

# Overview on Certification Principles within the RfG

Input to the European Stakeholder Committee on Grid Connection Bernhard Schowe-von der Brelie, EFAC/VAZ, FGH

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#### Intro – who is EFAC & VAZ



# **European Federation of Associations of Certification Bodies** (EFAC)

- Member associations of UK, IT, IE, SK, BG, RO, DE
- Members' main focus is on system certification issues (QMS, EMS, health, ...)
- Seats in EA and IFA (European Accreditation; International Federation)

# German branch VAZ has set up an expert group on grid code compliance certification in 2016

- 10 certification bodies, active in unit (equipment) and plant certification according to the German regulations
- Some of the unit certifiers also already active in an international context
- Provides a stakeholder group for German ministries,
   VDE/FNN, DKE, DAkkS etc.

# Agenda



- Scene Setting RfG provisions on certification
- Some basic introduction
  - Link to IEC/ISO 17065
  - Definitions on equipment in terms of certification
  - Deployment of EqCs within the ON / CM processes
  - Evaluation processes
- The certification programme
- The question of acceptance
- Conclusions
- Backup: the German unit-plant-certification approach

# Background - Scene Setting



RfG, Title III and IV introduce equipment certificates (EqC)

- issued by accredited certifiers, according to EC-reg. No. 765/2008
- giving (full or partial) compliance evidence
  - for facilities' initial commissioning / operational notification (title III)
  - for compliance monitoring during facilities' lifetime (title IV)

As well, **PGMDs** may be issued by accredited certifiers (on MS' option)

However, a clear picture on the certification scheme is missing

- scope / restrictions
- definition on evaluation (like testing and model validation),
   transferability and conformity criteria
- responsibilities

Further provisions have been developed within the IGD Compliance Testing & Compliance Monitoring.

# Amendments within the IGD CT/CM – General anchoring to accreditation standard



Link to ISO/IEC 17065 accreditation standard on conformity assessment on products, services and processes defining

- regulations on the certification body (CB)
- •the basic conformity assessment process
- (application → evaluation → review → decision)
- •requirements on the certification programme, which shall define
  - certification's scope
  - applicable product standards

Grid Codes (RfG / MS' implementation)

- evaluation and assessment methodologies & criteria
- monitoring the certificates' validity

Compliance monitoring

Testing, modelling, validation, simulation

### Amendments within the IGD CT/CM – EqC Definition



# **Equipment**

### **Units**

Units which generate or consume electrical energy independently of other units deployed in a power generating or demand facility

Wind turbine, PV converter, GenSet, ...

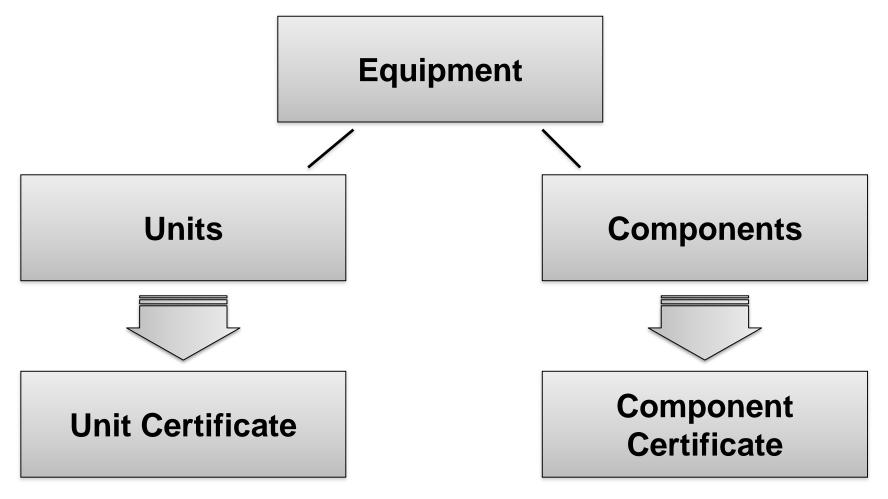
# Components

Components which can be part of an electrical generating unit / module / facility and that are used for providing controllable regulating active and reactive power

Farm controller, protection relay, ...







### Amendments within the IGD CT/CM – EqC Definition



# **Equipment**

"The overall aim of certifying products, processes and services is to give confidence to all interested parties that a product, process or service fulfills specified requirements."

ISO/IEC 17065:2012; Introduction

Unit Certificate

Certificate

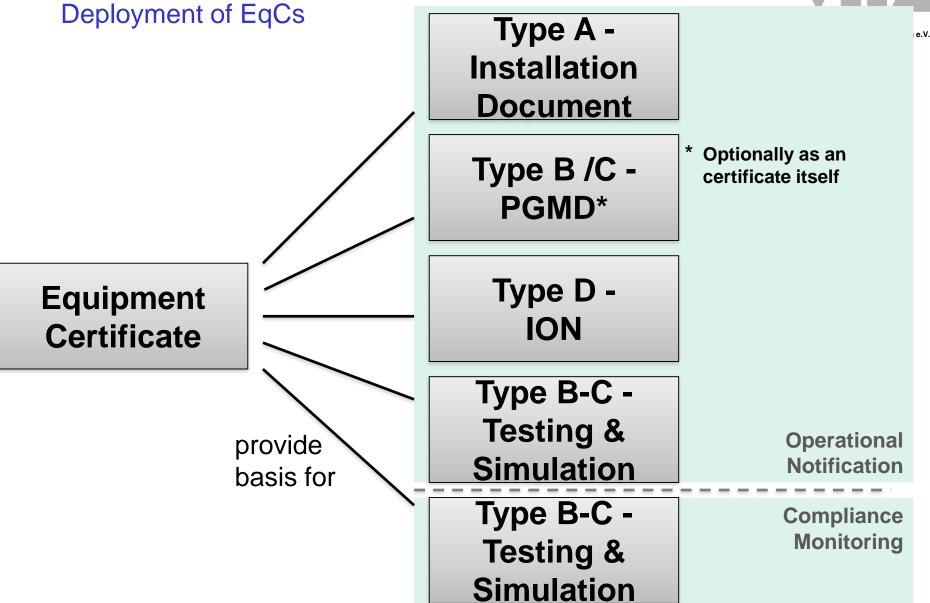
### Deployment of EqCs



- 1. Within the **operational notification procedures**, acc. to RfG, title III, chapter 1
  - being part of the installation document (type A only)
  - being part and providing the basis of the PGMD (type B / C)
  - being part and providing the basis of the ION (type D)

- 2. Within the **compliance monitoring**, acc. to RfG, title IV, chapter 1-3, 5, 6
  - of type A, providing relevant information to RSO; RSO may define conditions and procedures to register EqCs.
  - of type B, C & D, substituting tests and measurements
  - of type B, C & D, providing the model for required simulation





# Evaluation within the certification processes – typical measures



# **Type Testing**

- Executed by accredited testing institutes, according to IEC ISO/EN 17025
- Field tests, test benches, HiL-tests, ...
- Conducted according to defined testing procedures

(may be defined in the grid code itself like RfG /title IV; international standards like IEC 61400-21 / CLC 50549-10; national standards like FGW-TR3, PVVC, ...)

# Equipment's simulation model

 Modelling and model validation to be implemented / conducted according to defined procedures

(may be defined in the grid code itself like RfG /title IV; international standards like IEC61400-27 / national standards like FGW-TR4, ...)

# Manufacturer's declaration

Further functional and design description of the equipment, technical data and/or characteristics, that can/will not be tested nor simulated

## The crucial role of the Certification Programme I/II



- Good news (to OFGEM et alt....): They do exist !!
  - e.g. FGH Z411 (since 2004!)
  - DNVGL-ST-0125
  - FGW-TR8 (national and acknowledged programme, Germany)
  - PVVC (national elaborated and acknowledged programme, Spain)
- Bad news: there is no European-wide co-ordinated programme (so far)
  - CLC 50549-10 will be solely addressing type testing which is not sufficient for a product certification scheme while the conformity assessment should include a validated model as well as (non-measured) functional and design characteristics
  - FGW-TR8 is seeking for international (EU-wide) applicability
  - IEC-RE certification scheme has been focussing on wind turbine type certification (constructional, design issues etc.) and more on generic electrical characteristics. WG009 on grid code compliance about to start.

### The crucial role of the Certification Programme II/II



### More general remarks

- ■required by IEC ISO/EN 17065
- programme owners
  - single CB -> "house schemes" (e.g. FGH; DNVGL; ATA ...)
    - Programmes won't provide a consistent scheme
  - third parties, like associations -> superior schemes
    - in general, nation-wide consistent schemes
    - in general, elaborated by all stakeholders
    - however, today only available on national level in two countries (DE: FGW-TR8; ES: PVVC)
    - EFAC is willing to promote a EU-wide process (so far only German CBs active)
    - Who will be the owner?
- ■to be assessed on accreditability by (national/EA) accreditation body
  - EA / European Co-Operation for Accreditation enables a central EAassessment of programmes to accelerate national accreditation of CBs

### The question of acceptance ...



#### General

- •Any CB accredited by an European accreditation body shall be accepted under the regime of EA (internationally via IAF)
- •Any CB must hold a valid accreditation with respect to the product specification (i.e. grid code), certification programme and evaluation scheme (testing / validation / simulation procedure) under consideration
  - RfG itself (to be discussed; missing criteria with non-exhaustive requirements; missing certification programme; missing detailed testing / validation / simulation procedure)
  - MS's national implementation (and respective referred procedures)
    - e.g. VDE-AR-N 4120 -> FGW-TR3/4/8
- ■Hence, for example, any EqC on the VDE-AR-N 4120 issued by an CB inside or outside Germany, that is accredited for this grid code plus FGW-TR3/4/8 shall be accepted by German system operators

### The question of acceptance ...



# What happens with grid codes where there is no reference to a certification programme nor an evaluation scheme? (as long as there is no harmonized programme...)

- ■CB may rely on existing programmes (house or superior schemes)
  - E.g. FGH's certification acc. to Italian CEI-016 based on the internal house scheme FGH Z411, also taking into account provisions of FGW-TR3/8 in addition to the testing scheme of CEI-016/Annex N; same with DNV GL ST-0125
- •Finally, EqC is based on the CB's (accredited) best engineering practise;
  - See IEC 17065: "The overall aim of certifying products, ... is to give confidence to all interested parties that a product, ... fulfills specified requirements."
  - ! All steps of the evaluation, conformity assessment and decision should be well documented! Don't trust a single stamp and signature!!
- However, of course, such EqC based on different house / superior schemes will differ in assessment schemes and evaluation procedures
- ■The confidence is up to the user, i.e. system operator!

#### Conclusions



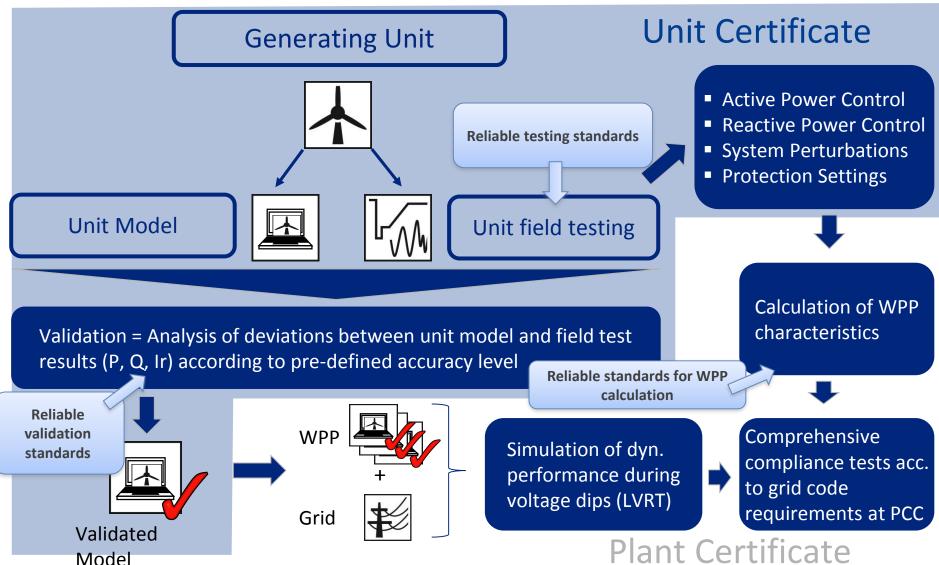
- EqC provide an appropriate measure to ensuregrid code compliance
- A few MS do have long-term experience with PGU certification
- Certification is always conducted with respect to a defined product specification, e.g. grid code
- As well, certification needs a well defined and accredited certification programme and underlying evaluation schemes.
  - These are defined only in a few MS
  - House or other superior schemes are applicable; but will lead to inconsistencies
  - Several accredited CBs across Europe could start asap, but non-harmonized (given the final MS RfG-implementation)
- Possible roadmaps to harmonized programmes
  - FGW strategy to open FGW-TR8 to an EU-wide programme; should be embedded into an EU-wide stakeholder process
  - Enhance CLC 50549-scope
  - Link RfG-requirements to IEC-RE process
- EFAC is willing to promote all harmonisation processes,
   but needs active input from other MS
- Finally, it's a matter of acceptance and confidence

# Backup



### The German scheme of unit and plant certification

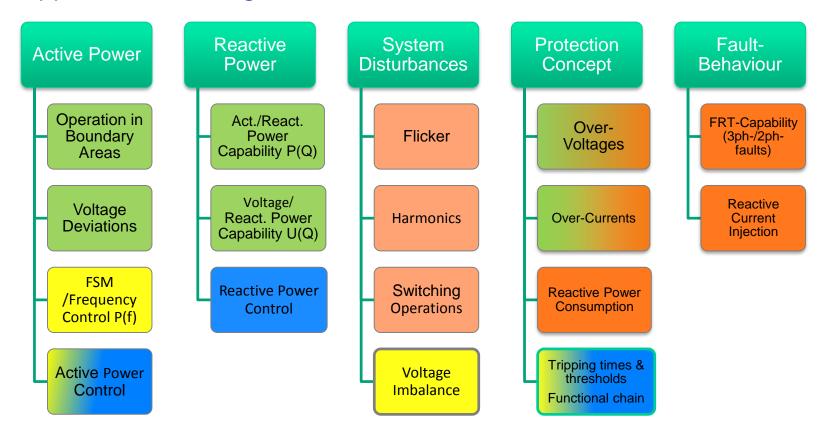




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# Unit certificate as basis for plant assessments – Applied methodologies





Dynamic Simulations

Load Flow Calculation

IEC 61400-21 Methods

Straight forward Application of PGU Type Testing characteristics

Remaining:

On-site Inspection & Testing