Market ESC Brussels, 3/12/2015



European Federation of Energy Traders

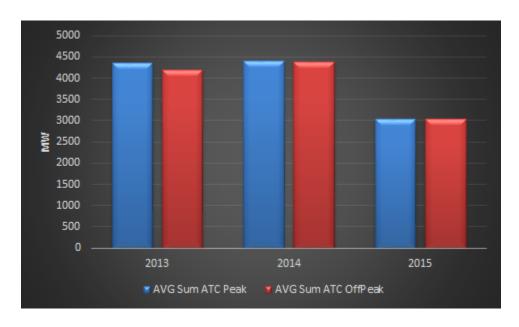
Cross-border ID capacity reductions following FBMC go-live

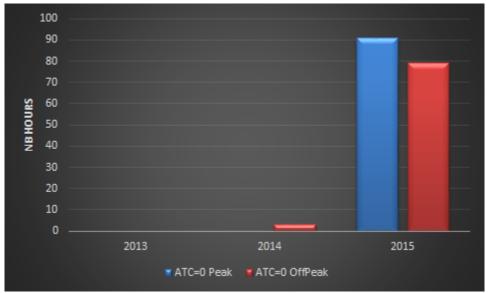




Impact of FBMC on available intraday capacity

- Example: FR<->DE from 21/05 to 04/11
- FR->DE almost unchanged, DE->FR divided by a massive 4 ratio
- ATC Sum lower by 30% on average after FB go-live
- 170 hours where ID ATC are at 0 both ways => 7 days were no capacity available, almost a day per month.





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Market participants requests



- A clear confirmation of the target model for intraday: full flow-based capacity calculation or simple recalculation of ATC values post DA clearing?
- Indicative timeline for the completion of the target model and implementation of CACM requirements
- Interim improvements to the current situation:
 - requested by NRAs in March 2015 to be implemented by November 2015
 - potential welfare increase should be taken into consideration when investigating interim improvements
 - solution presented by RTE may free up capacity but its impact remains unclear, it only relaxes certain D-2 external constraints, and relies on a decentralised process
 - <u>full interim model should propose a real recalculation of ATC values, based</u> <u>on all available data after the market results of DA FBMC are published</u>
 - a clear timeline is needed for this overdue improvement

Thanks for your attention





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