EB GL updates

Michèle Dion-Demaël

MESC 2 July 2019 ENTSO-E, Brussels

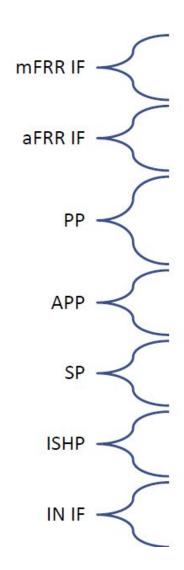
Agenda

- 1. EB GL submitted proposals: status & timeline
- 2. CZC allocation and balancing capacity
- 3. Implementation of balancing platforms

EB GL submitted proposals



EB GL submitted proposal: status



- Non-paper for Referral to ACER for endorsement by all NRAs in July
- NRAs have diverging views on the allowance of scheduled counteractivations via the platform
- Non-paper for Referral to ACER for endorsement by all NRAs in July
- NRAs have diverging views on whether the proposal proposes a TSO-TSO model with a Common Merit Order
- Non-paper for Referral to ACER for endorsement by all NRAs in July
- NRAs have diverging views on the duration of BEPP on aFRR and cannot agree neither on the approval, nor
 on an RfA
- Request for Amendment to all TSOs for endorsement by all NRAs in July
- RFA agreed to generalize scope to Balancing Energy bids and include additional layer when possible
- Request for Amendment to all TSOs for endorsement by all NRAs in July
- RFA agreed to more generalize the settlement proposal for balancing energy & system constraint
- RfA endorsed by all NRAs on the 14th of June
- RFA was agreed on main points on Value of Avoided activation & Dual pricing conditions
- 2nd Request for Amendment to all TSOs for endorsement by all NRAs in July
- Request to change proposed entity based on the LEN advice

EB GL submitted proposal: timeline



CZC allocation and BC



CZC allocation & balancing capacity

- Stakeholder workshop on 6 June to discuss with stakeholders the EB GL proposals under consultation on co-optimised CZC allocation and balancing capacity.
- On CZC allocation, some of the feedback received was:
 - EFET <u>opposes</u> any <u>reservation</u> of CZC for balancing purposes. If to be used, it should consider the ID markets.
 - EFET stresses that ENTSO-E should ensure coordination on <u>CCR proposals</u> pursuant EB GL Art. 41 and 42 on CZC allocation using market-based and economic efficiency methodologies. Eurelectric says only co-optimisation is a real market process.
 - EFET asks for a <u>common merit order</u> for BC and SDAC bids.
 - EFET asks to clarify if <u>TSO demand</u> for capacity is elastic.
 - Eurelectric and EFET ask for <u>linking</u> of BC and SDAC <u>bids</u>.
 - Eurelectric asks for clarity on compatibility of co-optimisation with <u>flow-based</u> methodology.
 - Eurelectric asks for clarity on governance and implementation steps.

CZC allocation & balancing capacity

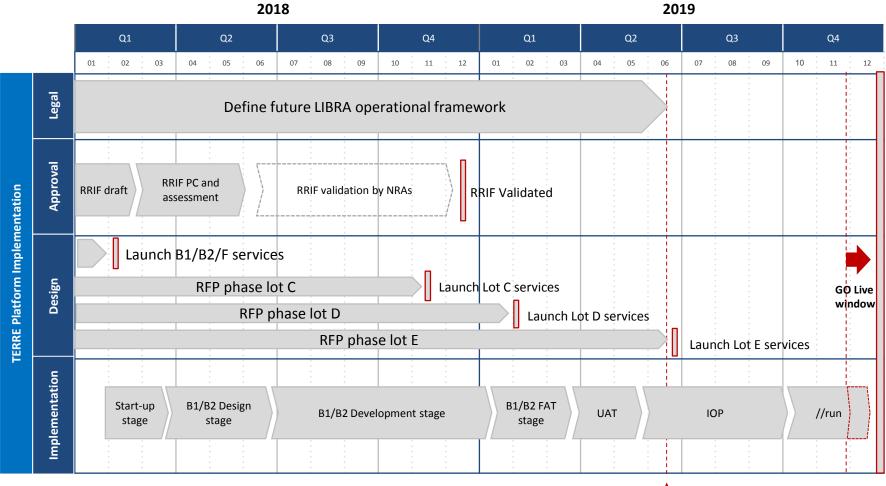
- On balancing capacity standard products (BC), some of the feedback received was:
 - Eurelectric asks for clarity if BC standard products will be the same for all balancing capacity cooperations and asks to delete additional characteristics.
 - Eurelectric asks to explain why, for mFRR, BC products relate to direct activation only.

Implementation projects

Implementation status



TERRE



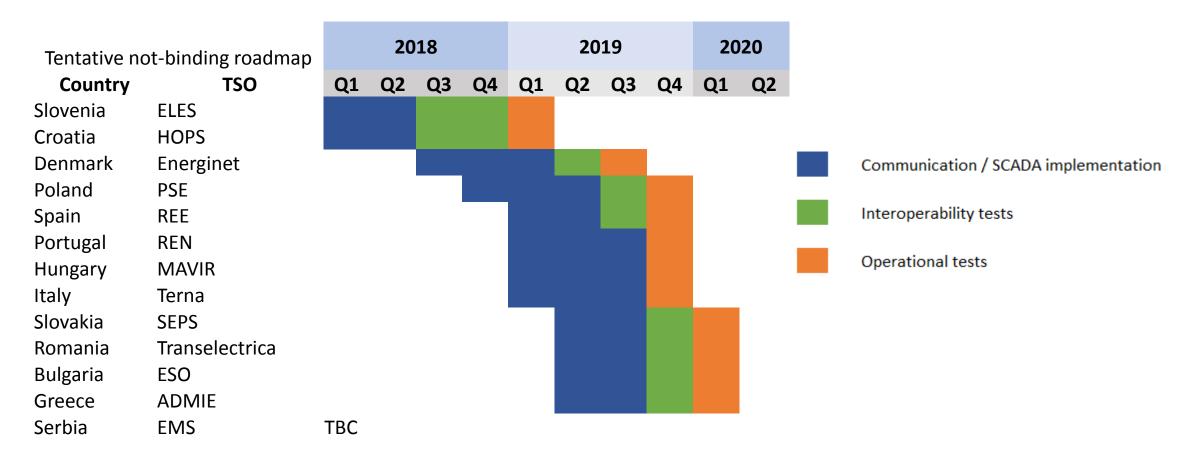
TSO	Go-live estimation
CEPS	December 2019
REE	Q1 2020
REN	Q1 2020
SG	Q2 2020
TERNA	Q2 2020
NG	June 2020
RTE	June 2020
PSE	Q1 2021

B1: Optimization Module; B2: Data Management Module; F: Testing; C: Hosting; D: IT monitoring; E: Financial service



IGCC

EB GL Art. 22(5): deadline for implementation is one year after the approval of the INIF (est. Q2/Q3 2020).



MARI & PICASSO

- Deadline for implementation is **30 months** after NRA/ACER approval of the respective IFs.
- Both projects are working on the implementation of the project, using as working assumption the content submitted to NRAs (EB GL proposals).
- Adaptions in implementation expectations (e.g. IT specifications, timeline) might be needed depending on approved version of proposals (content changes and final deadline for implementation).
- Ongoing work is on:
 - Business requirement specifications
 - Implementation guides
 - Cooperation contracts
 - Procurement process for tasks of the platforms
 - "Gap analysis" or reusability of existing platforms for MARI