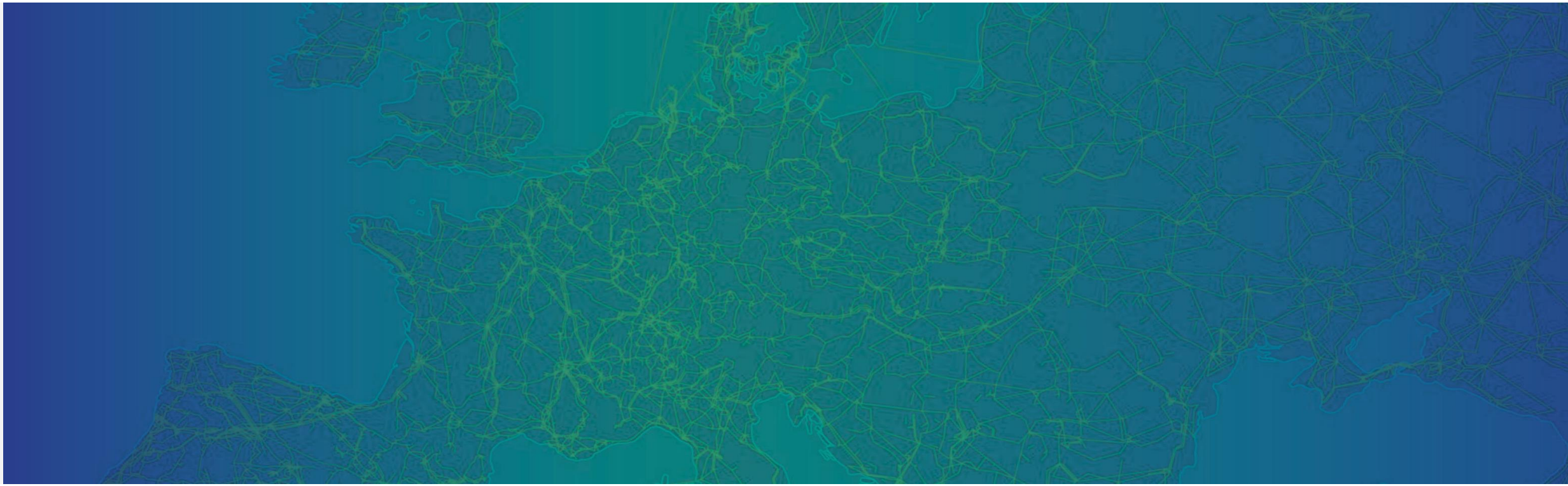
TP Open points – status update

WG MIT



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Open points from last EBSG Meeting towards TP

Source – MoM EBSG Meeting 221027

1. ENTSO-E and Transparency Platform experts from TSOs are expected to discuss internally whether to transfer the historic data from the gap solution location Transnet website published there before Q1 2023 to the Transparency Platform
   - Status – ENTSO-E welcomes the proposal and TP already has the technical capability to receive bulk historical data. Currently, ENTSO-E is in discussion with the Platform team at Picasso to plan & implement the next steps. The current plan of transferring the historical PICASSO data to the Transparency Platform is starting from June 2022.
2. ENTSO-E and Transparency Platform experts from TSOs to research the possibility to clarify the definition of the batteries for the purpose of data reporting and to report the data for batteries separately on the Transparency Platform (MoP SG)
   - Status – Currently, this topic is under the pipeline of the WG MIT/MoP Subgroup. After the current amendment of the MoP v3r4, this topic will be analyzed. If any new updates, this will be informed to the EBSG.
3. ENTSO-E and Transparency Platform experts from TSOs are expected to add a description for balancing data on the TP and consider creating a correspondence/explanatory table to support TP data querying
   - Point 1: This is implemented. We added the DDD text to the "description part - "?" In the TP GUI“. Summary: Data descriptions are updated for all Balancing domains on IOP & Production, and we are updating other Domains now.
   - Point 2: see next page

Open points from last EBSG Meeting towards TP

We believe adding a new table does not add value. Help pages have all this info and list data providers. Example for Netted and exchanged volumes:

Energy: Netted and Exchanged Volumes [IFs IN 3.10], [IFs mFRR 3.17] & [IFs aFR

original article Last updated: 2 months ago

MoP v3r3

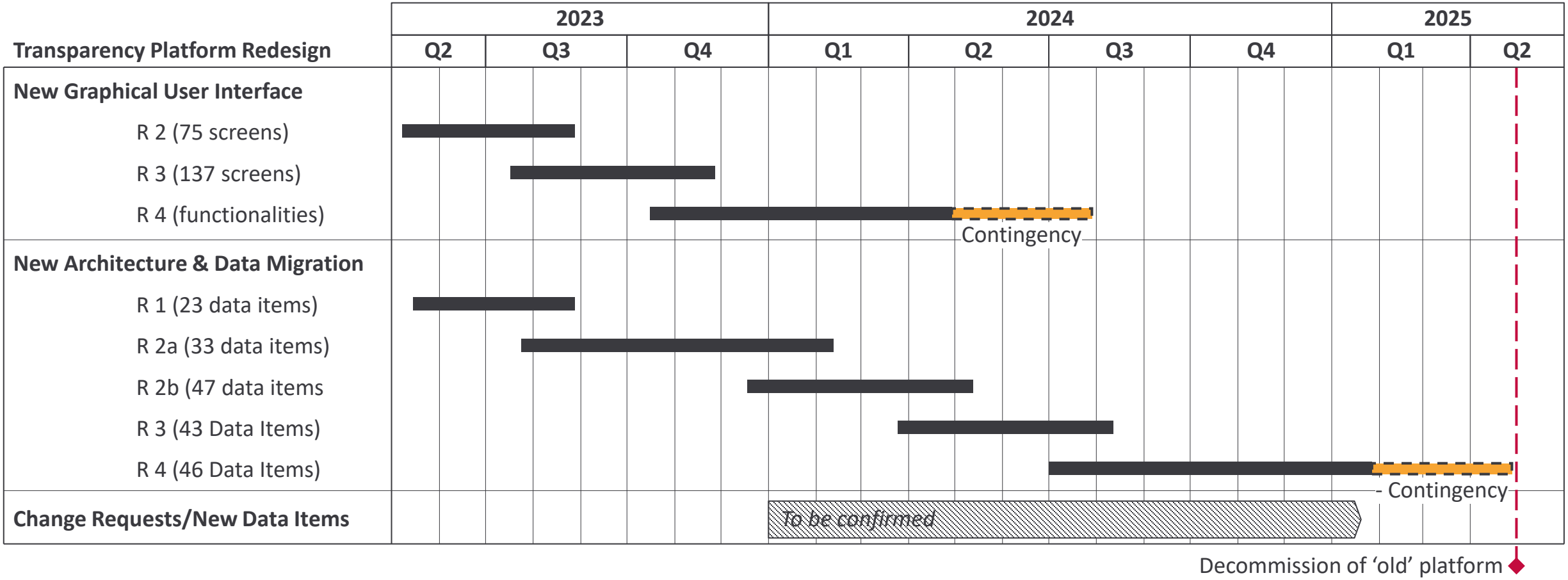
Netted and exchanged volumes	
Regulation Article	Article 3.10 of IN IF Article 3.16 of aFRR IF Article 3.17 of mFRR IF
Regulation text	
Detailed description	The netted or exchanged volumes, as applicable, shall be described by time series specifying: - process type: IN, aFRR, mFRR - area (for volumes per area) or in and out area couple (for volumes per border) - netted volume or exchanged volume in MWh - Indicator whether import or export occurred (for volumes per area only) - when applicable, status of data: Preliminary or final Resolution is ISP for IN and mFRR and operational cycle (4 seconds initially) for aFRR. For IN, netted volumes will be published. Status of data will be indicated. Zero shall be published if no netting occurred. For mFRR and aFRR, exchanged volumes will be published. Area will be scheduling area, LFC area or an aggregation thereof. For mFRR, exchanged volumes will be published separately for scheduled and direct activations.
Specification of calculation	No calculation foreseen on TP.
Primary owner of the data	
Data provider	IN, aFRR and mFRR platforms
Aggregation	
Publication deadline for ENTSO-E	No later than 30 minutes after the end of the ISP for IN and mFRR. No later than 30 minutes after the end of the operational cycle for aFRR
Updates	For IN and aFRR, preliminary values shall be updated by final values after the matching process between participating TSOs and the IN

If this table will be hidden or placed somewhere, then most likely users will not find it. It is not a problem to create such page, just the question is if there is any added value. Also, it is not recommended to place additional information in different places.

Other suggestion: Maybe instead of creating extra pages, other option is better to review and update the MoP DDD document with descriptions (currently missing regulation text, etc.). But this need to be checked with our experts.

Transparency Platform upgrades

TP Backend and Frontend will be continuously updated in the next two years. See the plan below:



Thanks

Transparency platform follow up after EBSG

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Transparency platform follow up after EBSG

Background on the topic

- Eurelectric questions were raised in Electricity Balancing Stakeholder Group on 27 October 2022
- The written response was provided to Eurelectric
- Follow up on the questions & response with ACER in Electricity Balancing Coordination Group on 24 November 2022

Transparency platform: follow up after EBSG

Action points from the EBSG meeting

- ENTSO-E and Transparency Platform experts from TSOs are expected to discuss internally whether to transfer the historic data from the gap solution location Transnet website published there before Q1 2023 to the Transparency Platform.
- ENTSO-E and Transparency Platform experts from TSOs to research a possibility to clarify the definition of the batteries for the purpose of data reporting and to report the data for batteries separately on the Transparency Platform.
- ENTSO-E and Transparency Platform experts from TSOs are expected to add a description for balancing data on the TP and consider creating a correspondence/explanatory table to support TP data querying.
- ENTSO-E and Transparency Platform experts from TSOs are expected to determine the date and inform stakeholders as to when the Transparency Stakeholder Group will take place.
- ENTSO-E and Transparency Platform experts from TSOs are expected to provide written responses to the market participants‘ (EURELECTRIC) TP-related questions and feedback raised during the 27 October EBSG meeting.

Transparency platform: follow up after EBSG

Action points from the EBSG meeting

- ENTSO-E and Transparency Platform experts from TSOs are expected to discuss internally whether to transfer the historic data from the gap solution location Transnet website published there before Q1 2023 to the Transparency Platform.

Picasso will do the transfer of the historic data from Transnet BW website to the TP after Picasso stops using the gap solution

Transparency platform: follow up after EBSG

Action points from the EBSG meeting

- ENTSO-E and Transparency Platform experts from TSOs to research a possibility to clarify the definition of the batteries for the purpose of data reporting and to report the data for batteries separately on the Transparency Platform.

- The MoP Review Subgroup is already discussing the topic. The following process will be followed for the MoP Updates:

The MoP Review SG is agreeing on the amendments to the TP MoP → WG MIT and MC approvals of the amendments → Public Consultation on the batch of amendments to the MoP is conducted → ACER, ETUG and TP Users' feedback on the amendments are considered and discussed → The WG MIT and the MC approves the final MoP version → The updated MoP is published online on ENTSO-E website → The development and implementation of the amendments initiated with the IT supplier

Transparency platform: follow up after EBSG

Action points from the EBSG meeting

- ENTSO-E and Transparency Platform experts from TSOs are expected to add a description for balancing data on the TP and consider creating a correspondence/explanatory table to support TP data querying.

Publication Requirement	Descriptions of the data on the ENTSO-E TP	Work in progress
Publications introduced by IN IF:		
Netted volumes (article 3.10)	Linked here	
Balancing border capacity limits (articles 4.3 and 4.4)	Linked here	
Permanent allocation limitations to cross-border capacity on HVDC lines (article 4.5)	Linked here	
Fall-backs (article 7.2)	Linked here	
Publications introduced by mFRR IF		
Elastic demands (article 3.4)		Work in progress
Fall-backs (article 3.11)	Linked here	
Exchanged volumes (article 3.17)	Linked here	
Balancing border capacity limits (articles 4.3 and 4.4)	Linked here	
Permanent allocation limitations to cross-border capacity on HVDC lines (article 4.5)	Linked here	
Changes to bids availability (article 9.9)		Work in progress
Publications introduced by aFRR IF		
Fall-backs (article 3.10)	Linked here	
Exchanged volumes and prices provided by the AOF (article 3.16)	Linked here	
Balancing border capacity limits (articles 4.3 & 4.4)	Linked here	
Permanent allocation limitations to cross-border capacity on HVDC lines (article 4.5)	Linked here	
Changes to bid availability (articles 9.6 & 9.8)		Work in progress

Transparency platform: follow up after EBSG

Action points from the EBSG meeting

- ENTSO-E and Transparency Platform experts from TSOs are expected to determine the date and inform stakeholders as to when the Transparency Stakeholder Group will take place.

The ENTSO-E Transparency User Group (ETUG) meeting is planned to be organized in the end of January 2023. The doodle for selecting the date of the meeting is currently ongoing.

- ENTSO-E and Transparency Platform experts from TSOs are expected to provide written responses to the market participants‘ (EURELECTRIC) TP-related questions and feedback raised during the 27 October EBSG meeting.

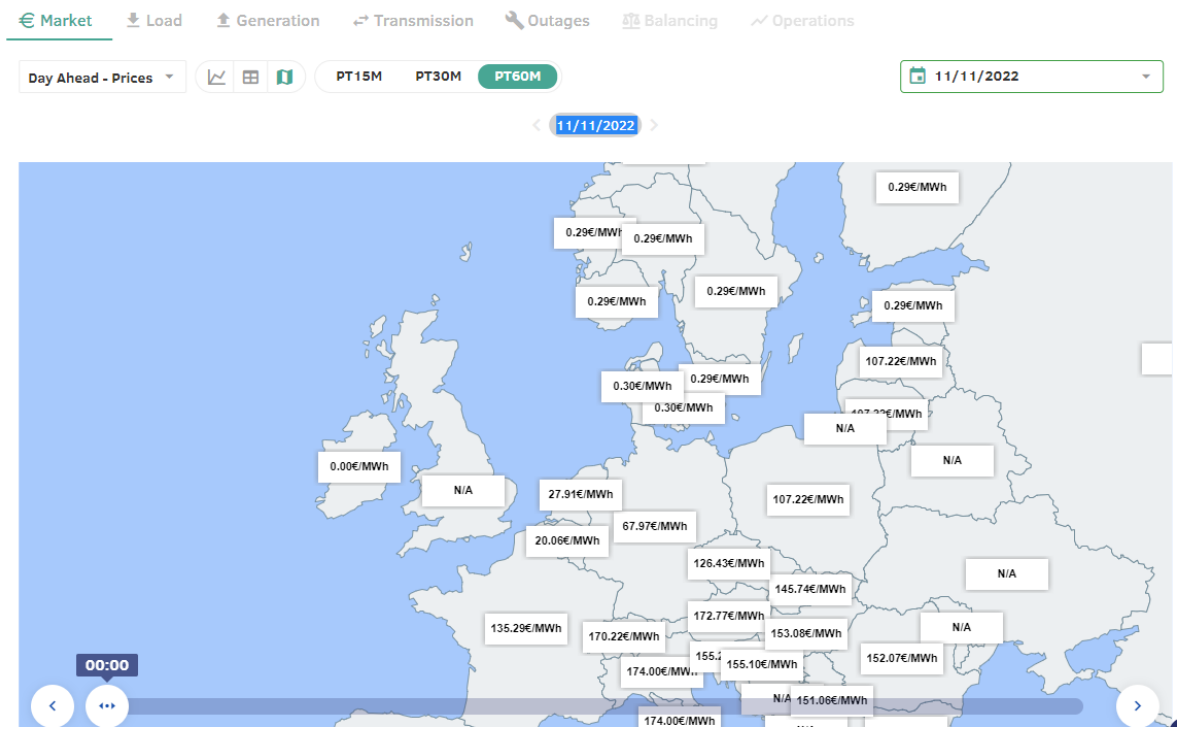
A written response to all the questions raised by EURELECTRIC was sent.

TP Graphical User Interface (GUI) Update

Stream I - TP GUI Implementation

- As part the TP`s new GUI implementation scope, Phase III activities have been kicked off in the second quarter of 2022. Phase III has been planned to be implemented in 3 streams. Currently, the Stream I is in progress.

The Day-ahead Prices (TR art.12.1. D) data item, was successfully launched on the new TP GUI in full scope with graphical, tabular and map views. Click here.



- Accepted Offers and Activated Balancing Reserves TR art. 17.1 D&E and Balancing Energy Bids 12.3 B&C are under development with a target go-live in Dec-22.
- Streams II and III have target go live dates in April and August 2023
- The current GUI will be decommissioned by the end of 2023.

TP Survey for TP Users

Available for all TP users

ENTSO-E Secretariat together with the Market Information and Transparency Working Group (MIT WG) is conducting a survey regarding the ENTSO-E Transparency Platform (TP) user experience. The survey is structured into 6 main subjects:

- User Introduction
- Data Accuracy and Timeliness
- User Experience
- User Priorities
- Service Desk Satisfaction
- Vision and Conclusions

Please find the survey here and feel free to provide your feedback by 23/12/2022

TP Balancing Domain

ENTSO-E ETUG Meeting 230202

02/02/2023

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Configuration Changes in Balancing Data Publications

The following publication configuration were changed after MoP v3r3:

- **17.1.F, 17.1.G and 17.1.H per SCA not per MBA**
- **17.1.I per CTA not per MBA**

For the TSOs bound by EBGL, work on the following changes are ongoing:

The publications are obsolete:	The publications need to be under article:
[17.1.D] Accepted Aggregated Offers	[12.3.E EBGL] Aggregated balancing energy bids
[17.1.E] Activated Balancing Energy	[12.3.E EBGL] Aggregated balancing energy bids
[17.1.D] (FCR reserves)	[17.1.B] Amount of Balancing Reserves Under Contract
[17.1.B] and [17.1.C] Separate Publications	[17.1.B&C] Amount and Prices Paid of Balancing Reserves Under Contract
[17.1.J] Cross-border Balancing - Energy Activated	[12.3.E EBGL] Aggregated balancing energy bids
[17.1.J] Cross-border Balancing – Price	[TR 17.1.F] Prices of Activated Balancing Energy
[17.1.J] Cross-border Balancing - Volumes of Exchanged Bids and Offers	[12.3.E EBGL] Aggregated balancing energy bids
[17.1.A] Rules on Balancing	[12.3.G] Terms and Conditions

Obsolete Publications on TP

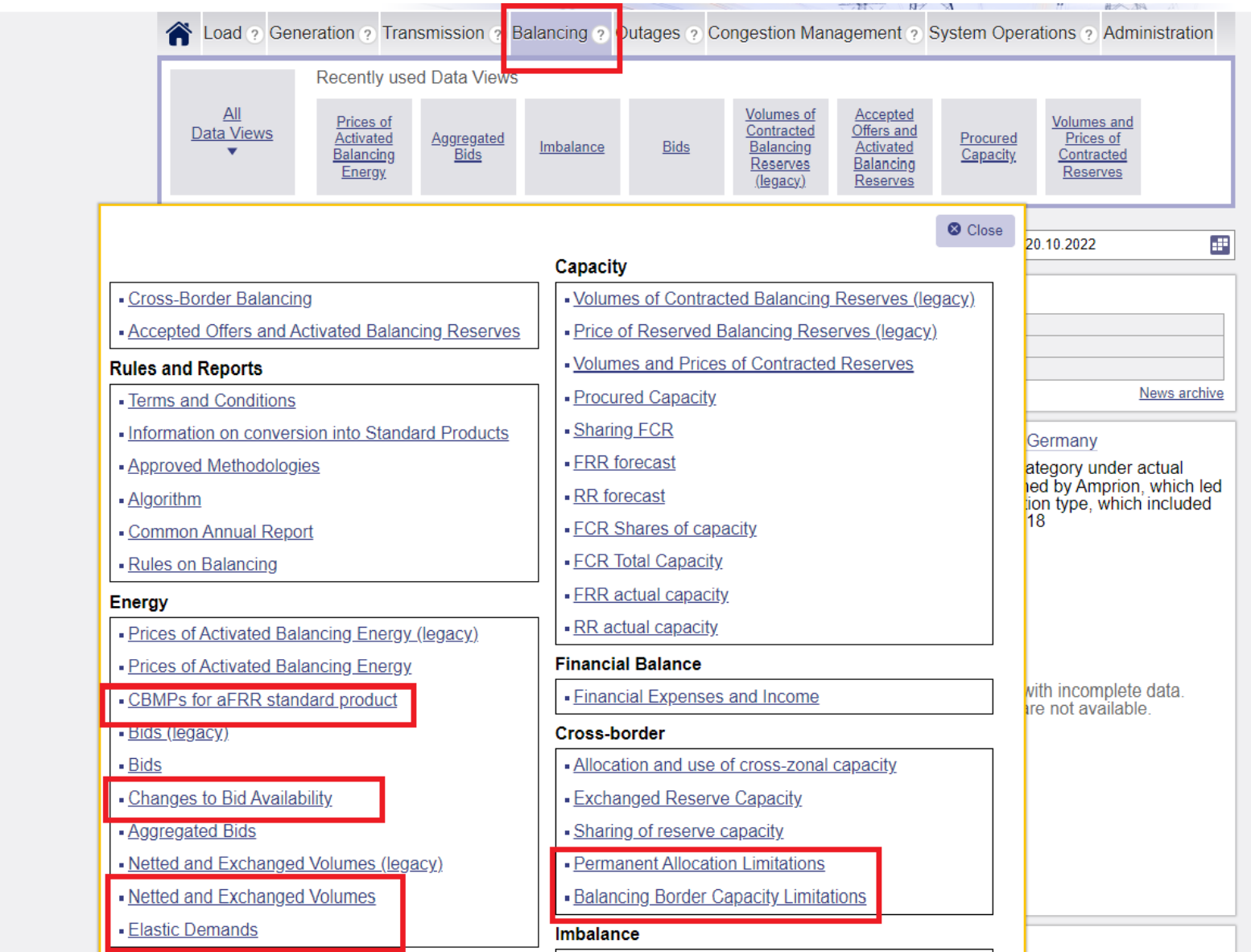
Legacy Views on the TP

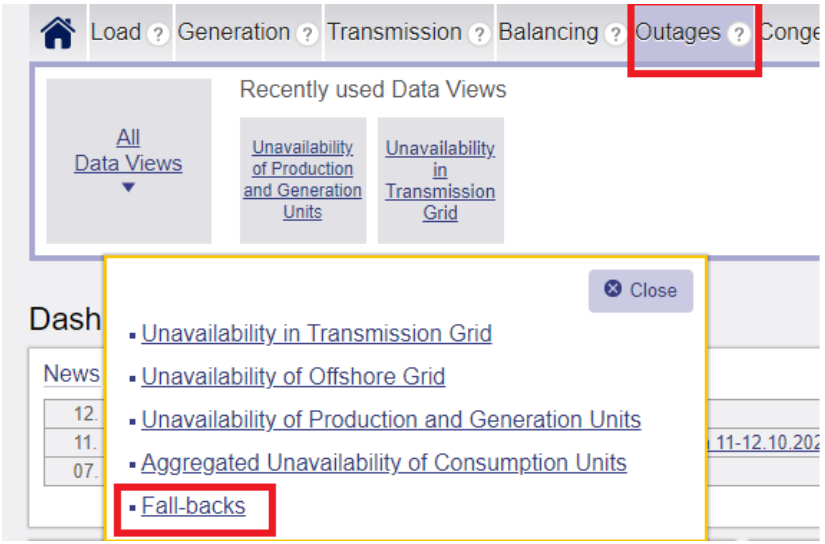
Currently the following LEGACY views still exist on the TP:

- *Prices of Activated Balancing Energy [17.1.F] Legacy here*
- *Balancing energy bids [GL EB 12.3.B&C] Legacy here*
- *Netted and Exchanged Volumes Legacy here*
- *Amount of Balancing Reserves Under Contract [17.1.B] (legacy) here*
- *Prices of Procured Balancing Reserves [17.1.C] (legacy) here*

Balancing IFs Data Publication on TP

TP Graphical User Interface (GUI)





Balancing IFs Data Publication on TP

Publication requirements

Publication Requirement	On ENTSO-E TP	Available elsewhere
Publications introduced by IN IF:		
Netted volumes (article 3.10)	Linked here and here	
Balancing border capacity limits (articles 4.3 and 4.4)	Linked here	
Permanent allocation limitations to cross-border capacity on HVDC lines (article 4.5)	Linked here	
Fall-backs (article 7.2)	Linked here	
Publications introduced by mFRR IF		
Elastic demands (article 3.4)	Linked here	
Fall-backs (article 3.11)	Linked here	
Exchanged volumes (article 3.17)	Linked here and here	
Balancing border capacity limits (articles 4.3 and 4.4)	Linked here	
Permanent allocation limitations to cross-border capacity on HVDC lines (article 4.5)	Linked here	
Changes to bids availability (article 9.9)	Linked here	
Publications introduced by aFRR IF		
Fall-backs (article 3.10)		
Exchanged volumes and prices provided by the AOF (article 3.16)		Linked here
Balancing border capacity limits (articles 4.3 & 4.4)		
Permanent allocation limitations to cross-border capacity on HVDC lines (article 4.5)		Linked here
Changes to bid availability (articles 9.6 & 9.8)		Linked here

Highlight: MARI go live - 5 October (countries joined CZ and DE)

Data descriptions of the IFs data items on TP

Detailed Data Descriptions

- ENTSO-E Secretariat is adding descriptions for balancing data on the TP

Publication Requirement	Descriptions of the data on the ENTSO-E TP	Work in progress
Publications introduced by IN IF:		
Netted volumes (article 3.10)	Linked here	
Balancing border capacity limits (articles 4.3 and 4.4)	Linked here	
Permanent allocation limitations to cross-border capacity on HVDC lines (article 4.5)	Linked here	
Fall-backs (article 7.2)	Linked here	
Publications introduced by mFRR IF		
Elastic demands (article 3.4)		Work in progress
Fall-backs (article 3.11)	Linked here	
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