicable after commissioning agreed with the Transmission Owner	OC8/ CC5.2.1(c) CUSC 2.10	1.9	User	Transmission Network Control Centre (TO)	none specified (assume CONSAG immediate)	CUSC 2.10	BCA + 3M	08/05/2011		"Safety Procedures - New Connection Guidance Notes" provides information on submitting Local Safety Instructions. LSI's must be approved prior to (High Voltage System Change Certificate) HVSCC date.

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10	Detailed Planning Data (Ref: DRC.6.2), including : Generating Unit Technical Data (DRC Sch. 1), Frequency Droop & Response (DRC Sch. 4), Mothballed Unit Data & Alternative Fuel (DRC Sch. 15)- if Req'd	DRC.6.2/ PC.5.4 / PC.4.4.2/ PC.A.5/ CC.5.2.1(a)	3.1, 3.3, 4.8	User	Network Data and Modelling & Generator Compliance (SO)	BCA + 28days (for DPD I) Completion Date - 2Y (for DPD II)	PC.4.4.2	Completion Date - 2Y	31/10/2013		Network Modelling also closely involved in DRC Sch 1 - see guidance notes on submitting GC data. This is an ongoing process throughout the life of the agreement, and relates to the current planning of the system. Updates are required annually at "Week 24" - see PC.4.3.1. Sch 15 only for Mothballed units &/or Gas fired units with alternative fuel supply.
11	Detailed Planning Data (Ref: DRC.6.2), including : Black Start Information (DRC Sch. 16)	DRC.6.2/ PC.5.4 / PC.4.4.2/ PC.A.5.7/	4.9	User	Black Start & Business Continuity (SO)	BCA + 28days (for DPD I) Completion	PC.4.4.2	Completion Date - 2Y	31/10/2013		All Large Power Stations to complete that are NOT contracted for Black Start.
12	Harmonic Assessment Information: DPD, including : Generating Unit Technical Data (DRC Sch. 1)/ User System Data (DRC Sch. 5)/ Load Characteristics (DRC Sch. 7)	CC.6.1.5 - 8/ PC.4.4.1/ PC.4.4.2/ PC.4.5/ PC.A.5.4.2 (h) / PC.A.4.7	2.1.3, 3.4	User	System Design (TO)	BCA + 28days (for DPD I) Completion Date - 2Y (for DPD II)	PC.4.4.2	Completion Date - 2Y	31/10/2013		For potential sources of distortion (will be detailed in BCA App F5), User to provide requested data. Approx. 6M later: NG produce limits and impedance loci for inclusion in BCA App F5.
13	Detailed Planning Data (Ref: DRC.6.2), including: Generation Planning Data (DRC Sch. 2) User System Data (DRC Sch. 5) Fault Infeed Data (DRC Sch. 14)	DRC.6.2 / PC.5.4 / PC.4.4.2/ PC.A.5/ CC.5.2.1(a)	2.1, 3.2, 3.4	User	Network Data and Modelling (SO)	BCA + 28days (for DPD I) Completion Date - 2Y (for DPD II)	PC.4.4.2	Completion Date - 2Y	31/10/2013		This is an ongoing process throughout the life of the agreement, and relates to the current planning of the system. Updates are required annually at "Week 24" - see PC.4.3.1

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15	Harmonic Assessment Information: NGET to carry out harmonic assessment and provide Performance Specification (harmonic emission limits) to User for inclusion in App F5	CC.6.1.5 - 8 App F5	2.1.3, 3.4	TO	System Design (TO)	6M after User provides required data	None	Completion Date - 18M	01/05/2014		For potential sources of distortion (will be detailed in BCA App F5), User to provide requested data. Approx. 6M later: NG produce limits and impedance loci for inclusion in BCA App F5.
16	Commissioning Programme issued	CONSAG 2.10	A.2	TO	Commissioning Officer (TO)	CPCD-6M	CONSAG 2.10	CPCD - 6M	31/07/2014		Production of Commissioning Programmes is driven from the Commissioning Panel.
17	Mandatory Services Agreement - where applicable in accordance with the Grid Code	CUSC 1.3.3	A.5	National Grid / User	Contract Services (SO)	CPCD-6M (or as agreed)	CUSC 1.3.3(b)	CPCD - 6M	31/07/2014		CUSC Exhibit 4 Schedule 2 or 3. CUSC 1.3.3 places the obligation to enter the MSA. Must be agreed prior to energisation.
18	Ancillary/Commercial (Balancing) Services Agreement - where applicable - User choice		A.8	National Grid / User	Contract Services (SO)	not specified	None	CPCD - 6M	31/07/2014		This is optional for the User. ASA/CSA may be entered pre or post connection.
19	Special Automatic Facilities - Confirmation of design assurance	CONSAG 5.3.1 & BCA App F3	2.3	TO	Technical Assurance (TO) & Control Implementation (SO)	CPCD-3M	CONSAG 5.3.1	CPCD-3M	31/10/2014		F3 will specify any SAF required. Lead time will be Energisation - 3m for demand related SAF.

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20	User's Certificate of Readiness to Commence Commissioning Programme: User to	CONSAG Cl. 4	A.3	User	Compliance & Notification Team (SO)	When Ready (before CPCD)	CONSAG Cl. 4	Approx. 3m before CPCD	31/10/2014		A proforma is available from TP130 or Compliance & Notification Team on request. A tripartite document - co-ordinated by NG.
BEFORE ENERGISATION:											
21	Agree BM Unit ID with National Grid's "BMU Registration Team"	BSC Section K 3.2	A.6	User	Offline Modelling (SO)		BSCP15	(rec.) Energ -6M	01/12/2014		These codes should be agreed with the User as soon as practicable. Must not duplicate an existing code. Detailed notification of registration under BSCP15
22	BM Unit Registration Data: User to complete all forms stipulated in BSCP15 and NG registration forms (provided by bmu.registration@nationalgrid.com)	BSCP15	A.7	User	Offline Modelling (SO)	(minimum) Energ -30D	BSCP15	(rec.) Energ -6M	01/12/2014		A Guide to BMU Registration provides information on registering BM Units. bmu.registration@nationalgrid.com at Wokingham will provide NG registration forms.
23	BM Unit Registration Data (non-standard application): If applicable, User to apply to Elexon for approval of non-standard connection. NG to confirm agreement.	BSC K 3.1.6	A.7	User	Offline Modelling (SO)		BSCP15	Energ -6M	01/12/2014		

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26	For Direct Connections only: BM Unit Boundary Point Registration by National Grid	BSCP25	A.7	National Grid	Compliance & Notification Team (SO)	Energ - 3M	TP131	Energ - 3M	01/12/2014		For New GSPs Registration may need to be 6 months ahead due to consultation period run by Elexon.
24	Gen Unit Outages/Output & Other User Equipment Outages: Submission of data	OC2, DRC Sched 3 & Sched 6	4.1 (Gen) 4.2 (User)	National Grid / User	Energy Forecasting (SO)	BCA Immediate	Internal	Energ - 3M	03/03/2015		This is an ongoing process throughout the life of the agreement, and relates to future planning of the system. Note: TOGA registration may only be completed once BMU id is issued?
25	Operation Diagrams and Gas Zone Diagram for the Connection Point	CC5.2.1(e)/ CC7.4 CONSAG 5.2	1.6	User / TO	Commissioning Engineer (TO)	CPCD-3M	CONSAG 5.1/5.2	Energ - 3M	03/03/2015		When the Connection Point is on a User site the User produces the OD. When it is on a National Grid site NG produces the OD. Initial information exchange is before CPCD - 4 months (CONSAG
26	Site Common Drawings – to be agreed and exchanged	CC5.2.1(k)/ CC7.5 CONSAG 5.2	1.7	User / TO	Commissioning Officer (TO)	CPCD-3M	CONSAG 5.1/5.2	Energ - 3M	03/03/2015		All drawings to be assessed to decide if they are SCDs i.e. both User and National Grid need current copy. Timing as per comment on Ops Diags.
27	Protection Settings Report (inc. Protection of Interconnecting Connections) & Submission of Sch 1 in App F4.	CC6.2.2.3.1 BCA 8 & App F5 & App F4 Schedule 1	2.2	TO / User	Technical Assurance (TO)	None Specified	CONSAG 5.5	Energ - 3M	03/03/2015		Refers to the protection covering the point of connection (ownership boundary). When the point of connection is at the busbar clamps this Item refers to the incorporation of the User circuit(s) in the Relevant Transmission Licensee's busbar protection.

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28	Circuit Breaker fail	CC6.2.2.3.1 BCA 8 & App F5	2.1.2	TO	Technical Assurance (TO)	None Specified	CONSAG 5.5	Energy - 3M	03/03/2015		The requirement (if any) for breaker fail will be in the Bilateral/Construction Agreement.
29	Earthing	CC6.3.11 (CC6.2.1.1.(b)), BCA App F5	1.4	TO	Technical Assurance (TO)	None Specified	CONSAG 5.5	Energy - 3M	03/03/2015		Earthing requirements will be in the Bilateral Connection Agreement.
30	Fault Disconnection Facilities (Trip User CB from GB Transmission System protection)	CC6.2.3.2 BCA App F5	2.1.2	TO	Technical Assurance (TO)	None Specified	CONSAG 5.5	Energy - 3M	03/03/2015		Refers facility to trip User CBs from National Grid protections.
31	Control Telephony (if specified in BCA App F5 else System Telephony - PSTN)	CC6.5.2 / CC.6.5.5 BCA App F5	1.8	User / National Grid	Offline Modelling (SO)	None Specified	CONSAG 5.5	Energy - 3M	03/03/2015		National Grid will provide a phone for installation by the User. For CT - NGET provides comms to CP (If ST User provides PSTN). User provides location and back up numbers in UDFS 1.8.
32	Power Quality Monitoring: Immediately Pre-connection - Undertake power quality voltage measurements to establish a baseline for compliance.	CC.6.1.5-8	3.1.4, 2.7.3	TO	System Design (TO)	Energy - 4W	App F5	Energy - 4W	03/05/2015		This baseline will establish a formal record for compliance with the Grid Code and must be measured with an intact system and no User Assets connected/ energised.

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33	Legal Agreements (CUSC) : Bilateral Agreement (BCA or BEGA or BELLA) and Construction Agreement (CONSAG) if any - confirm version and User requirements.		A.1	National Grid / User	Compliance & Notification Team (SO)	None Specified	As required	At first ONP	01/12/2013		Bilateral/Construction Agreement may need to be modified to reflect any agreed changes particularly F Apps.
34	Tariff Metering: Equipment installed and registered	CC6.2.2.3.5 / App. F5 / BSCP20	2.5	User	Compliance & Notification Team (SO)	(Minimum) Energy - 20D	BSCP20	(rec.) EFF Date - 3M	03/03/2015		Tariff Metering required to be installed at ownership boundary (otherwise dispensation from BSC needs to be applied for). Meter Registrant (usually User) to complete BSCP20 with Elexon.
35	Safety Co-ordinators - confirmation of authorisation and competence	CC 5.2.1(g)/ OC 8 A4.2.1 CONSAG 5.4	1.9	User	Transmission Network Control Centre (TO)	CPCD-8W	CONSAG 5.4	Prior to HVSCC date	05/04/2015		Confirmatory statement required in Compliance Statement. - written confirmation that Safety Coordinators acting on behalf of the User are authorised and competent pursuant to the
36	Harmonic Assessment Information: User to procure/ install / commission harmonic mitigation measures as required by Performance Specification.	CC.6.1.5 - 8	2.1.3, 3.4	User	System Design (TO)	Prior to Energy	None	Energy - 1D	30/05/2015		For potential sources of distortion (will be detailed in BCA App F5), User to provide requested data. Approx. 6M later: NG produce limits and impedance loci for inclusion in BCA App F5.

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37	Approval to Energise: Tariff Metering Issued by Elexon once all necessary registrations & testing completed.	BSCP15 BSCP20 BSCP25 BSCP75	-	Elexon	Compliance & Notification Team (SO)	None Specified	BSCP15 BSCP20 BSCP25 BSCP75	Energ - 1D	30/05/2015		Once Elexon have all registrations and MOA has carried out 'proving test'. Approval to Energise is issued to NG - Compliance & Notification Team circulate to Comm. Panel and ENCC.
38	Compliance Simulation Studies - Voltage Control (for wind farms with StatComs only)	PC.A.5.3.2	3.7.3	User	Generator Compliance (SO)	Energ - 3M	Guidance Notes	Energ - 3M	03/03/2015		Refer the User to National Grid Guidance Notes for Power Park Developers
39	For direct connections: User's Certificate of Readiness to Complete Commissioning Programme: User to initiate proforma, and countersigned by TO & SO.	CONSAG 5	A.3	User	Compliance & Notification Team (SO)	CPCD-3M	CONSAG CI.5	CPCD-3M	31/10/2014		
40	Interface Agreement(s) with Transmission Owner	CC7.6 / CUSC 2.11	1.1	User / TO	Commissioning Panel Chair (TO)	None Specified	As required	Energ - 3M (to be agreed)	03/03/2015		TP143 - Site Agreements

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41	Site Responsibility Schedules - Exchange of Information for preparation	CC5.2/CC 7.3/CC.A.1 / CONSAG 5.4	1.5	User / TO	Commissioning Panel Chair (TO)	CPCD-8W	CONSAG 5.4	Energ - 8W	05/04/2015		TP136 - Site Responsibility Schedules
42	Exchange of Telephone Numbers for Joint System Incidents	CC5.2/ OC9.6.2	1.10	All	Offline Modelling (SO)	Prior to Completion Date	CC.5.2.1	Energ - 8W	05/04/2015		Contacts will be required for all Users. NGET to exchange number for 'Silver Command'.
43	Site Responsibility Schedules - Issue	CC5.2/CC 7.3/CC.A.1	1.5	TO	Commissioning Panel Chair (TO)	CPCD-2W	CC App 1	Energ - 2W	17/05/2015		TP136 - Site Responsibility Schedules
44	For direct connections only: User to submit: (a) Compliance Statement (b) User Data File Structure (c) User Self Certification of Compliance (final version only)	CONSAG 5.5 CP.5	A.10/ A.11	User	Compliance & Notification Team (SO)	(initial) CPCD-3M (final) Energ - 28D	(initial) CONSAG Cl.5 (final) CP.5.4	(Rec.) Energ - 3M	03/03/2015		Various iterations, however, final version to be available by Energisation -3 months.
45	For Direct Connections Only: User's Certificate of Readiness to Energise HV Equipment: User to complete proforma, and get countersigned by National Grid	CP.5.4	A.3	User	Compliance & Notification Team (SO)	Energ - 28D	CP.5.4	Energ - 28D	03/05/2015		A proforma is available from TP130 or Compliance & Notification Team on request. Note: Final version Of UDFS & Compliance Statement

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46	Commissioning Switching Programme	CC5.2/CC7.3/CC.A.1	A.2	User	Commissioning Engineer (TO) & Regional Access Team (SO)	Prior to Energ	None	Energ - 1W	24/05/2015		TP106 - Equipment Commissioning & Decommissioning
47	For Direct Connections Only: National Grid issues Energisation Operational Notification (EON)	CP.5.5 CONSAG CI.7	-	National Grid	Compliance & Notification Team (SO)	Prior to Energisation Date	CONSAG CI.7	Energ - 1D	30/05/2015		Formal Notice issued to Company Secretary of User.
BEFORE SYNCHRONISATION (ION):											
48	User's Control Point	CC7.9	1.11	User	Control Implementation (SO)	Synch -3M or Synch -6M (CP outside GB)	CONSAG 5.5/5.6	Synch -3M or Synch -6M (CP outside GB)	01/05/2015		User to confirm controllability, manned when generating and that can receive instructions from NGET and act on them.
49	Pole Slipping Protection (If installed) & Islanding protection	CC6.2.2.3.4, BCA App F5 n/a for wind at present.	3.5	National Grid / User	Generator Compliance (SO)	CPCD-3M (direct); Charging Date -3M (embedded)	CONSAG 5.5/5.6	Synch - 3M	31/07/2015		Unless specified in the Bilateral Agreement, pole slipping protection is optional.

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50	Control Systems (Excitation and Governor) - evidence of compliance including suitability of generating plant data supplied	CC6.3, BCA App F5	3.1.2, 3.1.3	National Grid / User	Generator Compliance (SO)	CPCD-3M (direct); Charging Date -3M (embedded)	CONSAG 5.5/5.6	Synch - 3M	31/07/2015		Refer the User to National Grid Guidance Notes: "Guidance Notes for Synchronous Generators" or "Guidance Notes for Power Parks" as appropriate.
51	Compliance Simulation Studies	CC.A.6 / CC.A.7/ PC.A.5.3/ PC.A.5.4	3.7	User	Generator Compliance (SO)	Synch - 3M	Guidance Notes	Synch - 3M	31/07/2015		Refer the User to National Grid Guidance Notes
52	Operational Metering: User to meet requirements specified in Bilateral Agreement	CC 6.5.6 / App. F5 Schedule	2.4	National Grid / User	Offline Modelling (SO)	CPCD-3M (direct); Charging Date -3M (embedded)	CONSAG 5.5/5.6	Synch - 3M	31/07/2015		Format of the signals specified in BCA must be agreed with User at an early stage in construction
53	Additional Communication Facilities - check requirements as specified in App. F5	CONSAG 8 & BCA App F5	2.6	User	Offline Modelling (SO)	By Completion Date	CONSAG 8	Synch - 3M	31/07/2015		EDT required for directly connected & large generators. EDL only required for active BM Participants.
54	a) Communication links and software for EDL	CC6.5.8 (b) / BC 1.4.1 / BCA F5 Sched	2.6	National Grid / User	Offline Modelling (SO)	Synch - 3M	CONSAG 5.5	Synch - 3M	31/07/2015		Submission of instructions by NGET and acceptance by Users is via electronic data logging (EDL). Technical Specifications are available on NG Web site.

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55	b) FAX machine and Tel No	CC6.5.9. BCA F5 Sched	1.8	National Grid / User	Offline Modelling (SO)	CPCD - 8W	CONSAG 5.4	Synch - 3M	31/07/2015		Fax machine is obligatory at Power Stations and at PES control centres
56	c) Submission of Balancing Mechanism Data via EDT	CC6.5.8 (a) / BC 1.4.1 / BCA F5	2.6	User	Control Implementation (SO)	Synch - 3M	CONSAG 5.5	Synch - 3M	31/07/2015		For all BMUs the User must provide an EDT channel for submission of BM data (Physical Notifications, Dynamic Parameters etc..)
57	d) BM Unit Communications (EDT/EDL) - Qualification Testing	CC6.5.8 (b) BC 1.4.1 BCA F5 Sched	2.6	National Grid / User	Offline Modelling (SO)	Synch - 3M	CONSAG 5.5	Synch - 3M	31/07/2015		Network Acceptance Test and Business Process Integration Tests to be carried out between User's Trading Point/Control Point and NG at Wokingham. Technical Specifications are available on NG Web site
58	Ancillary Services Monitoring and /or Commercial (Balancing) Services Monitoring (if requested?) - User to provide remote access to NGET	App. F5 and/or Balancing Services Agreement	2.7.1	User	Post Event System Review (SO)	none specified	As required	Synch - 3M or as agreed	31/07/2015		AS monitoring is a requirement with all MSAs , therefore greater than 50MW capacity . CS monitoring signals are not specified in the BCA. If they are required they are specified in ASA/CSA.
59	Dynamic System Monitoring - User to provide remote access for NGET	CC 6.6, BCA F5 Sched	2.7.2, 2.7.3	User	Post Event System Review (SO)	CPCD-3M (direct); Charging Date -3M	CONSAG 5.5/5.6	Synch - 3M	31/07/2015		Raw current and voltage signals normally from each Generating Unit. See the BCA. Detail to be agreed with User. Note: DSM only required if 5*Large.

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61	User to submit: (a) Compliance Statement (b) User Data File Structure (c) User Self Certification of Compliance (final version only)	CONSAG 5.5 CP.6.3	A.10/ A.11	User	Compliance & Notification Team (SO)	(initial) CPCD - 3M (final) Synch - 28D	(initial) CONSAG Cl.5 (final) CP.6.2	(Rec.) Synch - 3M	31/07/2015		Various iterations, however, final version to be available by Synchronisation -3 months.
62	Notice of User's Intention to Synchronise	CP.6.2	-	User	Compliance & Notification Team (SO)	Synch - 28D	CP.6.2	Synch - 28D	03/10/2015		A proforma is available from CP.A.2 or Compliance & Notification Team on request
63	National Grid Issues Interim Operational Notification (ION)	CP.6.6 CONSAG 7	-	National Grid	Compliance & Notification Team (SO)	Prior to Synchronisation Date	CP.6.6	Synch - 1D	30/10/2015		Formal Notice issued to Company Secretary of User.
BEFORE EXPORT OF ACTIVE POWER (ION):											
64	Witness Testing including (if applicable): Reactive Capability Tests Voltage Control System Tests Governor or Frequency Control Tests Fault Ride Through Tests	CP.7.2.2 / CC.6.3.2/ CC.6.3.3/ CC.6.3.4/ CC.6.3.6 / CC.6.3.7/ CC.6.3.8/ CC.6.3.15	3.6.1/ 3.6.2/ 3.6.3/ 3.6.4	User	Generator Compliance & Regional Access Team (SO)	to be agreed	Internal	Synch +	01/11/2015		Procedure for Integral Equipment Testing available on NG web site. In accordance with Grid Code CP.7.2.2 (d), Fault Ride Through testing only applies to Generators with Registered Capacity of 100MW. Where test results from a Manufacturers Data & Performance Report as defined in CP.10 have been accepted this test will not be required."

No.	Information/Data and Activity Requirements	Code or Agreement Ref.	User Data File Structure	Initiator	Responsible Management Units (TO or National Grid)	Required Lead Time	Source of Lead Time	Normal Lead Time (default)	Calculated Date	Adopted Date	Guidance Notes and Links to Information
65	User to submit: (a) Compliance Statement (b) User Data File Structure (c) User Self Certification of Compliance (final version only)	CP.7.3	A.10/ A.11	User	Compliance & Notification Team (SO)	to be agreed	Internal	Synch + xM (to be agreed)	31/12/2015		Represents the plant as installed and incorporates the test results. See Guidance Notes.
66	Mandatory Services Agreement - to be updated with Reactive and Frequency Capability data	CUSC 1.3.3	A.5	National Grid / User	Contract Services (SO)	to be agreed	None	Synch + xM (to be agreed)	31/12/2015		Dependent on successful testing. Must be agreed before a FON.
67	Power Quality Monitoring: Confirm mitigating measures to meet potential distortion limits as specified in Bilateral Agreement during and after commissioning.	CC.6.1.5-8	3.1.4, 2.7.3	TO	System Design (TO)	None	App F5	Sync +xM	31/01/2016		
68	National Grid Issues Final Operational Notification (FON)	CP.7.4	-	National Grid	Compliance & Notification Team (SO)	None Specified		Synch + 2Y	31/10/2017		Expected that FON will follow ION within 2 years.