



European Network of
Transmission System Operators
for Electricity

POWER SYSTEM PROJECT PROFILE SPECIFICATION

2023-05-10

APPROVED DOCUMENT
VERSION 2.2

1 Copyright notice:

2 **Copyright © ENTSO-E. All Rights Reserved.**

3 This document and its whole translations may be copied and furnished to others, and derivative
4 works that comment on or otherwise explain it or assist in its implementation may be prepared,
5 copied, published and distributed, in whole or in part, without restriction of any kind, provided
6 that the above copyright notice and this paragraph are included on all such copies and
7 derivative works. However, this document itself may not be modified in any way, except for
8 literal and whole translation into languages other than English and under all circumstances, the
9 copyright notice or references to ENTSO-E may not be removed.

10 This document and the information contained herein is provided on an "as is" basis.

11 **ENTSO-E DISCLAIMS ALL WARRANTIES, EXPRESS OR IMPLIED, INCLUDING BUT NOT**
12 **LIMITED TO ANY WARRANTY THAT THE USE OF THE INFORMATION HEREIN WILL NOT**
13 **INFRINGE ANY RIGHTS OR ANY IMPLIED WARRANTIES OF MERCHANTABILITY OR**
14 **FITNESS FOR A PARTICULAR PURPOSE.**

15 **This document is maintained by the ENTSO-E CIM WG. Comments or remarks are to be**
16 **provided at cim@entsoe.eu**

17 **NOTE CONCERNING WORDING USED IN THIS DOCUMENT**

18 The force of the following words is modified by the requirement level of the document in which
19 they are used.

- 20 • **SHALL:** This word, or the terms "REQUIRED" or "MUST", means that the definition is an
21 absolute requirement of the specification.
- 22 • **SHALL NOT:** This phrase, or the phrase "MUST NOT", means that the definition is an
23 absolute prohibition of the specification.
- 24 • **SHOULD:** This word, or the adjective "RECOMMENDED", means that there may exist valid
25 reasons in particular circumstances to ignore a particular item, but the full implications must
26 be understood and carefully weighed before choosing a different course.
- 27 • **SHOULD NOT:** This phrase, or the phrase "NOT RECOMMENDED", means that there may
28 exist valid reasons in particular circumstances when the particular behaviour is acceptable
29 or even useful, but the full implications should be understood and the case carefully weighed
30 before implementing any behaviour described with this label.
- 31 • **MAY:** This word, or the adjective "OPTIONAL", means that an item is truly optional.

32

33

Revision History

Version	Release	Date	Paragraph	Comments
2	2	2023-03-24		For review.
2	2	2023-05-10		ICTC approved.

34	CONTENTS		
35	Copyright notice:.....		2
36	Revision History.....		3
37	CONTENTS		4
38	1 Introduction		6
39	2 Application profile specification		6
40	2.1 Version information		6
41	2.2 Constraints naming convention		6
42	2.3 Profile constraints		7
43	2.4 Metadata.....		9
44	2.4.1 Constraints		9
45	2.4.2 Reference metadata		9
46	3 Detailed Profile Specification		9
47	3.1 General.....		9
48	3.2 (abstract,NC) AvailabilitySchedule root class		10
49	3.3 (NC) DifferenceModel		10
50	3.4 (NC) PowerSystemProject.....		11
51	3.5 (NC) PowerSystemProjectGroup root class		12
52	3.6 (abstract,dcat) Resource root class		13
53	3.7 Date primitive.....		14
54	3.8 DateTime primitive		14
55	3.9 Integer primitive		14
56	3.10 (profcim) IRI primitive.....		15
57	3.11 String primitive.....		15
58	3.12 (profcim) StringFixedLanguage primitive		15
59	3.13 (profcim) StringIRI primitive		15
60	3.14 (profcim) URL primitive		15
61	4 Appendix C: Use cases (informative)		15
62	4.1 Requirement		15
63	4.2 Use-Case Overview		16
64	4.3 IOP Test Cases		17
65	4.3.1 Purpose.....		17
66	4.3.2 TU PSP1: Cross border MAS projects.....		17
67	4.3.3 TU PSP02: Project Schedule Alternatives		20
68	4.3.4 TU PSP03: Project Lifecycle		23
69	4.3.5 TU PSP04: Power System Resource Variance Study		28
70	Annex A (informative): Sample data		29
71	A.1 General.....		29
72	A.2 Sample instance data.....		29
73			
74	List of figures		
75	Figure 1 – Class diagram PowerSystemProjectProfile::PowerSystemProjectProfile		10
76			

77 List of tables

78	Table 1 – Attributes of PowerSystemProjectProfile::DifferenceModel	11
79	Table 2 – Attributes of PowerSystemProjectProfile::PowerSystemProject	11
80	Table 3 – Association ends of PowerSystemProjectProfile::PowerSystemProject with	
81	other classes	12
82	Table 4 – Attributes of PowerSystemProjectProfile::PowerSystemProjectGroup	13
83	Table 5 – Attributes of PowerSystemProjectProfile::Resource	13
84		

85 1 Introduction

86 The document is describing power system project profile specification. The specification
87 includes profile definitions and test use cases.

88 Power system project profile provides metadata around the changes applied to a model and
89 exchanged using difference model exchange.

90 2 Application profile specification

91 2.1 Version information

92 The content is generated from UML model file CIM100_CGMES31v01_501-
93 20v02_NC22v95_MM10v01.eap.

94 This edition is based on the IEC 61970 UML version 'IEC61970CIM17v40', dated '2020-08-24'.

95 - Title: Power System Project Vocabulary

96 - Keyword: PSP

97 - Description: This vocabulary is describing the power system profile.

98 - Version IRI: <http://entsoe.eu/ns/CIM/PowerSystemProject-EU/2.2>

99 - Version info: 2.2.0

100 - Prior version:

101 - Conforms to: urn:iso:std:iec:61970-600-2:ed-1|urn:iso:std:iec:61970-301:ed-
102 7:amd1|file://iec61970cim17v40_iec61968cim13v13a_iec62325cim03v17a.eap|urn:iso:
103 std:iec:61970-401:draft:ed-1|urn:iso:std:iec:61970-501:draft:ed-2|file://CGMES-
104 30v25_501-20v01.eap

105 - Identifier: urn:uuid:29bfa45c-7d04-42f1-97c1-2e0f70f476a0

106 2.2 Constraints naming convention

107 The naming of the rules shall not be used for machine processing. The rule names are just a
108 string. The naming convention of the constraints is as follows.

109 "{rule.Type}:{rule.Standard}:{rule.Profile}:{rule.Property}:{rule.Name}"

110 where

111 rule.Type: C – for constraint; R – for requirement

112 rule.Standard: the number of the standard e.g. 301 for 61970-301, 456 for 61970-456, 13 for
113 61968-13. 61970-600 specific constraints refer to 600 although they are related to one or
114 combination of the 61970-450 series profiles. For NC profiles, NC is used.

115 rule.Profile: the abbreviation of the profile, e.g. TP for Topology profile. If set to "ALL" the
116 constraint is applicable to all IEC 61970-600 profiles.

117 rule.Property: for UML classes, the name of the class, for attributes and associations, the name
118 of the class and attribute or association end, e.g. EnergyConsumer, IdentifiedObject.name, etc.
119 If set to "NA" the property is not applicable to a specific UML element.

120 rule.Name: the name of the rule. It is unique for the same property.

121 Example: C:600:ALL:IdentifiedObject.name:stringLength

122 2.3 Profile constraints

123 This clause defines requirements and constraints that shall be fulfilled by applications that
124 conform to this document.

125 This document is the master for rules and constraints tagged "NC". For the sake of self-
126 containment, the list below also includes a copy of the relevant rules from IEC 61970-452,
127 tagged "452".

- 128 • C:452:ALL:NA:datatypes

129 According to 61970-501, datatypes are not exchanged in the instance data. The
130 UnitMultiplier is 1 in cases none value is specified in the profile.

- 131 • R:452:ALL:NA:exchange

132 Optional and required attributes and associations must be imported and exported if they
133 are in the model file prior to import.

- 134 • R:452:ALL:NA:exchange1

135 If an optional attribute does not exist in the imported file, it does not have to be exported
136 in case exactly the same data set is exported, i.e. the tool is not obliged to automatically
137 provide this attribute. If the export is resulting from an action by the user performed after
138 the import, e.g. data processing or model update the export can contain optional
139 attributes.

- 140 • R:452:ALL:NA:exchange2

141 In most of the profiles the selection of optional and required attributes is made so as to
142 ensure a minimum set of required attributes without which the exchange does not fulfil
143 its basic purpose. Business processes governing different exchanges can require
144 mandatory exchange of certain optional attributes or associations. Optional and required
145 attributes and associations shall therefore be supported by applications which claim
146 conformance with certain functionalities of the IEC 61970-452. This provides flexibility
147 for the business processes to adapt to different business requirements and base the
148 exchanges on IEC 61970-452 compliant applications.

- 149 • R:452:ALL:NA:exchange3

150 An exporter may, at his or her discretion, produce a serialization containing additional
151 class data described by the CIM Schema but not required by this document provided
152 these data adhere to the conventions established in Clause 5.

- 153 • R:452:ALL:NA:exchange4

154 From the standpoint of the model import used by a data recipient, the document
155 describes a subset of the CIM that importing software shall be able to interpret in order
156 to import exported models. Data providers are free to exceed the minimum requirements
157 described herein as long as their resulting data files are compliant with the CIM Schema
158 and the conventions established in Clause 5. The document, therefore, describes
159 additional classes and class data that, although not required, exporters will, in all
160 likelihood, choose to include in their data files. The additional classes and data are
161 labelled as required (cardinality 1..1) or as optional (cardinality 0..1) to distinguish them
162 from their required counterparts. Please note, however, that data importers could
163 potentially receive data containing instances of any and all classes described by the
164 CIM Schema.

- 165 • R:452:ALL:NA:cardinality

- 166 The cardinality defined in the CIM model shall be followed, unless a more restrictive
167 cardinality is explicitly defined in this document. For instance, the cardinality on the
168 association between VoltageLevel and BaseVoltage indicates that a VoltageLevel shall
169 be associated with one and only one BaseVoltage, but a BaseVoltage can be associated
170 with zero to many VoltageLevels.
- 171 • R:452:ALL:NA:associations
- 172 Associations between classes referenced in this document and classes not referenced
173 here are not required regardless of cardinality.
- 174 • R:452:ALL:IdentifiedObject.name:rule
- 175 The attribute “name” inherited by many classes from the abstract class IdentifiedObject
176 is not required to be unique. It must be a human readable identifier without additional
177 embedded information that would need to be parsed. The attribute is used for purposes
178 such as User Interface and data exchange debugging. The MRID defined in the data
179 exchange format is the only unique and persistent identifier used for this data exchange.
180 The attribute IdentifiedObject.name is, however, always required for CoreEquipment
181 profile and Short Circuit profile.
- 182 • R:452:ALL:IdentifiedObject.description:rule
- 183 The attribute “description” inherited by many classes from the abstract class
184 IdentifiedObject must contain human readable text without additional embedded
185 information that would need to be parsed.
- 186 • R:452:ALL:NA:uniqueIdentifier
- 187 All IdentifiedObject-s shall have a persistent and globally unique identifier (Master
188 Resource Identifier - mRID).
- 189 • R:452:ALL:NA:unitMultiplier
- 190 For exchange of attributes defined using CIM Data Types (ActivePower, Susceptance,
191 etc.) a unit multiplier of 1 is used if the UnitMultiplier specified in this document is “none”.
- 192 • C:452:ALL:IdentifiedObject.name:stringLength
- 193 The string IdentifiedObject.name has a maximum of 128 characters.
- 194 • C:452:ALL:IdentifiedObject.description:stringLength
- 195 The string IdentifiedObject.description is maximum 256 characters.
- 196 • C:452:ALL:NA:float
- 197 An attribute that is defined as float (e.g. has a type Float or a type which is a Datatype
198 with .value attribute of type Float) shall support ISO/IEC 60559:2020 for floating-point
199 arithmetic using single precision floating point. A single precision float supports 7
200 significant digits where the significant digits are described as an integer, or a decimal
201 number with 6 decimal digits. Two float values are equal when the significant with 7
202 digits are identical, e.g. 1234567 is equal 1.234567E6 and so are 1.2345678 and
203 1.234567E0.
- 204

205 **2.4 Metadata**

206 ENTSO-E agreed to extend the header and metadata definitions by IEC 61970-552 Ed2. This
207 new header definitions rely on W3C recommendations which are used worldwide and are
208 positively recognised by the European Commission. The new definitions of the header mainly
209 use Provenance ontology (PROV-O), Time Ontology and Data Catalog Vocabulary (DCAT). The
210 global new header applicable for this profile is included in the metadata and document header
211 specification document.

212 The header vocabulary contains all attributes defined in IEC 61970-552. This is done only for
213 the purpose of having one vocabulary for header and to ensure transition for data exchanges
214 that are using IEC 61970-552:2016 header. This profile does not use IEC 61970-552:2016
215 header attributes and relies only on the extended attributes.

216 **2.4.1 Constraints**

217 The identification of the constraints related to the metadata follows the same convention for
218 naming of the constraints as for profile constraints.

- 219 • R:NC:ALL:wasAttributedTo:usage

220 The prov:wasAttributedTo should normally be the “X” EIC code of the actor (prov:Agent).

221

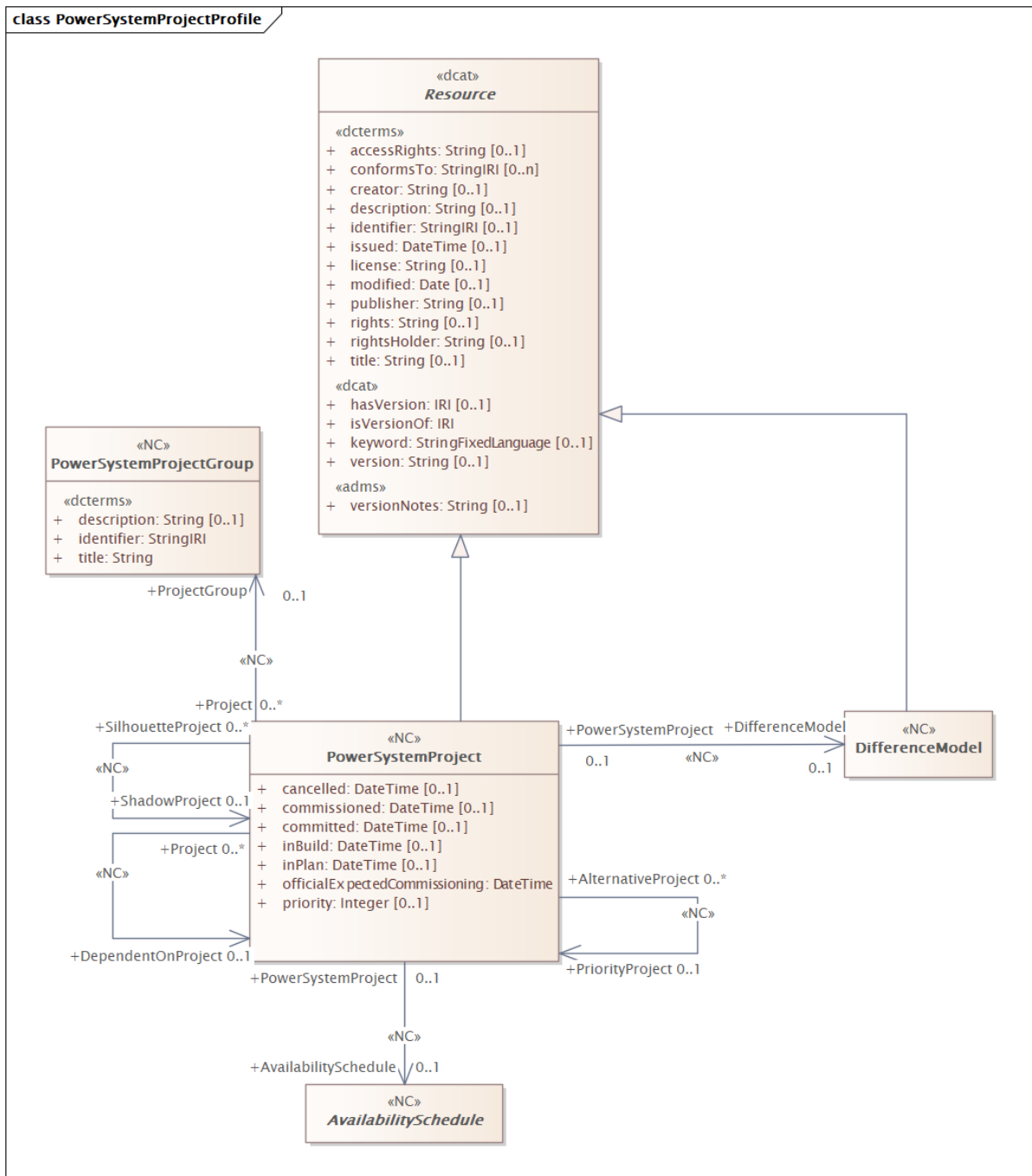
222 **2.4.2 Reference metadata**

223 The header defined for this profile requires availability of a set of reference metadata. For
224 instance, the attribute prov:wasGeneratedBy requires a reference to an activity which produced
225 the model or the related process. The activities are defined as reference metadata and their
226 identifiers are referenced from the header to enable the receiving entity to retrieve the “static”
227 (reference) information that is not modified frequently. This approach imposes a requirement
228 that both the sending entity and the receiving entity have access to a unique version of the
229 reference metadata. Therefore, each business process shall define which reference metadata
230 is used and where it is located.

231 **3 Detailed Profile Specification**

232 **3.1 General**

233 This package contains power system project profile.



234

235 **Figure 1 – Class diagram PowerSystemProjectProfile::PowerSystemProjectProfile**

236 Figure 1: The diagram shows power system project profile.

237 **3.2 (abstract,NC) AvailabilitySchedule root class**

238 A given (un)availability schedule with a given status and cause that include multiple equipment
239 that need to follow the same scheduling periods.

240 **3.3 (NC) DifferenceModel**

241 Inheritance path = [Resource](#)

242 A set of statements describing the changes in the network model. The statement is defined in
243 the difference model.

244 Table 1 shows all attributes of DifferenceModel.

245 **Table 1 – Attributes of PowerSystemProjectProfile::DifferenceModel**

name	mult	type	description
accessRights	0..1	String	(dcterms) inherited from: Resource
conformsTo	0..n	StringIRI	(dcterms) inherited from: Resource
creator	0..1	String	(dcterms) inherited from: Resource
description	0..1	String	(dcterms) inherited from: Resource
hasVersion	0..1	IRI	(dcat) inherited from: Resource
identifier	0..1	StringIRI	(dcterms) inherited from: Resource
issued	0..1	DateTime	(dcterms) inherited from: Resource
isVersionOf	1..1	IRI	(dcat) inherited from: Resource
keyword	0..1	StringFixedLanguage	(dcat) inherited from: Resource
license	0..1	String	(dcterms) inherited from: Resource
modified	0..1	Date	(dcterms) inherited from: Resource
publisher	0..1	String	(dcterms) inherited from: Resource
rights	0..1	String	(dcterms) inherited from: Resource
rightsHolder	0..1	String	(dcterms) inherited from: Resource
title	0..1	String	(dcterms) inherited from: Resource
version	0..1	String	(dcat) inherited from: Resource
versionNotes	0..1	String	(adms) inherited from: Resource

246

247 3.4 (NC) PowerSystemProject

248 Inheritance path = [Resource](#)

249 Knowledge data for the power system project that describe the status and the planned
250 implementation of the changes into the as-built model.

251 Table 2 shows all attributes of PowerSystemProject.

252 **Table 2 – Attributes of PowerSystemProjectProfile::PowerSystemProject**

name	mult	type	description
cancelled	0..1	DateTime	From this date the project is in cancelled state. No further development will be done to the project or associated change set in this state.
commissioned	0..1	DateTime	From this date the project is in commissioned state. Any conducting equipment in the change set can be energized from this day. No further changes will be done to the change set.
committed	0..1	DateTime	From this date the project is in committed state. The change set will from this day be part of the as-build model.
inBuild	0..1	DateTime	From this day the project is in build state. Alternative project have been evaluated. Any procurement has started and the change set is being updated to an as-build model.
inPlan	0..1	DateTime	From this date the project is in planning state. Study or procurement strategy has triggered the start of a project involving changes to one or more models. Alternative projects and change sets are evaluated.

name	mult	type	description
priority	0..1	Integer	Priority between competing project. Use 0 for do not care. Use 1 for highest priority. Use 2 as priority is less than 1 and so on.
officialExpectedCommissioning	1..1	DateTime	Published official commissioning date.
accessRights	0..1	String	(dcterms) inherited from: Resource
conformsTo	0..n	StringIRI	(dcterms) inherited from: Resource
creator	0..1	String	(dcterms) inherited from: Resource
description	0..1	String	(dcterms) inherited from: Resource
hasVersion	0..1	IRI	(dcat) inherited from: Resource
identifier	0..1	StringIRI	(dcterms) inherited from: Resource
issued	0..1	DateTime	(dcterms) inherited from: Resource
isVersionOf	1..1	IRI	(dcat) inherited from: Resource
keyword	0..1	StringFixedLanguage	(dcat) inherited from: Resource
license	0..1	String	(dcterms) inherited from: Resource
modified	0..1	Date	(dcterms) inherited from: Resource
publisher	0..1	String	(dcterms) inherited from: Resource
rights	0..1	String	(dcterms) inherited from: Resource
rightsHolder	0..1	String	(dcterms) inherited from: Resource
title	0..1	String	(dcterms) inherited from: Resource
version	0..1	String	(dcat) inherited from: Resource
versionNotes	0..1	String	(adms) inherited from: Resource

253
254
255
256

Table 3 shows all association ends of PowerSystemProject with other classes.

Table 3 – Association ends of PowerSystemProjectProfile::PowerSystemProject with other classes

mult from	name	mult to	type	description
0..1	AvailabilitySchedule	0..1	AvailabilitySchedule	(NC) The availability schedule associated with this power system project.
0..1	DifferenceModel	0..1	DifferenceModel	(NC) The difference model describing this power system project.
0..*	ProjectGroup	0..1	PowerSystemProjectGroup	(NC) Power system project group to which this project belongs.
0..*	DependentOnProject	0..1	PowerSystemProject	(NC) Grouping of projects that are depending on each other. A project can only be linked to one dependent project.
0..*	ShadowProject	0..1	PowerSystemProject	(NC) A shadowing project that includes the same change set, but different timeline.
0..*	PriorityProject	0..1	PowerSystemProject	(NC) The project that has an alternative project.

257
258
259
260

3.5 (NC) PowerSystemProjectGroup root class

A container with project that are grouped together. Primarily used for navigation and to highlight the phases that an overall project can go through.

261 Table 4 shows all attributes of PowerSystemProjectGroup.

262 **Table 4 – Attributes of PowerSystemProjectProfile::PowerSystemProjectGroup**

name	mult	type	description
description	0..1	String	(dcterms) A free-text account of the resource. Description may include but is not limited to: an abstract, a table of contents, a graphical representation, or a free-text account of the resource.
identifier	1..1	StringIRI	(dcterms) A unique identifier of the resource being described or cataloged. The identifier might be used as part of the IRI of the resource, but still having it represented explicitly is useful. The identifier is a text string which is assigned to the resource to provide an unambiguous reference within a particular context.
title	1..1	String	(dcterms) A name given to the resource.

263

264 3.6 (abstract, dcat) Resource root class

265 Resource published or curated by a single agent.

266 Table 5 shows all attributes of Resource.

267

Table 5 – Attributes of PowerSystemProjectProfile::Resource

name	mult	type	description
accessRights	0..1	String	(dcterms) Information about who access the resource or an indication of its security status. Access Rights may include information regarding access or restrictions based on privacy, security, or other policies.
conformsTo	0..n	StringIRI	(dcterms) An established standard to which the described resource conforms.
creator	0..1	String	(dcterms) An entity responsible for making the resource. Recommended practice is to identify the creator with a URI. If this is not possible or feasible, a literal value that identifies the creator may be provided.
description	0..1	String	(dcterms) A free-text account of the resource. Description may include but is not limited to: an abstract, a table of contents, a graphical representation, or a free-text account of the resource.
hasVersion	0..1	IRI	(dcat) This resource has a more specific, versioned resource.
identifier	0..1	StringIRI	(dcterms) A unique identifier of the resource being described or cataloged. The identifier might be used as part of the IRI of the resource, but still having it represented explicitly is useful. The identifier is a text string which is assigned to the resource to provide an unambiguous reference within a particular context.
issued	0..1	DateTime	(dcterms) Date of formal issuance of the resource.

name	mult	type	description
			Recommended practice is to describe the date, date/time, or period of time as recommended for the property Date, of which this is a subproperty.
isVersionOf	1..1	IRI	(dcat) A related resource of which the described resource is a version, edition, or adaptation. Changes in version imply substantive changes in content rather than differences in format. This property is intended to be used with non-literal values. This property is an inverse property of hasVersion.
keyword	0..1	StringFixedLanguage	(dcat) A keyword or tag describing a resource.
license	0..1	String	(dcterms) A legal document under which the resource is made available. Recommended practice is to identify the license document with a URI. If this is not possible or feasible, a literal value that identifies the license may be provided.
modified	0..1	Date	(dcterms) Most recent date on which the item was changed, updated or modified. Recommended practice is to describe the date, date/time, or period of time as recommended for the property Date, of which this is a subproperty.
publisher	0..1	String	(dcterms) An entity responsible for making the resource available.
rights	0..1	String	(dcterms) A statement that concerns all rights not addressed with dct:license or dct:accessRights, such as copyright statements.
rightsHolder	0..1	String	(dcterms) Information about rights held in and over the resource. Typically, rights information includes a statement about various property rights associated with the resource, including intellectual property rights. Recommended practice is to refer to a rights statement with a URI. If this is not possible or feasible, a literal value (name, label, or short text) may be provided.
title	0..1	String	(dcterms) A name given to the resource.
version	0..1	String	(dcat) The version indicator (name or identifier) of a resource.
versionNotes	0..1	String	(adms) A description of changes between this version and the previous version of the resource.

268

269 3.7 Date primitive

270 Date as "yyyy-mm-dd", which conforms with ISO 8601. UTC time zone is specified as "yyyy-
271 mm-ddZ". A local timezone relative UTC is specified as "yyyy-mm-dd(+/-)hh:mm".

272 3.8 DateTime primitive

273 Date and time as "yyyy-mm-ddThh:mm:ss.sss", which conforms with ISO 8601. UTC time zone
274 is specified as "yyyy-mm-ddThh:mm:ss.sssZ". A local timezone relative UTC is specified as
275 "yyyy-mm-ddThh:mm:ss.sss-hh:mm". The second component (shown here as "ss.sss") could
276 have any number of digits in its fractional part to allow any kind of precision beyond seconds.

277 3.9 Integer primitive

278 An integer number. The range is unspecified and not limited.

279 3.10 (profcim) IRI primitive

280 An IRI (Internationalized Resource Identifier) within an RDF graph is a Unicode string that
281 conforms to the syntax defined in RFC 3987.

282 The primitive is serialized as `rdf:resource` in RDFXML.

283 IRIs in the RDF abstract syntax must be absolute, and may contain a fragment identifier.

284 IRI equality: Two IRIs are equal if and only if they are equivalent under Simple String
285 Comparison according to section 5.1 of [RFC3987]. Further normalization must not be
286 performed when comparing IRIs for equality.

287 IRIs are a generalization of URIs [RFC3986] that permits a wider range of Unicode characters.
288 Every absolute URI and URL is an IRI, but not every IRI is an URI. When IRIs are used in
289 operations that are only defined for URIs, they must first be converted according to the mapping
290 defined in section 3.1 of [RFC3987]. A notable example is retrieval over the HTTP protocol. The
291 mapping involves UTF-8 encoding of non-ASCII characters, %-encoding of octets not allowed
292 in URIs, and Punycode-encoding of domain names.

293 3.11 String primitive

294 A string consisting of a sequence of characters. The character encoding is UTF-8. The string
295 length is unspecified and unlimited.

296 3.12 (profcim) StringFixedLanguage primitive

297 A string consisting of a sequence of characters. The character encoding is UTF-8. The string
298 length is unspecified and unlimited.

299 The primitive is serialized as literal without language support.

300 3.13 (profcim) StringIRI primitive

301 An IRI (Internationalized Resource Identifier) within an RDF graph is a Unicode string that
302 conforms to the syntax defined in RFC 3987.

303 The primitive is serialized as literal without language support.

304 IRIs in the RDF abstract syntax must be absolute, and may contain a fragment identifier.

305 IRI equality: Two IRIs are equal if and only if they are equivalent under Simple String
306 Comparison according to section 5.1 of [RFC3987]. Further normalization must not be
307 performed when comparing IRIs for equality.

308 IRIs are a generalization of URIs [RFC3986] that permits a wider range of Unicode characters.
309 Every absolute URI and URL is an IRI, but not every IRI is an URI. When IRIs are used in
310 operations that are only defined for URIs, they must first be converted according to the mapping
311 defined in section 3.1 of [RFC3987]. A notable example is retrieval over the HTTP protocol. The
312 mapping involves UTF-8 encoding of non-ASCII characters, %-encoding of octets not allowed
313 in URIs, and Punycode-encoding of domain names.

314 3.14 (profcim) URL primitive

315 A Uniform Resource Locator (URL), colloquially termed a web address, is a reference to a web
316 resource that specifies its location on a computer network and a mechanism for retrieving it. A
317 URL is a specific type of Uniform Resource Identifier (URI), although many people use the two
318 terms interchangeably. URLs occur most commonly to reference web pages (`http`), but are also
319 used for file transfer (`ftp`), email (`mailto`), database access (`JDBC`), and many other applications.

320

321 4 Appendix C: Use cases (informative)

322 4.1 Requirement

323 Difference model exchange is used to describe the changes to the network model. Additional meta-data
324 is necessary to describe the content of the changes.

325 The additional meta-data MUST give information on:

- 326 • Date and time the changes will be added to the network model.

- 327 • State the realization of the changes is. A minimum would be to separate in planning, in build,
328 cancelled and commissioned changes.
- 329 • Date and time the new equipment would be in of service. Updated and deleted equipment will
330 follow standard outage handling.
- 331 • Grouping of set of changes that belongs together but do not have the same commissioned data,
332 e.g. a project that consist of depended subprojects that will be commissioned before the main
333 project (that has been approved by the government).
- 334 • Version on the changes. It is not practical to support tacking on changes on changes.
- 335 • Necessary references to a particular situation (EQ, SSH, TP, SV). In some cases a project is
336 only commissioned (including in a planning model) in a certain situation.
- 337 • Dependency between projects. In case on alternative solutions of a problem.

338
339 The additional meta-data SHOULD give information on:

- 340 • Date and time the changes was actual added to the network model.
- 341 • Date and time the changes was cancelled.
- 342 • Mutual excluded changes. Alternative dependent changes that will NOT be implemented
343 together.
- 344 • Priority of alternative changes.

345
346 The additional meta-data COULD give information on:

- 347 • Type of changes. A classification that would help systems on an information bus to identify
348 changes that are relevant for their system without investigating all the detail changes.
- 349 • Model responsible. The organization that are primary responsible for the model.

350

351 4.2 Use-Case Overview

352 The use-case for the meta-data for changes are relevant for all the use-cases that changes to the model
353 is included.

354 A change set or group of change sets will in a given organization be created on one of more of the
355 following cases:

- 356 1. Created by the network analysing team (System Development Planning, Protection Planning).
- 357 2. Construction project (new or maintenance).
- 358 3. External organization.

359

360 An organisation could have one or more system that manages change set. A normal minimum would be
361 a System Development Planning tool and an Operation (EMS/DMS). In many organisations the same
362 changes are modelled in parallel for both systems. The CIM standard need to support the possibility to
363 model the change set once and reuses it both for System Development Planning and Operation.

364 In the planning phase there could be multiple systems that are contributing with analysis and modelling
365 on a given change set. It must be possible to exchange the set and the additional information between
366 the systems. The following exchanges are relevant:

- 367 • System Development Planning
- 368 • Protection Planning
- 369 • Market design and planning
- 370 • Asset Construction
- 371 • TSO/DSO (DNO), TSO/TSO, DSO (DNO)/DSO (DNO)
- 372 • Government, regional/European (ENTSO-E)
- 373 • Research projects challenging different solutions (minor impact in terms of exchanges)

374

375 As construction is finalising, the “as build” model need to be exchange and in some cases contributes
376 by the following system and business function:

- 377 • Outage Management/Scheduling System (OMS/OSS)
- 378 • Market Management System (MMS)
- 379 • Operation Planning and Operation (EMS/DMS)
- 380 • Grid Settlement
- 381 • Data Warehouse, measurement historian
- 382

383 4.3 IOP Test Cases

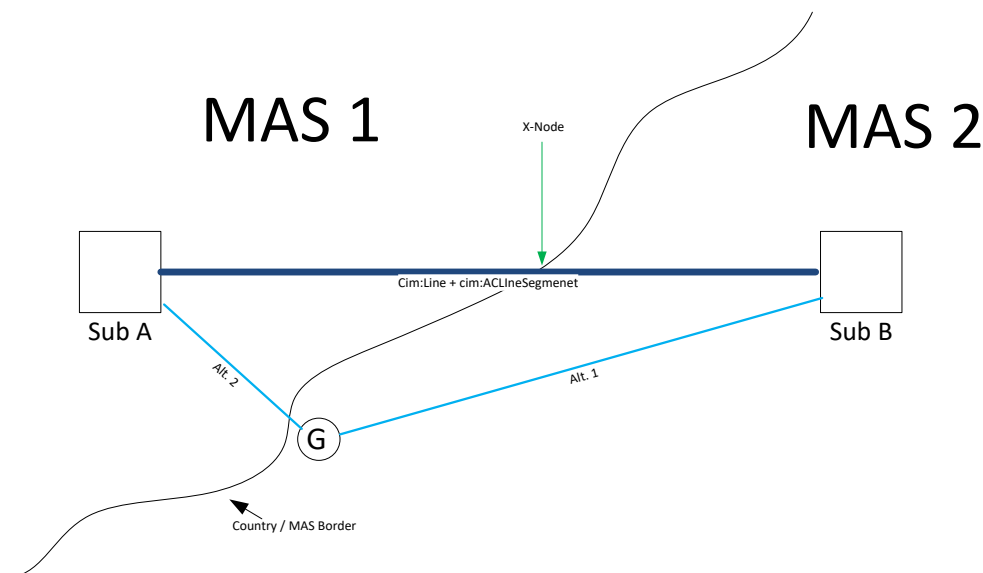
384 4.3.1 Purpose

385 The aim of this test is to demonstrate the ability of the tool to administrate Power System Project (PSP).
386 The test will verifying the following functionality:

- 387 • Add changes/increment to a Power System Project
- 388 • Change attributes including dates on the project
- 389 • Change status of a project
- 390 • Split a project into two depending projects
- 391 • Create competing project
- 392 • The following main use cases are covered:
- 393 • Cross border MAS projects
- 394 • Project Schedule Alternatives
- 395 • Project Lifecycle
- 396

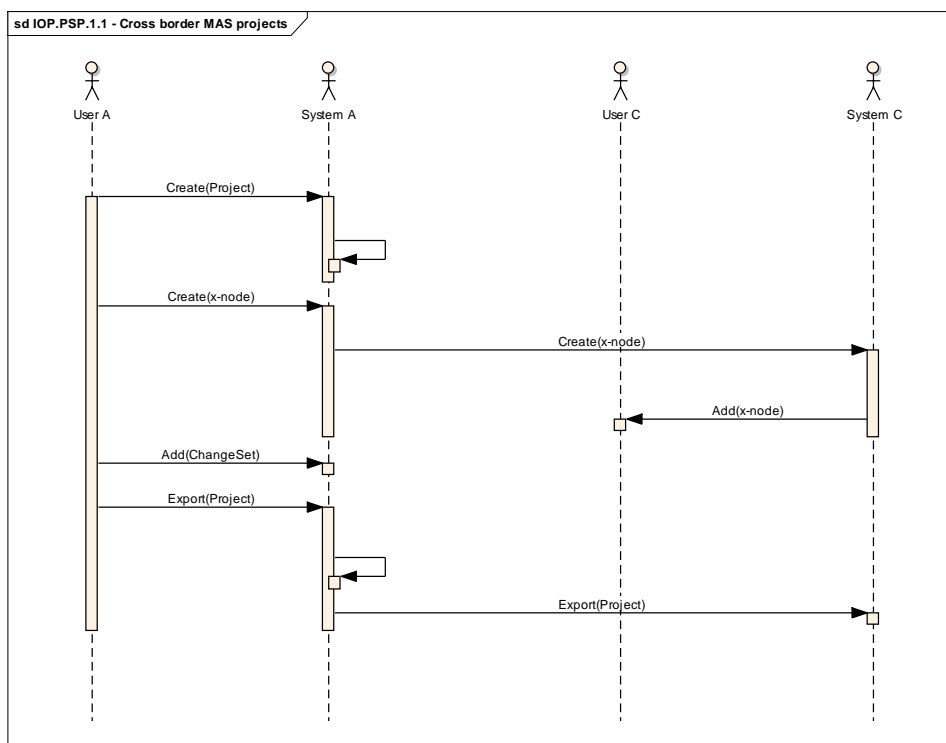
397 4.3.2 TU PSP1: Cross border MAS projects

398 The test handles the exchange of changes to models that represent the construction of a new line between
399 to existing substation that is located in two separate MAS. The Boundary point needs to be defined and
400 to different users should make the construction separate and on a later stage merge. Two alternative
401 connection of a generating unit should be evaluated.

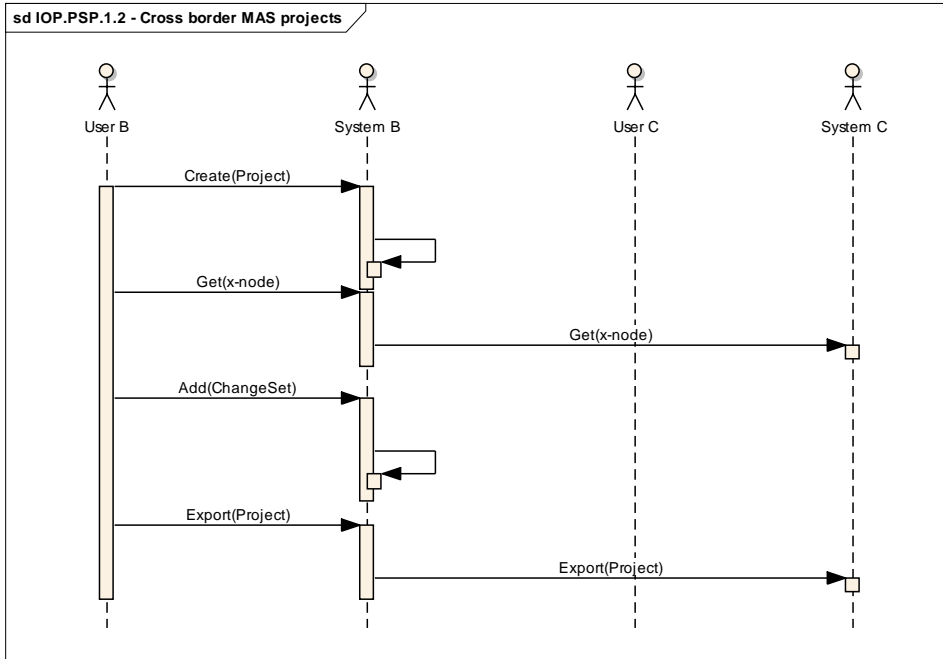


- 402 Three actors are involved:
- 403 • User U_A with system S_A are updating MAS_1
 - 404 • User U_B with system S_B are updating MAS_2
 - 405 • User U_C with system S_C are merging change in MAS_1 with changes in MAS_2 and make
406 dependent change to both MAS.
- 407 The sequence of steps is the following:
- 408

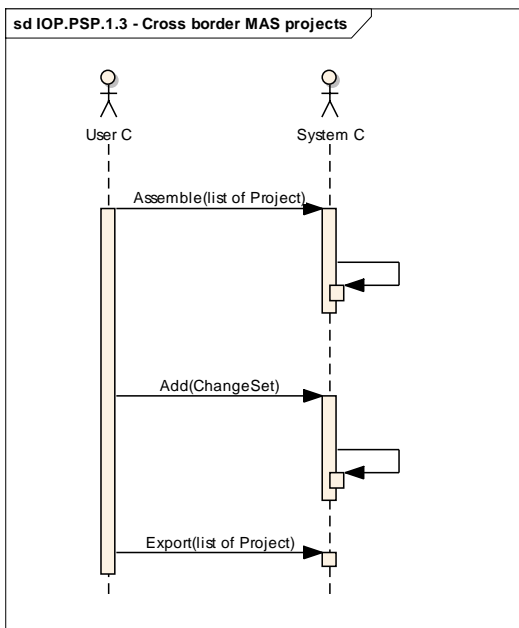
- 409 • User U_A through system S_A create (or request) a Boundary point from system S_C
- 410 • User U_A through system S_A build the ACLineSegment up to the Boundary Point
- 411 • User U_A through system S_A transfer the change set to System S_C
- 412 • User U_B using system S_B download the Boundary point information from system S_C
- 413 • User U_B build the ACLineSegment from the Boundary point
- 414 • User U_B through system S_B transferees the change set to System S_C
- 415 • User U_C through system S_C are merging the change set
- 416 • User U_C though system S_C are providing power flow study that covers both MAS_1 and MAS_2
- 417 including both change set
- 418 • User U_C through system S_C are making change two changes, add generator G to substation
- 419 A in MAS_1 , and add generator G to substation B in MAS_2 . These changes are mutual
- 420 excluded. One of the changes should be included in a given study.
- 421 • User U_C through system C is transferring all changes to both system S_A and system S_B
- 422 • User U_A through system S_A and User U_B through system S_B are calculating two cases for
- 423 both MAS_1 and MAS_2 including all changes. Each of the case will be based on the mutual
- 424 excluded changes
- 425 • User U_A through system S_A and User B through system S_B are transferring there result to
- 426 system S_C .
- 427



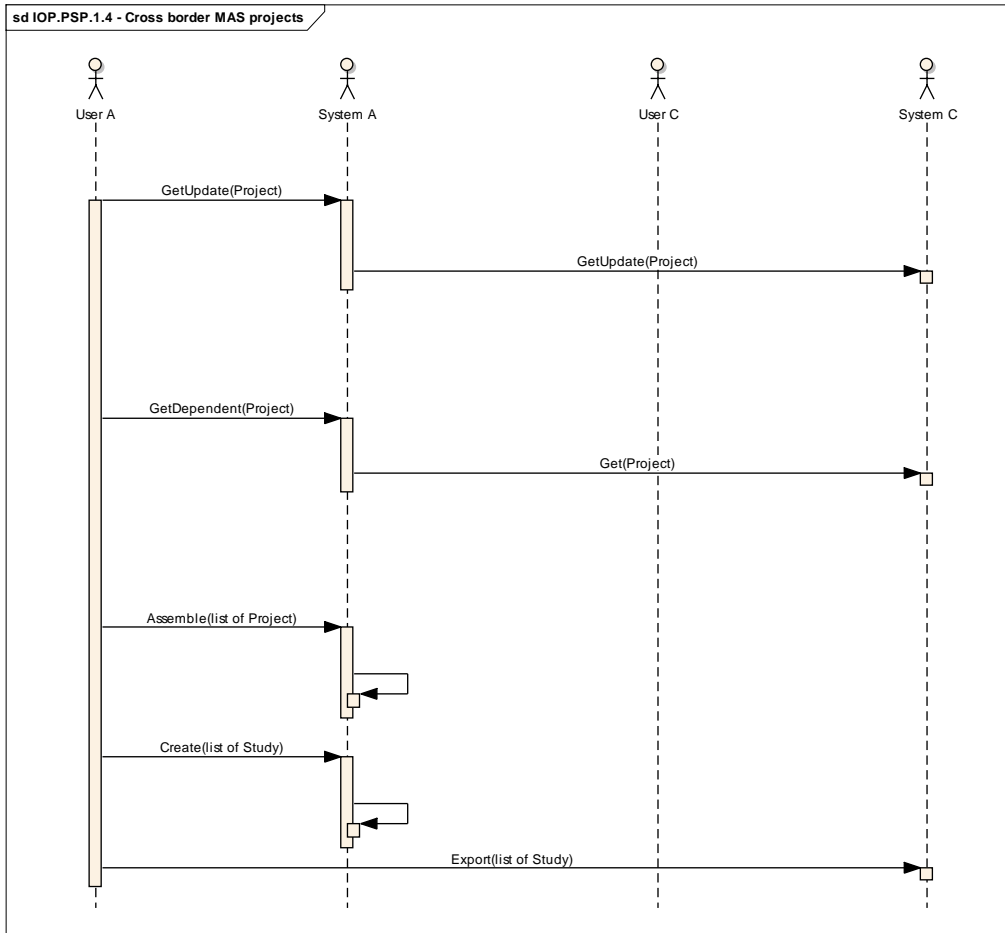
428



429



430



431
432
433
434

User B with System B does the same.

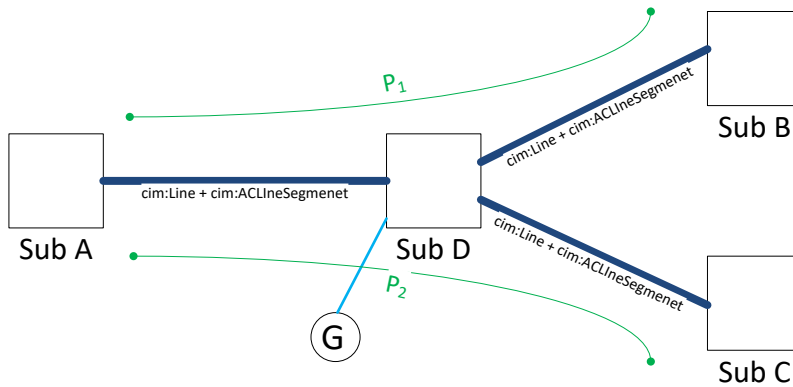
435 **4.3.3 TU PSP02: Project Schedule Alternatives**

436 There is a need to connect a major generating unit, G, to the network. Through analysing studies it is
437 found that it should be connected together with the construction of substation D. However, it not yet
438 decided if this should be done through project P₁ or project P₂.

439 Project P₁ include the construction of ACLineSegment_{AD}, substation D, generating unit G connected to
440 substation D and ACLineSegment_{DB}.

441 Project P₂ include the construction of ACLineSegment_{AD}, substation D, generating unit G connected to
442 substation D and ACLineSegment_{DC}.

443 Project P₁ and project P₂ are competing project (mutually excluded). Both projects include the
444 construction of ACLineSegment_{AD}, substation D and generating unit G connected to substation D.
445 However, in project P₁ are the construction of ACLineSegment_{AD} required before energising the
446 generator. In project P₂ are this construction scheduled after the energising.

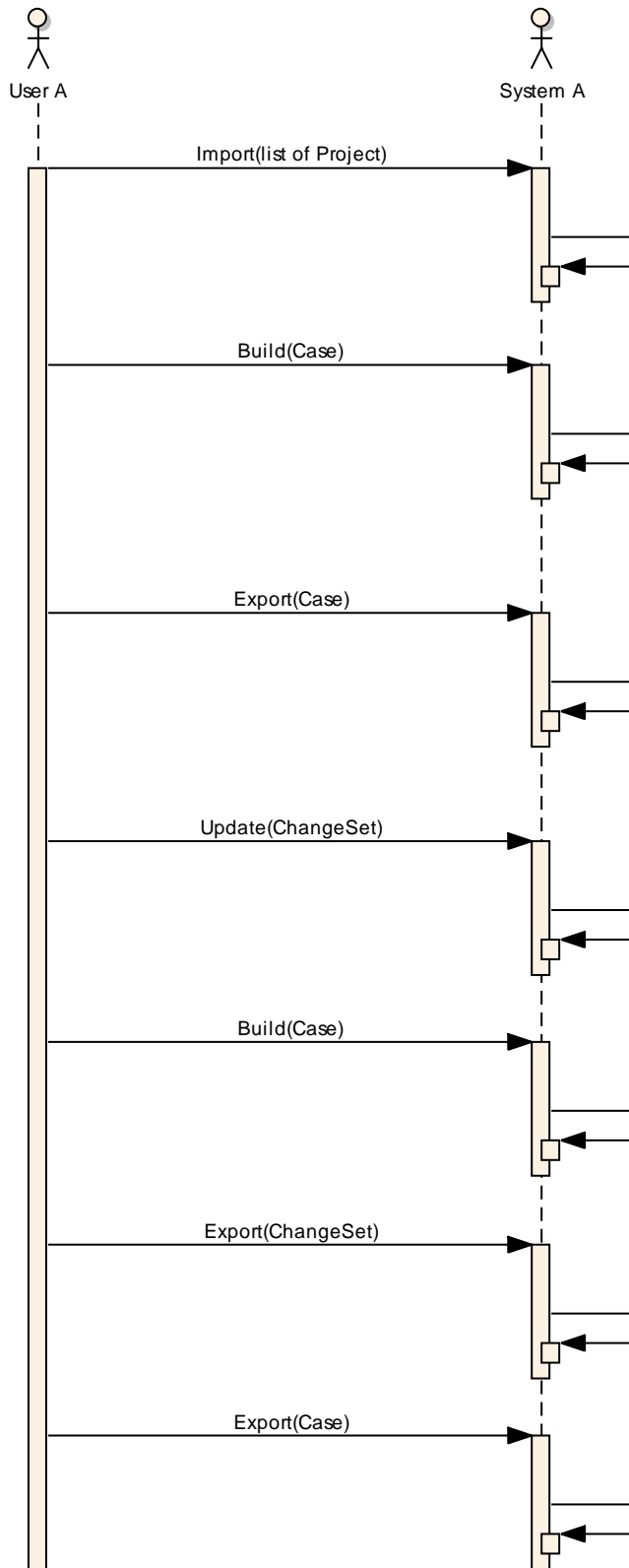


447
448
449
450
451
452
453
454
455
456
457
458
459
460

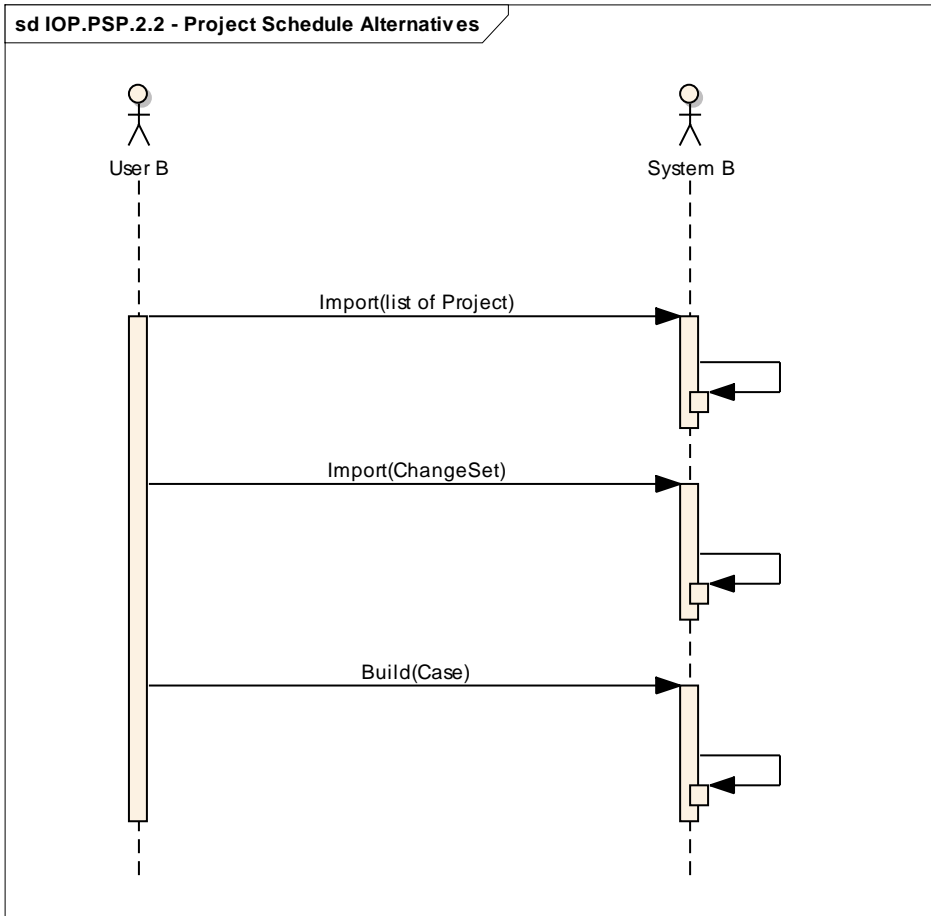
The sequence of steps is the following:

- User U_A through system S_A imports project P_1 and P_2
- User U_A through system S_A build and calculate a case including P_1 and export the results
- User U_A through system S_A build and calculate two case based on P_2 and export the results. One case does not include the $ACLineSegment_{AD}$
- User U_A through system S_A change one parameters $ACLineSegment_{AD}$. This one change should be reflected in both project P_1 and P_2 .
- User U_A through system S_A build and calculate cases C_1 including P_1 and case C_2 including P_2 .
- User U_A through system S_A exports the change and the result from the case C_1 and case C_2 .
- User U_B through system S_B imports project P_1 and P_2
- User U_B through system S_B imports the change done by user U_A through system S_A and calculate the case C_1 and case C_2 .

sd IOP.PSP.2.1 - Project Schedule Alternatives



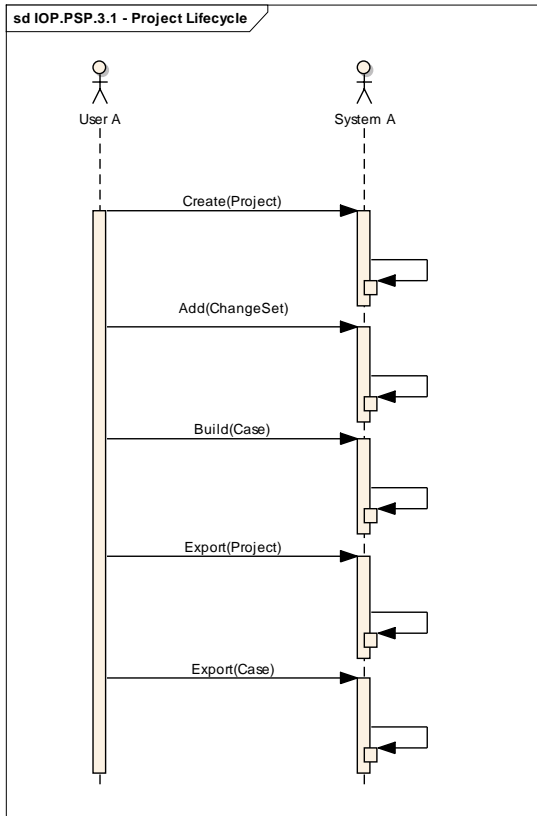
461



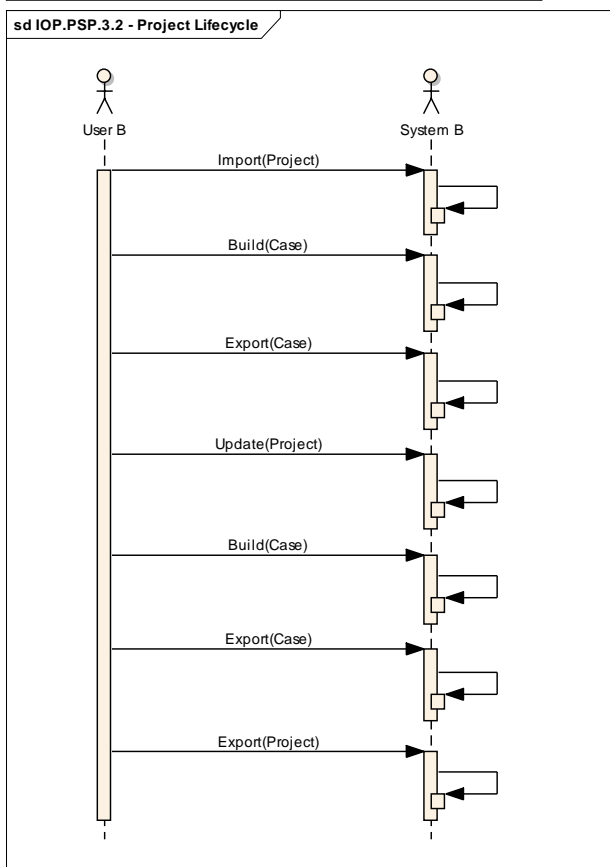
462
463
464

465 **4.3.4 TU PSP03: Project Lifecycle**

466 The developments of a project lifecycle from an analytic case to a commission the changes. The project
467 evolution is starting with one project that is split into subproject with more detail in the change set. The
468 update to the project is alternating between two users and with two different systems.



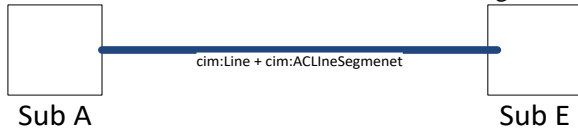
469



470
471
472

Stage 1. Early Analysis Stage

473 This stage is focused on low detailing and many alternative projects or solutions to a given problem.
 474 Exchanges of alternative project are covered in another test use case. The project is created with a
 475 change set including the addition of an ACLineSegment, ca. 150 km duplex parrot, between two existing
 476 substation, Sub A and Sub E. Add Transformer of 300 MVA to substation Sub E.
 477 The attributes are taken as standard catalogue values.



478
 479 The following analysis/operation should be able to be done:
 480

- Power Flow solution including the new line segment

 481

- Short-circuit level (balanced 3 phase)

 482

- Display diagram including the new line segment

 483

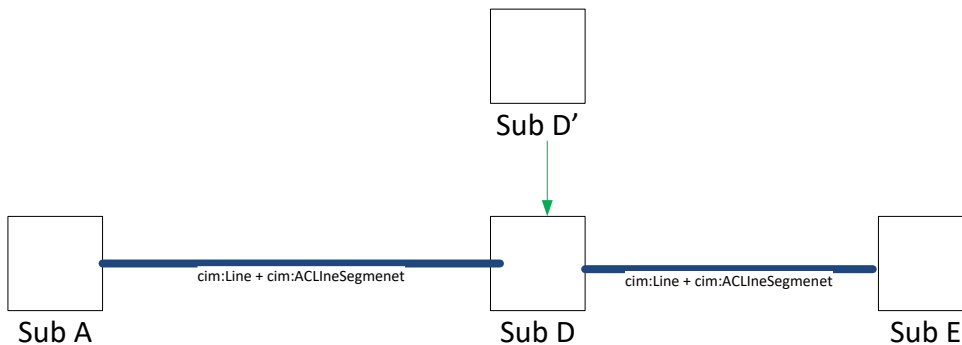
- Rough geographical location information

 484

- Positive system model adequate (including dynamic model)

485
 486 Stage 2. First Public Analysis Stage

487 The alternatives are limited, but existing. The key point is to find out as much as possible to evaluate
 488 the "best" alternative from the previous stage. The output of this stage can be used as requirement for
 489 Request for Proposal (RFP) for the project and the equipment acquisition.
 490 Exchanges of alternative project are covered in another test use case.
 491 It is now clear that an existing substation, Sub D', needs to be "moved" and enhanced to become Sub D.
 492 The exact schedule does not need to be defined, but sufficient staging with use of temporarily
 493 configuration needs to be defined so that a reasonable confidence of the approached will work.
 494



495
 496 The following analysis/operation should be able to be done:
 497

- Power Flow solution including the new line segment

 498

- Short-circuit level (balanced 3 phase)

 499

- Earth fault /Single phase short circuit calculations (1-phase faults)

 500

- Display diagram including the new line segment

 501

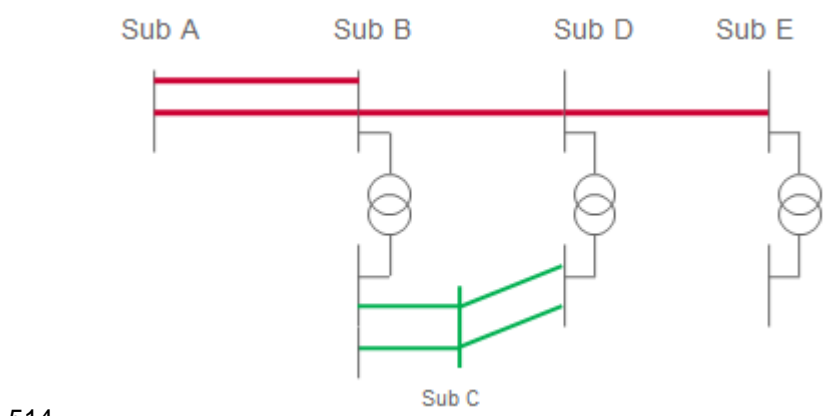
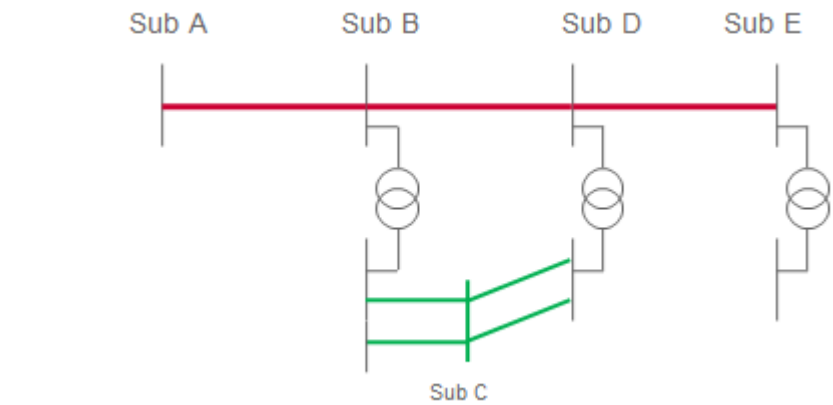
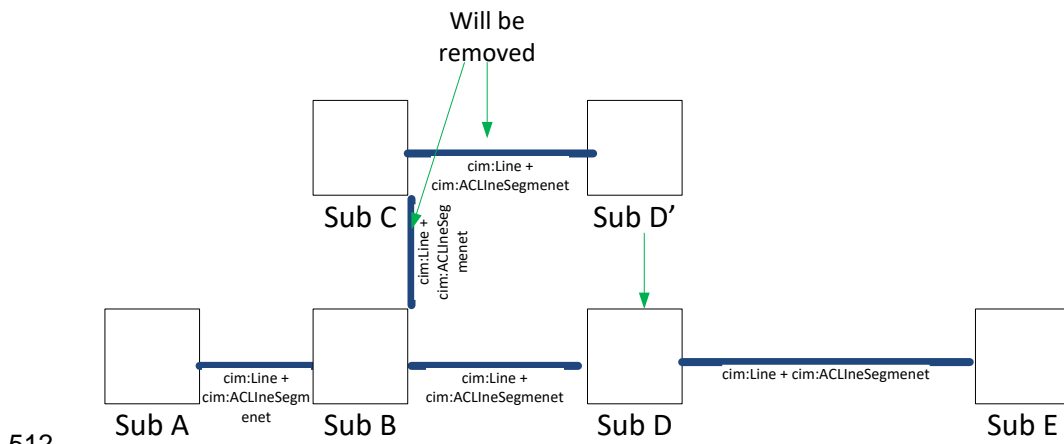
- Rough geographical location information

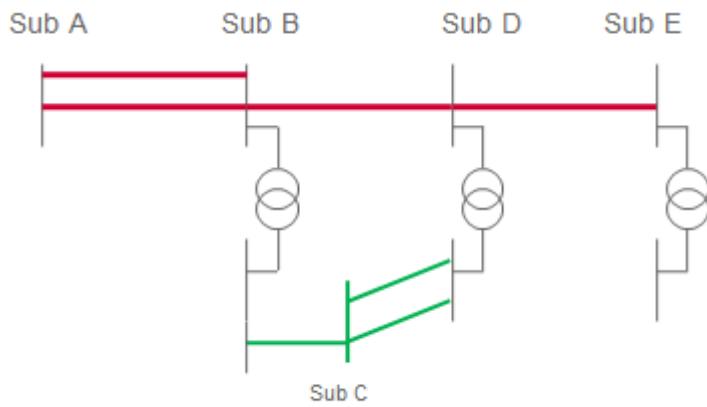
 502

- Positive and zero sequence system model necessary (including dynamic model)

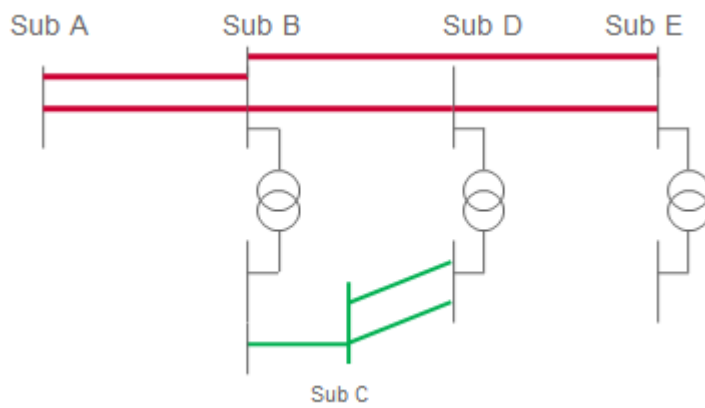
503
 504 Stage.3. Application of License Stage

505 At this stage there is normally only one alternative. This model is updated to reflect the chosen project
 506 vendor and equipment. The detail needs to be so that each operating stage can be analyzed in detail.
 507 Standard catalogue values are replaced with vendor catalogue values.
 508 It is now clear that the line will go by substation Sub B. This will trigger that the line between Sub B
 509 and Sub C will be removed after Sub A and Sub B are connected. The full removed can only be done
 510 when Sub D is "moved" and connected the line already constructed from Sub B and Sub E.
 511 The sequences of the subproject are described in the diagram below.

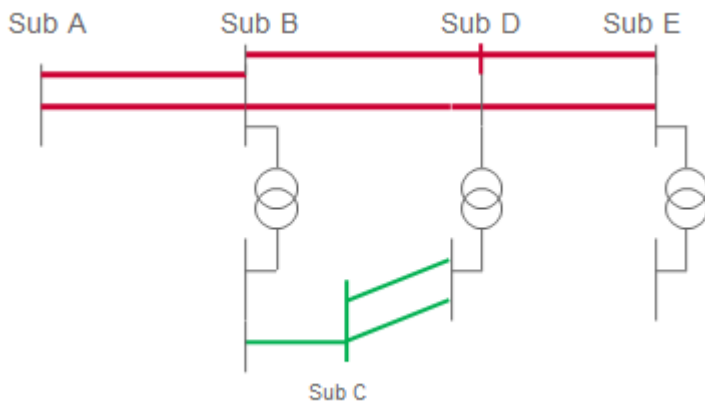




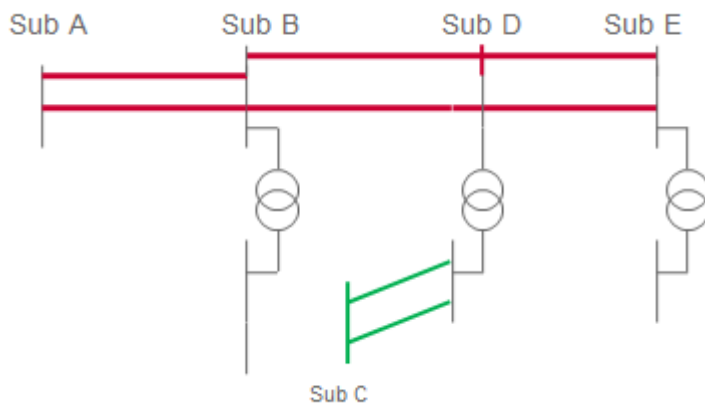
515



516



517



518
519

The following analysis/operation should be able to be done:

- 521 • Power Flow solution including the new line segment
- 522 • Short-circuit level (balanced 3 phase)
- 523 • Protection planning and fault analysis (all fault types)
- 524 • Display diagram including the new line segment
- 525 • Accurate geographical location information
- 526 • Positive and zero sequence system model necessary (including dynamic model)

527

Stage.4. Build/Construction Stage

529 The project is updated by subproject are update with detail separately. Vendor catalogue values are
530 replaced with actual "measured" values. Part of the project is committed to the base model as-build
531 model. Breaker information, measurement and control information are added to support an EMS model.
532 Only additional breaker information will be part of this test case.

533 The subproject (or full project) that includes the "as-build" information will be imported to a State
534 Estimate based system (EMS).

535 Planned outage, switch plan and EMS based analysis are not included in this test case.

536

Stage.5. Operational Stage

538 The changes are added to the base model. Operations of the added equipment are controlled by planned
539 outage. Changes to the model are handled as new change set rather than update to existing change set.

540 Planned outage, switch plan and EMS based analysis in addition to fault analysis including protection
541 are not included in this test case.

542

543 **4.3.5 TU PSP04: Power System Resource Variance Study**

544 A System Development Planning study normally start with a given future base model. This model will
545 include the collection of most probabilistic changes up to the data of Power System Resource variance
546 Study.

547

548

549

550

Annex A (informative): Sample data

A.1 General

552 This Annex is designed to illustrate the profile by using fragments of sample data. It is not meant
553 to be a complete set of examples covering all possibilities of using the profile. Defining a
554 complete set of test data is considered a separate activity to be performed for the purpose of
555 setting up interoperability testing and conformity related to this profile.

A.2 Sample instance data

557 Test data files are available in the CIM EG SharePoint.

558

559