

Mixed customer sites with generation, demand and storage, and definition of system users (EG MCS)

Supporting notes from preparatory call 03/09/2018

Robert Wilson

GC ESC meeting, 14th September 2018, Brussels

Participants

	Name	Organisation	Representation at GC ESC	Preparatory call 03/09/2018
1	Robert Wilson	National Grid	ENTSO-E	x
2	Pietro Meloni	Terna	ENTSO-E	x
3	Karel Mägi	ELERING	ENTSO-E	
4	Ioannis Theologitis	ENTSO-E	ENTSO-E	x
5	Eric Dekinderen	VGB	VGB	x
6	Thomas Lescarret	EDF	VGB	
7	Jacek Aronowski	PGE	EASE	
8	Manuel Weindorf	GE	EASE	x
9	Fernando Morales	Highview Power	EASE	x
10	Rafaël Jahn	ENGIE	EASE	x
11	Jelle Smekens	ENGIE	EASE	
12	Brittney Elzare	EASE	EASE	x
13	Michael Van Bossuyt	IFIEC	IFIEC	substituted
14	Maxime Buquet	GE	EUTURBINES	
15	Luca Guenzi	TURBOMACH	EUTURBINES	x
16	Magdalena Kurz	EUTURBINES	EUTURBINES	
17	Alberto Bridi	EDYNA	CEDEC	
18	David Vangulick	ORES	CEDEC	x
19	Marc Malbrancke	CEDEC	CEDEC	x
20	Gaetan Claeys	EUGINE	EUGINE	
21	Frederik Kalverkamp	FGH	EFAC	
22	Garth Graham	SEE	EURELECTRIC	x
23	Mike Kay	ENA	EURELECTRIC	x
24	Karol O'Kane	ESB	EURELECTRIC	
25	Pat Dowling	ESB	EURELECTRIC	x
26	Mahder Hoof	BDEW	EURELECTRIC	x
27	Nelida Santos	Iberdrola	EDSO for Smart Grids	
28	Manuel Jaekel	Innogy	EDSO for Smart Grids	x
29	Juan Marco	EDSO for Smart Grids	EDSO for Smart Grids	
30	Nikolas Schmitz	BNetzA	ACER	

'x' = present

Main highlights

- Within the scope of the EG, any type/case of mixed customer site can be considered e.g. also sites with mixed generation only.
 - To reflect that better in the Annex, some representative examples were added in the target (objectives), below the point: “to provide clarification in terms of the type A-D categorisation or applicability of RfG for mixed or novel sites”
- The HVDC NC was added in the scope due to offshore PPM + storage applications
- Two additional items were mentioned and incorporated in the scope of work:
 - Embedded generation in industrial sites (Art. 5.2.d) – already part of the scope
 - Cogen and exemption of some requirements when Type A, B, C but not D (Art. 6.4)
- The deliverable (s) should focus on providing solutions and suggestions for improvements and not be an amended Regulation
- Several national examples on how to deal with MCSs will be shared to support the development of the appropriate solutions

Next steps (upon approval of the Annex by GC ESC)

- Doodle has been circulated to fix the kick-off and tentatively the following EG meetings until the end of the year
- The first meeting and possibly one of the last meetings will be face-to-face (f2f) meetings
- Possible synergies with other EGs and therefore part of the next steps will be to consider arranging a joint meeting with all EGs – possibly in January/February next year and back-to-back with the separate EG physical meetings for convenience. Two or three days to be booked.
- ENTSO-E will proceed to necessary organizational steps according to the ToR of the EGs