SUMMER OUTLOOK 2018

Alban Joyeau Lea Dehaudt, Moderator ENTSO-E



Programme



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Hydro Reservoir Levels Overview

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Conclusions and next steps

What do the outlooks tell you?



Role of interconnections



Influence of external factors: weather, market conditions, consumer behaviour...



Sensitivity analysis: look for severe case scenario (1 out of 20 years) & see how system reacts



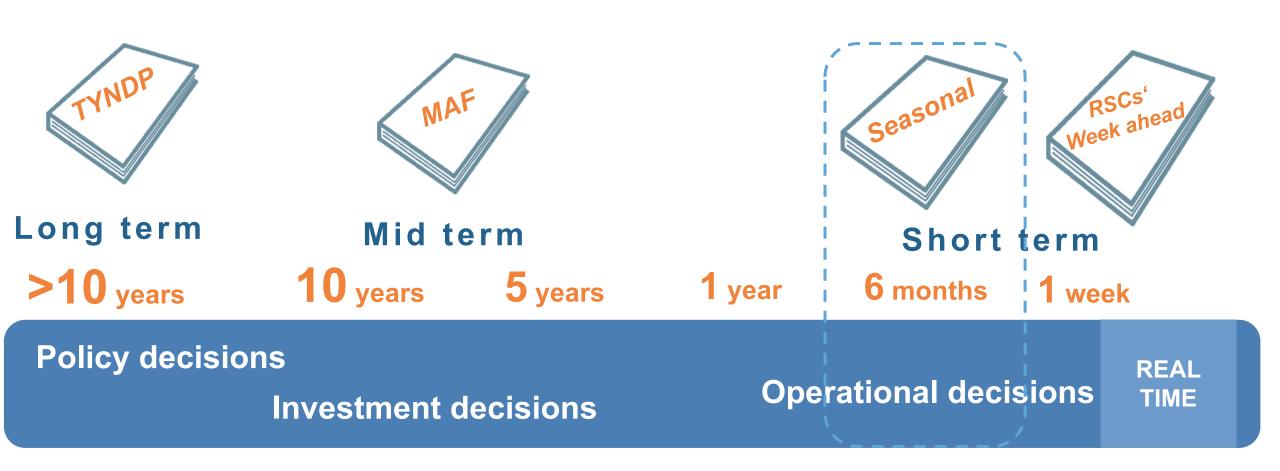
Review of the previous season for a deeper understanding and improvements

Summer Outlook 2018 results

Alban Joyeau, Senior Adequacy Advisor, ENTSO-E



Different risks addressed with different timeframes



UNCERTAINTY INCREASES

Seasonal Outlooks- Stepwise approach

Inputs from TSOs and pan-European databases

European constraining scenarios

synchronous peak
(upward) => Wednesdays 7 pm

low demand with high RES (downward) => Sundays 5 am & 11 am

Focused analysis on weeks flagged at risk

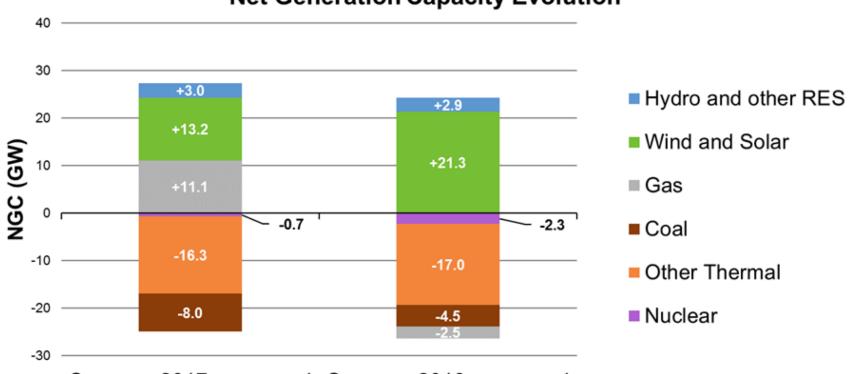
Probabilistic approach using numerous situations (temperature, wind...)

Aim is to estimate the probability that an issue could occur

Main drivers are identified

Evolution of Europe's generation mix

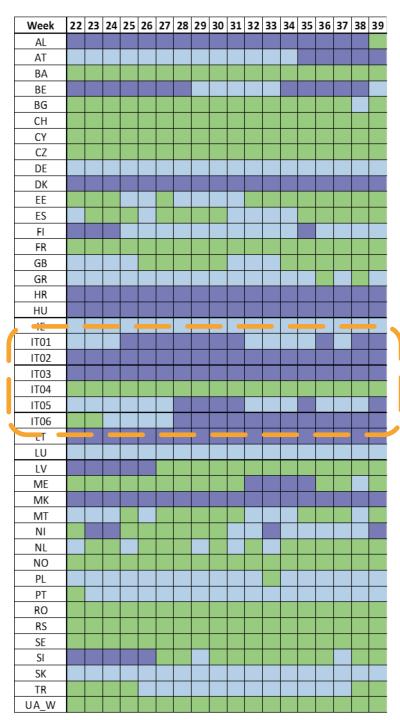




Summer 2017 compared Summer 2018 compared to Summer 2016 to Summer 2017

Gas recently slightly declined, but globally increased in past two **years**

New RES partially compensates decommissioning of conventional power plants



Summer Outlook – Severe Conditions



Adequacy at Pan-European synchronous peak demand time



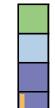
Adequacy indicators of Italy better than Summer 2017



Increased generation availability



Better estimation of renewable generation

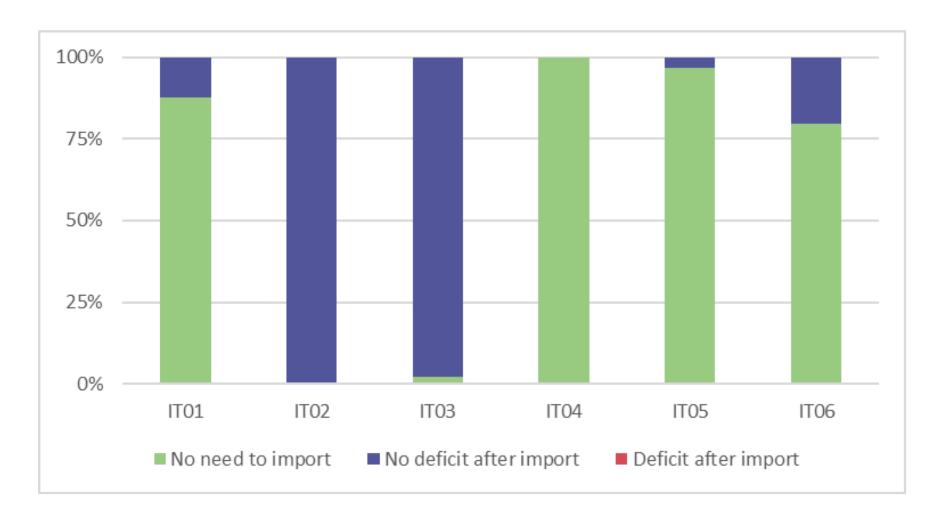


Capacity excess (export)
Import driven by market
Import needed for adequacy
15% of deficit cannot be covered with imports



Probabilistic assessment on week 30 of 2018





Hydro reservoir levels in early spring



Central Europe



Historical high levels of snow in the Alps



Iberia

Nordics



What for future Seasonal Outlooks?

Prepare future implementation of Clean Energy Package, especially on Risk Preparedness

Extend coordination with week ahead adequacy performed by Regional Security Coordinators

Prepare further steps for Seasonal Outlook full probabilistic hourly modelling in similar way as in Mid-term Adequacy Forecast

Do you have questions?



Seasonal Outlook is unique pan-European, system wide, security of supply analysis

Methodologies are continuously improving and cooperation is enhancing

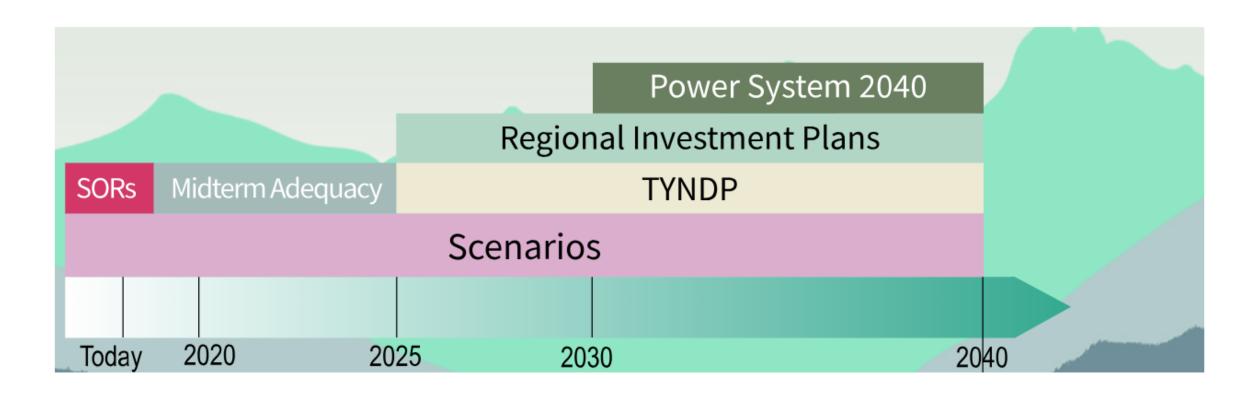
Electricity system expected to be adequate under severe conditions

Melting snow restores hydro reservoir levels

Takeaways



Power Outlooks



Upcoming - Don't miss out



Early July: release of the **TYNDP 2018**

Launch event to be announced shortly

Thank you for your attention

For any question, contact Lukas.Galdikas@entsoe.eu